

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 04 2009

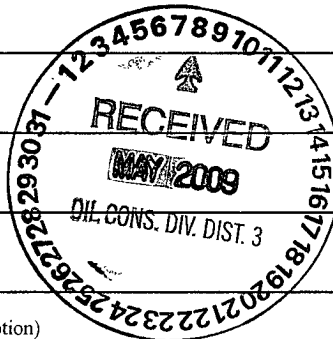
FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No NMSF-078889
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Name and No #380
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC		9. API Well No. 30-039-27491
3. Address and Telephone No PO BOX 640, AZTEC, NM 87410 (505) 634-4200		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2600' FSL & 750' FWL, SEC 20, T31N, R4W		11. County or Parish, State Rio Arriba, NM



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Other - <u>Completion</u>	
Final Abandonment		

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) \*

04-01-2009

Recap: MIRU, RU pump pit & all hardline, spot in T seal & wind is blowing too hard to RU, unload 4 3/4" DC's & 2 7/8" AOH DP, PU tools & SIWFN.

04-02-2009

Recap: RU & raise derrick, ND WH, NU BOPE, RU rig floor, RU HYD & manual tongs, spot in 3.5 PS. Tie rig pump to backside. Function test BOP's & HCR valves. **Test 7" csg & blind rams to 1500 psi, hold for 30 min, no leak off good test.** Set pipe rack, unload 15 jts AWS DP, tally PU, MU & RIW w/ 6-1/4" button bit, bit sub, 8 4-3/4" DC's, X-over sub & 28 jts 2-7/8" AOH DP. Secure well & loc, freeze protect equip, SIWFN.

04-03-2009

Recap: Tally PU, MU & RIW w/ 73 jts 2-7/8" AOH DP, tagged cmt @ 3403'. PU & RU 3.5 PS, **test top BOP pipe rams, bottom BOP pipe rams & 4" blooie line man & HCR valves to 1500 psi, hold for 30 min w/ no leak off.** RIW & tag cmt @ 3403' break circ w/ produced coal wtr, DO cmt, tag FC @ 3430', DO FC & cmt to 7" csg shoe @ 3479', DO csg shoe. Circ well bottoms up, LD 1 jt DP. Secure well & loc, freeze protect equip, SIW until Monday 4/6/09.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 5-4-09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

NMOCD 5/12

## Rosa Unit #380 – Page 2

04-06-2009

Recap: PU 2 jts tbg, RIW to 3479', break circ w/ produced coal wtr, begin drlg FC formation. Choquette Well Logging on loc. DO to 3666', circ bottoms up, LD 7 jts DP, pull into 7" csg. Secure well & loc, freeze protect equip & SIWFN

04-07-2009

Recap: SICP 85 psi, hole is loaded w/ fluid. Bleed well down to pit @ 2" line. PU & RIW 7 jts DP, ck for fill, no fill, LD 7 jts DP, hang back 3.5 PS. TOOH & standback DP & DC's, ND stripper head. RU Weatherford WL, RIW w/ WL, run mechanical, Hi-res density & dual spaced neutron logs. RD Weatherford WL, TIH to TD @ 3666', unload fluid from well w/ air, unloaded @ 1450 psi, blow well dry. LD 7 jts DP, TOOH & standback DP & DC's. Secure well & loc, freeze protect equip & SIWFN.

04-08-2009

Recap: SICP 990 psi, bleed well down to pit @ 2" line. PU MU & RIW, Knight UR, bit sub, 8 4-3/4" DC's, X-over sub & 102 jts 2-7/8" AOH DP. RU 3.5 PS, PU 2 jt DP, set UR @ 3483'. Break circ w/ 10 BPH A/S mist, w/ 1 gal foamer, 1/2gal shale treat & 1/2 gal corr inhibitor per 20 bbls prod coal wtr, open UR @ 3483', begin under reaming, under ream to 3666', pump 3 bbl sweep, clean returns. LD 7 jts DP hang off PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 492 MCFD, Csg Psi = 10oz, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. TOOH & LD UR, secure well & loc, freeze protect equip & SIWFN.

04-09-2009

Recap: SICP 1030 psi, bleed well down to pit @ 2" line. PU MU & RIW, 6 1/4" bit, bit sub, 8 4-3/4" DC's, X-over sub & 102 jts 2-7/8" AOH DP. SIW for 4 hr nat buildup test, set FW tank, set in yellow dog pump & RU spray bar & FW tank to pump, fill FW tank. Start yellow dog pump, est good spray w/ FW across mufflers. SICP 640 psi, open blooie line to diffuser muffler, surge well to pit. USFS is on loc to observe surge & ck for over spray. We had very slight over spray w/ light dust. USFS informed me the level of over spray was well below acceptable limits. SWI for nat build up. Secure well & loc, turn well over to FB hand & air hand for overnight cavitation, cavitate well w/ 3 hr nat surges from shoe.

04-10-2009

Recap: Cavitate well w/ 3 hr nat surges from shoe. Ck & start equip, 4 hr SICP 700 psi, blow well down to pit @ blooie line w/ FW spray, light dust, no wtr & dry gas returned. RU 3.5 PS, PU DP sgls, ck for fill, tag bridge @ 3636' 30' off TD, CO, tag fill @ 3650' CO to TD w/ A/S mist, pump 3 bbl sweep. Blow well dry w/ air. LD 7 jts DP, RD & LD 3.5 PS. PU & RU 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 565 MCFD, Csg Psi = 13oz, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. SI well begin building nat surge. Secure well & loc, turn well over to FB hand & air hand for overnight cavitation. Cavitate well w/ 3 hr nat surges from shoe.

04-11-2009

Recap: Cavitate from shoe w/ 3 & 4 hr nat surges, spray FW on mufflers during all surges to control dust over spray. Area behind blow pit looks very good w/ very light dust on the ground & vegetation. Surges are bringing back med coal dust w/ no wtr & has a good gas flow.

04-12-2009

Recap: Cavitate from shoe w/ 3 & 4 hr nat surges, spray FW on mufflers during all surges to control dust over spray. Area behind blow pit looks very good w/ very light dust on the ground & vegetation. Surges are bringing back med 1/8" coal w/ light wtr about 3 bbls each surge & has a good gas flow, 4 hr SICP 700 psi.

04-13-2009

Recap: Cavitate well w/ nat surges from shoe. Ck & start equip, 4 hr SICP 720 psi, blow well down to pit @ blooie line w/ FW spray, med 1/8" coal, med wtr flow & dry gas returned. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3546' 120' off TD, CO, tag fill @ 3660', 6' of fill, CO to TD w/ A/S mist, pump 3 bbl sweep, CO med fine to 1/4" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 600 MCFD, Csg Psi = 15oz, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. SI well begin building energized surge to 900 psi w/ 10 BPH A/S mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr. Spot 3 bbl soap pad @ start & 3 bbl soap pad @ 450 psi, soak for 1 hr, release surge returned light dust, no wtr & dry gas. Secure well & equip, turn over to air hand & FB hand for cavitation. Cavitate well w/ energized surges to 900 psi, w/ 2 3 bbl pads on every other surge, spray FW across muffler on each surge. Well began making hvy coal on energized surges.

04-14-2009

Recap: Cavitate well w/ energized surges to 900 psi, w/ 2 3bbl pads on every other surge; spray FW across muffler on each surge. Ck & start equip, 4 hr SICP 830 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas cleaned out med fine to 1/2" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP hang back 2.5 PS. SIW begin building energized surge to 900 psi w/ 10 BPH A/S mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr. Release surge returned light dust, no wtr & dry gas. Secure well & equip, turn well over to air hand & FB hand for cavitation. Cavitate well w/ energized surges to 900 psi, spray FW across muffler on each surge. FB hand called & well began making very hvy coal dust & heaving fine to 1/4" coal, dust was going over the top of blow pit w/ the wtr spray going. Advised FB hand to switch to 3 hr nat surges. Cavitate w/ nat surges the rest of the night.

04-15-2009

Recap: Cavitate w/ nat surges. Spray FW across muffler on each surge. Ck & start equip, 4 hr SICP 750 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3540' 126' off TD, CO, tag fill @ 3659', 7' of fill, CO to TD w/ A/S mist, pump 3 bbl sweep. CO med fine to 1/2" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 801 MCFD, Csg Psi = 28 oz, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. Wash down trees & vegetation behind blow pit w/ FW spray. SI well for 4 hr pressure buildup test: 15min = 110 psi, 30 min = 200 psi, 45 min = 265 psi, 60 min = 305 psi, 120 min = 500 psi, 180 min = 620 psi, 240 min = 720 psi. Secure well & equip, turn well over to air hand & FB hand for cavitation. Left well SI until 21:00 due to high wind. Cavitate w/ nat surges the rest of the night.

04-16-2009

Recap: Cavitate w/ nat surges, spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 820 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3556' 110' off TD, CO, tag fill @ 3656', 10' of fill, CO to TD w/ A/S mist, pump 3 bbl sweep. CO hvy fine to 1/2" coal, unloaded hvy black wtr. Blow well dry w/ air, LD 7 jts DP, hang back 2.5 PS. SI well build energized surge to 900 psi w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn well over to air hand & FB hand for cavitation. Cavitate well w/ energized surges to 900 psi, spray FW across muffler on each surge.

## Rosa Unit #380 – Page 3

04-17-2009

Recap: Cavitate w/ nat & energized surges. Spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 800 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3540' 126' off TD, CO, tag fill @ 3650', 16' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr. Pump 3 bbl sweeps, CO heavy fine to 1/2" coal & light shale, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 869 MCFD, Csg Psi = 32 oz, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn well over to air hand & FB hand for cavitation. Cavitate well w/ nat surges & energized surges to 900 psi, spray FW across muffler on each surge.

04-18-2009

Recap: Cavitate well w/ nat surges & energized surges to 900 psi, spray FW across muffler on each surge. 4 hr SIP 740 psi, ret med coal dust & no wtr.

04-19-2009

Recap: Cavitate well w/ nat surges & energized surges to 900 psi, spray FW across muffler on each surge. 4 hr SIP 400 psi, ret med coal dust & no wtr. Attempted to build PS to 900 psi, pressured up on DP immediately w/ no pressure on csg, well had bridged off. Released pressure on DP, pumped 5 bbl wtr down backside & pressured up to 900 psi, pressured up on DP to 900 psi, let set for 1 hr, released pressure on backside still bridged off, repeated this 2 more times & bridge released & came around, brought back very hvy fine to 1/2" coal & hvy thick black wtr, flow well until no returns, chase surge w/ air/mist until clean. Cont w/ cavitation w/ 3 hr nat surges. Spray FW across muffler on each surge.

04-20-2009

Recap: Cavitate w/ nat surges, spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 760 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3540' 126' off TD, CO, tag fill @ 3646', 20' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr, pump 3 bbl sweep. CO heavy fine to 1/2" coal & light shale, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 920 MCFD, Csg Psi = 37 oz, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn over to air hand & FB hand for cavitation. Cavitate well w/ nat surges & energized surges to 900 psi, spray FW across muffler on each surge & chase surges w/ air/mist to prevent bridging off.

04-21-2009

Recap: Cavitate w/ nat surges, spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 760 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3530' 136' off TD, CO, tag fill @ 3646', 20' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr, pump 3 bbl sweep, running hvy fine to 1/2" coal w/ hvy black wtr from 3536' to 3570'. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn over to air hand & FB hand for cavitation. Cavitate well w/ nat & energized surges to 900 psi, spray FW across muffler on each surge, chase surges w/ air/mist to prevent bridging off.

04-22-2009

Recap: Cavitate w/ nat surges, spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 720 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PUDP sgls, ck for fill, tag bridge @ 3540' 126' off TD, CO, tag fill @ 3646', 20' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr, pump 3 bbl sweep, CO hvy fine to 1/2" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 970 MCFD, Csg Psi = 40 oz, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn well over to air hand & FB hand for cavitation. Cavitate well w/ nat surges & energized surges to 900 psi, spray FW across muffler on each surge, chase surges w/ air/mist to prevent bridging off.

04-23-2009

Recap: Cavitate w/ energized & nat surges, spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 760 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PUDP sgls, ck for fill, tag bridge @ 3560' 106' off TD, CO, tag fill @ 3651', 15' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr. Pump 3 bbl sweep, CO hvy fine to 1/2" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 1068 MCFD, Csg Psi = 48 oz, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn well over to air hand & FB hand for cavitation. Cavitate well w/ nat surges spray FW across muffler on each surge, chase surges w/ air/mist to prevent bridging off in csg.

04-24-2009

Recap: Cavitate w/ nat surges. Spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 760 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PUDP sgls, ck for fill, tag light bridge @ 3560' 106' off TD, CO, tag fill @ 3661', 5' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl prod coal wtr, pump 3 bbl sweep, CO med fine to 1/4" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP, hang back 2.5 PS. FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 1150 MCFD, Csg Psi = 56 oz, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line. Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip, turn over to air hand & FB hand for cavitation. Cavitate well w/ nat surges, spray FW across muffler on each surge, chase surges w/ air/mist to prevent bridging off in csg.

04-25-2009

Recap: Cavitate w/ nat surges, spray FW across muffler on each surge, 4 hr SIP 680, nat surges are bringing back light coal dust w/ no wtr.

## Rosa Unit #380 – Page 4

04-26-2009

Recap: Cavitare w/ nat surges, spray FW across muffler on each surge, 4 hr SIP 680, nat surges are bringing back no solids w/ no wtr & strong dry gas.

04-27-2009

Recap: Cavitare w/ nat surges, spray FW across muffler on each surge. Ck & start equip, 4 hr SIP 760 psi, blow well down to pit @ blooie line w/ FW spray, med coal dust, no wtr, dry gas. RU 2.5 PS, PU DP sgls, ck for fill, tag bridge @ 3560' 106' off TD, CO, tag fill @ 3651', 15' of fill, CO to TD w/ 10 BPH mist, 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbl produced coal wtr. Pump 3 bbl sweeps, CO heavy fine to 1/4" coal, unloaded hvy black wtr. Blow well dry w/ air. LD 7 jts DP hang back 2.5 PS. **FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 1236 MCFD, Csg Psi = 64 oz, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line.** Wash down trees & vegetation behind blow pit w/ FW spray. Secure well & equip & SWIFN.

04-28-2009

Recap: Ck & start equip, SICP 975 psi, bleed well down slow @ 2" line RU 2.5 PS, PU DP sgls, ck for fill, tagged fill @ 3661', 5' of fill. Break circ w/ air-mist, w/ 1 gal foamer, 1/2 gal shale treat & 1/2 gal corrosion inhibitor per 20 bbls produced wtr. Began CO fill & well started running very hvy coal w/ about 10% shale, started getting sticky, LD 4 jts DP, cont working pipe & CO to TD @ 3666', circ well until returns were clean. LD 7 jts DP, hang back 2.5 PS. Left well flowing overnight, turned over to FB hand for monitoring.

4-29-2009

Recap: Flow well to blow pit @ blooie line, ck & start equip. RU 2.5 PS, PU DP sgls, ck for fill & tag fill @ 3658' 8' of fill. LD 9 jts DP, hang back PS, TOOH & standback DP & DC's. **PU & RIH, 5-1/2" shoe, 7 jts (288.57') 5-1/2", 17#, N-80 csg, H-latch & setting tool. TIH w/ liner assembly & 108 jts 2-7/8" AOH DP. Tag fill @ 3633' 32' of fill. PU 2.5 PS break circ work liner to TD. Release liner, liner set @ 3665', liner top @ 3376', 104' of overlap. TOOH & LD 108 jts 2-7/8" AOH DP & TIW setting tool, load TIW setting tool, RIW w/ DC's, POOW & LD DC's secure well & equip.**

04-30-2009

Recap: Ck & start equip, SICP 700 psi, bleed well down slow @ 2" line. Spot in tbg float, **RU Basin Perforators, perf 5-1/2" liner w/ 11 gram charge .53 holes, 4 spf, as follows; bottom to top 3540' to 3570', 3505' to 3520' total 45', 180 shots.** RD Basin Perforators, tally, PU, MU & RIW w/ 2-7/8" half muleshoe exp check, 1 jt 2-7/8" tbg, 2.28" ID F-nipple & 113 jts 2-7/8" tbg, rabbit tbg while PU. Tag PBTD, CO liner, returns were very light fines. TOOH & standback tbg, secure well & equip, SWIFN.

05-01-2009

Recap: Travel to location --Check & start equipment --- SICP 740 psi, bleed well down slow @ 2" line SM w/ all personnel on location. --- RU Specialty Banding --- RIW as follows- 2-7/8" mud anchor, 2.28" I.D. F-nipple (w/ standing valve) & 112 jts 2-7/8" 6.5# J-55 EUE 8rnd tbg, 3575' of SS chem line attached @ F-nipple ran to surface. --- Load tbg w/ produced water, test tbg to 1000 psig held for 15 min w/ no leak off --- PU tbg hngr, **land well as follows- 2-7/8" mud anchor, 2.28" I.D. F-nipple & 112 jts 2-7/8" 6.5# J-55 EUE 8rnd tbg, 3576' of SS chem line attached @ F-nipple ran to surface EQT @ 3603', 2.28" I.D. F-nipple @ 3575'** --- RD rig floor & tongs, ND BOPE, RD & LD power swivel, ND BOPE, ND blooie lines. NU SR WH. --- RU lubricator, RIW w/ SR overshot on sandline, fish standing valve, POOW w/ standing valve. --- RIW as follows- **1-1/4" RHAC Insert Pump with 1" X 6' Gas Anchor, Norris 3/4" x 1-1/2" API C Sinkers Bars, 137 Norris 3/4", Type 54, API Grade D Rods, 8' & 4' 3/4" pony rods, 1-1/4" X 22' Polished Rod w/ 1-1/2" x 12' Liner.** --- Secure well & equipment, SIWFN, no accidents reported.

05-02-09

Recap: Check & start equipment --- load tbg w/ produced water, test pump & tbg to 500 psi w/ no leak off, bleed off pressure, stroke pump w/ rig to 500 psi, --- Change out drilling line on rig, Lower derrick, Rd all surface equipment. Wash down trees & vegetation behind blow pit w/ fresh wtr spray, clean ground area behind blow pit. --- Tidy up location, prepare for rig move on Monday, secure well & location SD until Monday. --- Proposed Operation for the next Day: Monday 5/4/2009, MIRU on Rosa Unit 311A Final Report for Rosa Unit # 380 Job Complete