

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 04 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No
NMSF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Rosa Unit 72B

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No.
30-039-30336

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
At sur- 2260' FSL & 600' FEL SEC 6 T31N, R5W
BH- 2310' FSL & 2310' FEL SEC 6, T31N, R5W

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Final Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/27/09- TD 6-3/4" PROD HOLE @ 8548', 0300 HRS

4/28/09- RAN 199 JTS 5 1/2", 17# , N-8 0, 8rd, LT&C, CGS SET @ 8546', FC @ 8506', MARKER JT @ 5556'

4/29/09- Press Test Lines 2000#, 20 Bbl Gel Water Ahead, Single Slurry Cement Job : 325sx (81 Bbl, 454cuft)
FRACCEM+0.8% Halad-

9+0.1% CFR-3+5#/sk Gilsontite + 1/4#/sk Poly-E-Flake + 0.15% HR-800 + 5.9wgps. (Yield=1.398cuft/sk, Wt=13.1#/gal) Wash
Lines , Drop Plug & displace with 190.5 Bbl FW. Final Press 325#, Bump Plug to 1500#, Check Floats, Held
Plug Down @ 2:48am, 4/29/09

NOTE: CASING TEST WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 4/29/09 ✓

ACCEPTED FOR RECORD

MAY 07 2009

FARMINGTON FIELD OFFICE
BY J. Salinas

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C O M

Date 5/4/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC