

# RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 01 2009

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No  
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No  
Rosa Unit 137C

9. API Well No.  
30-039-30691

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State  
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
730' FSL & 2175' FEL SEC 31, 31N, 5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

5/1/09- TD 9 7/8" INTER HOLE @ 3740', 1000 HRS

5/2/09- RAN 94 JT'S, 7 5/8", J-55, 26.4#, LT&C, CSG SET @ 3730', FC @ 3688'

5/3/09- CMT AS FOLLOWS, 20 BBL FW SPACER, LEAD SLURRY, 590 SX, 1604 CU FT, 285 BBL, "EXTENDACEM" +5% PHENO-SEAL 5% CAL-SEAL 60 [ YLD = 2.723, WT = 11.5# GAL ] TAIL SLURRY, 100 SX, 110 CU FT, 20 BBL, PREM CMT, .125# SK POLY E FLAKE, [ YLD = 1.178, WT = 15.6# GAL ] DISPLACE CSG W/ 174 BBL FW. LOST CIRC 60 BBL INTO DISPLACEMENT. SLOWED PUMP RATE FROM 5 BBL MIN TO 2 BBL MIN, REGAINED CIRC 80 BBL INTO DISPLACEMENT, P.D. @ 8:37 AM 5/2/09 CIRC 90 BBL CMT TO PIT. ✓

INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE RAMS @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [ GOOD TEST ] ✓  
TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN [ GOOD TEST ] TEST PUMP & CHARTS USED. ✓

RCVD MAY 8 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 5/4/09

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B2 5/12

MAY 07 2009

FARMINGTON FIELD OFFICE  
BY TL SANCHEZ