

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

APR 16 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Use APPLICATION Management
Farmington Field Office

5. Lease Designation and Serial No.

Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

8. Well Name and No

Jicarilla 92 #2B

9. API Well No.

30-039-29935

10. Field and Pool, or Exploratory Area

Blanco MV/

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T., R , M , or Survey Description)
1980' FSL & 660' FWL SEC 29, T27N, R3W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

x Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Completion - Correction

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on
Well Completion or Recompletion Report and
Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

To correct wording on original completion sundry

RCVD MAY 8 '09
OIL CONS. DIV.

DID READ:

02-25-2009

Recap: RIW tag DV tool, break circ w/ wtr, DO DV tool, RD & hang back PS. Tally, PU & MU tbg, chase DV tool, tag cmt @ 6457' 71' off FC & 177' below bottom perf. RU PS, circ hole clean, TOO H & standback tbg. Load hole & RU BWWC. Run CBL on 7-5/8" csg, log showed TOC @ 6280'. Talked to Tulsa Engineer & we will rerun CBL tomorrow under pressure (BWWC didn't have a pressure head for the BOP with them) & run a larger OD tool. RD BWWC, secure well & freeze protect equip & SDFN

SHOULD READ:

Recap: RIW tag DV tool, break circ w/ wtr, DO DV tool, RD & hang back PS. Tally, PU & MU tbg, chase DV tool, tag cmt @ 6457' 71' off FC & 177' below bottom perf. RU PS, circ hole clean, TOO H & standback tbg. Load hole & RU BWWC. Attempted to run CBL on 7-5/8" csg, ran tool in hole but could not get good reading. Talked to Tulsa Engineer & we will rerun CBL tomorrow under pressure (BWWC didn't have a pressure head for the BOP with them) & run a larger OD tool. RD BWWC, secure well & freeze protect equip & SDFN.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 4-16-09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date MAY 07 2009

FARMINGTON FIELD OFFICE
BY J. SALVENDY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MMOCD

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