

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 04 2009

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

5. **Lease Number**
NMSF-078542
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

San Juan 32-7 Unit

- 8.
- Well Name & Number**

San Juan 32-7 Unit^{*}211 (POW)

- 9.
- API Well No.**

30-045-28238

- 10.
- Field and Pool**

Basin Fruitland Coal

- 11.
- County and State**
-
- San Juan, NM

- 3.
- Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

- 4.
- Location of Well, Footage, Sec., T, R, M**
-
- Sec., T—N, R—W, NMPM

Unit K (NESW), 1334' FSL & 1679' FWL, Sec. 35, T32N, R7W NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission:**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

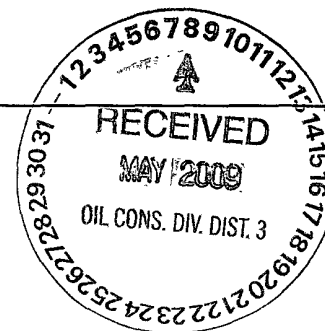
Type of Action:

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

- ☒
- Other : Annual POW Report

13. Describe Proposed or Completed Operations

A reading from this POW well was taken on 4/20/09 please see attached.

**14. I hereby certify that the foregoing is true and correct.**Signed Tracey N. MonroeTracey N. Monroe Title Staff Regulatory Tech Date 5/1/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 07 2009

FARMINGTON FIELD OFFICE**NMOCD**

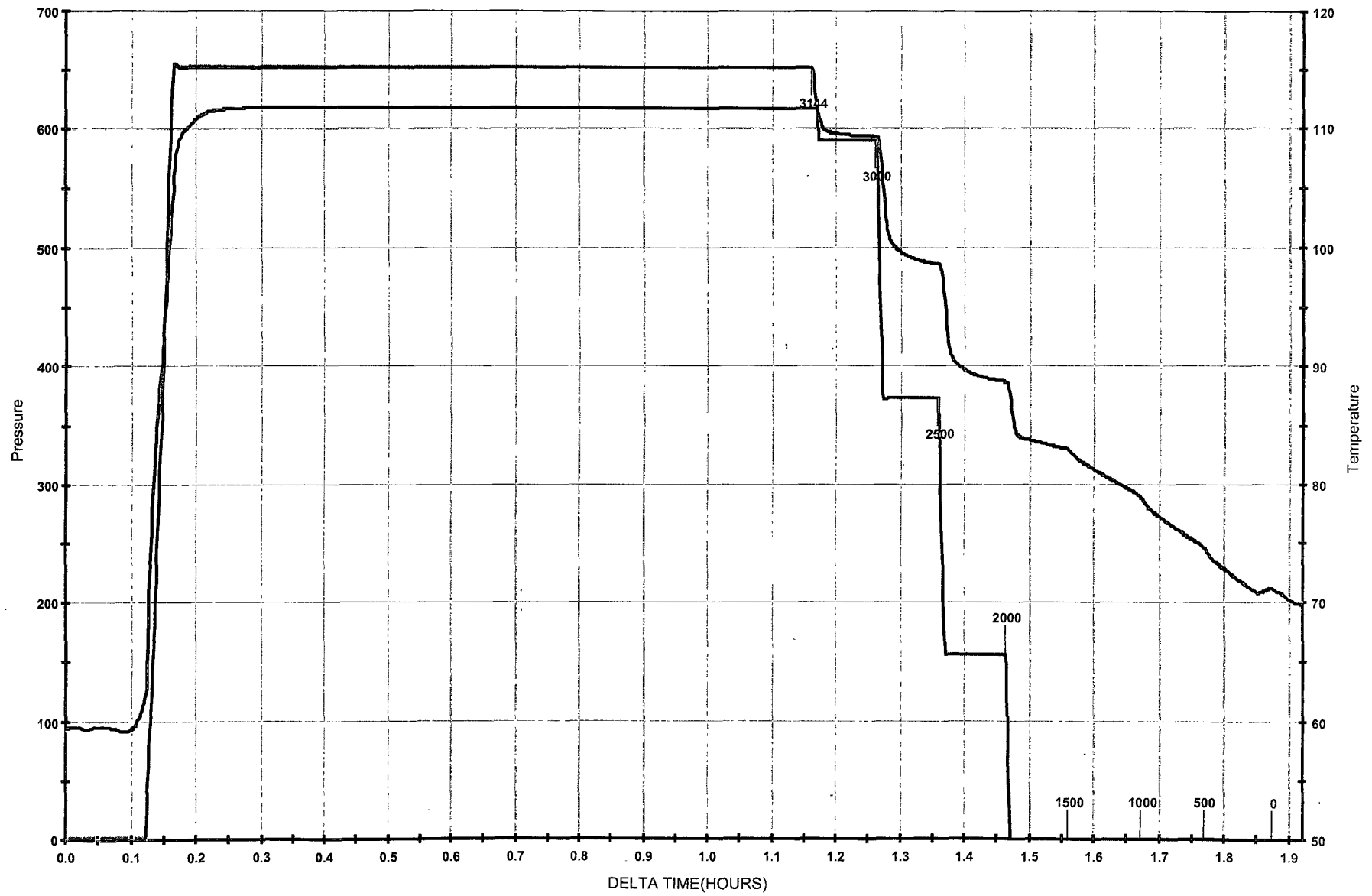
6/5/12

PC

PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: SAN JUAN 32-7 UNIT #211
Date: APRIL 20, 2009
Serial# W1039

Max. Pressure: 655.231 Max. Temperature: 111.797



W1039 - Pressure (PSIG) W1039 - Int Temperature (F)

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 32-7 UNIT 211
Well Location: T32N, R7W, SEC. 35
Field: FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 4/20/09 @ 0839 HRS
Off Bottom Time: 4/20/90 @ 0939 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 32-7 UNIT 211
Well Location: T32N, R7W, SEC. 35
Field: FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300452823800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 3212 TO 3330
KB Elevation: 6554 CF Elevation: Ground Elevation: 6542
Pool Datum: Datum Depth: 6554
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBTB: 3330
Total Depth: 3331
Tubing Depth: 3075
Tubing OD.: 2 3/8 Tubing ID.: J55 #4.7
Casing OD.: 7 Casing ID.: J55 #23

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Initial Casing Pressure: 0 Final Casing Pressure: 0
Shut in Time:

GAUGE INFORMATION

Serial Number: W1039
Pressure Range: 294
Calibration Date: MAR 19/08
Gauge Started: Gauge Stopped:
On Bottom Time: 4/20/09 @ 0839 HRS Off Bottom Time: 4/20/90 @ 0939 HRS
Run Depth Bottom (KB): 3144

REMARKS

RAN 1.516 GR TO 3144'-SET DOWN-TD-RAN TANDEM BHP GAUGES (W1039, W1040) TO 3144'-SET 1 HR-
POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 35

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/20/2009 10:20:25	0.0	1016 - 1021	71.343	0.0	0.000
2	04/20/2009 10:14:05	500.0	1010 - 1015	74.788	0.0	0.000
3	04/20/2009 10:08:20	1000.0	1004 - 1009	78.923	0.0	0.000
4	04/20/2009 10:01:35	1500.0	0958 - 1003	82.989	0.0	0.000
5	04/20/2009 09:55:45	2000.0	0952 - 0957	88.737	156.3	0.313
6	04/20/2009 09:49:25	2500.0	0946 - 0951	98.626	373.9	0.435
7	04/20/2009 09:43:35	3000.0	0940 - 0945	109.371	591.3	0.435
8	04/20/2009 09:37:45	3144.0	0839 - 0939	111.792	653.1	0.429

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 35

