

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5 Lease Designation and Serial No.
NMSF-078772
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1840' FSL & 865' FEL SEC 1 31N 6W

7 If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No
Rosa Unit 164C

9 API Well No.
30-039-30109

10 Field and Pool, or Exploratory Area
BLANCO MV

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/2/09- TD 14-34" SURF HOLE @ 330', 0130 HRS
RAN 7 Jts 10.75", J-55, 40.5#, ST&C, 8rd, CSG SET @ 321'

5/3/09- PJSM, PRESS TEST 2000#, Cmt Single Slurry Job : 10 Bbl FW Spacer, 290sx (93Bbl Slurry, 521cuft) Type 3 Cmt + 2% Cal - Seal 60 + 1/4#/sk Poly-E-Flake + 0.3% Versaset + 2% Econolite + 6% Salt + 9.41gal FW/sk (Yield=1.796cuft/sk, Weight=13.5#/gal) Drop Plug & Displace W/ 27 Bbl FW, Final Press 105#, Bump Plug to 675#, Check Float, Held OK. Press to 100# & Shut In. Circ 47 Bbl Cement (147sx) to Pit. Plug Dn @ 6:58am, 5/2/09. RD & RELEASE HOWSCO ✓

INSTALL TEST PLUG & PRESS TEST PIPE RAMS, CHOKE MANIFOLD VALVES, & CHOKE LINE VALVES CHANGE OUTSIDE MANIFOLD 3" FULL OPENING VALVE ON CHOKE LINE TO BLOW PIT. PRESS TEST 250# 5 MIN EACH - LOW, 1500# 10 MIN EACH - HIGH. TEST BLIND RAMS & KILL LINE VALVES 250# 5 MIN EACH LOW, 1500# 10 MIN EACH - HIGH. TEST PUMP, TEST PLUG & TEST CHARTS USED. ALL TESTED GOOD. PULL TEST PLUG & PRESS TEST SURF CASING & BLIND RAMS 1500 # FOR 30 MIN, TEST 4.50" XH TIW VALVE & KELLY COCK VALVE @ 250psi 5 MIN EACH - LOW, 1500 PSI 10 MIN EACH - HIGH. ALL TESTED GOOD, TEST PUMP & CHARTS USED. (RAY ESPINOZA W/ BLM WITNESSED TESTS.) ✓

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 5/4/09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 07 2009

FARMINGTON FIELD OFFICE
BY T. Salazar