

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

Lease Serial No.

NMNM 013686

6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No

Pritchard 5M

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-31812

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Dakota & Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005 FNL & 905 FEL Sec 34 T 31N R 09W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other T&A Dakota

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully requests permission to T&A the Dakota perforations by setting a CIBP below the MV perforations and producing the MV only.

Please see the attached procedure.

**RCVD MAY 12 '09
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 04/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

APR 23 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR
NMOCA**

8/5/12

SJ Basin T&A Dakota Procedure
30-045-31812

Well Name: Pritchard 5M – MV/DK
Date: April 17, 2009
Repair Type: Well Servicing
Location: T31N-R9W-Sec34
County: San Juan
State: New Mexico
Horizon: MV/DK
CO2 : 2.2%
H2S: not known to be H2S

Engr:	Anne Hansford
ph	281-366-8619
Cell :	713-540-3386

Objective: S-Shaped Wellbore. May have junk in tubing. T&A the Dakota perforations by setting a CIBP below the MV perforations. Well is constantly swabbed. Produce as MV only.

1. Pull completion.
 2. Set CIBP below the MV perfs
 3. Replace tubing as needed
 4. Re-land tubing higher with only F-nipple
 5. Return well to production with plunger.
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Procedure:

1. Pull tubing hanger and shut pipe rams and install stripping rubber. Note: Ensure wellhead backpressure thread in hanger so that can land with only one nipple in tubing.
2. TOH with 2-3/8" production tubing currently set at 7410' using approved "Under Balance Well Control Tripping Procedure".
3. RIH and set 4-1/2" CIBP @ 5400' to T&A the Dakota perforations.
Note: CIBP will need to be removed prior to plugging of well
4. TIH with BHA and test CIBP with 2%KCL to 500 psi.. Reference "Under Balanced Well Control Tripping Procedure".
5. Land 2-3/8" production tubing at +/-5240' (no deeper). Lock down hanger. *NOTE pressures. If pressures don't seem as high enough to unload we may want to come up a joint.

Prichard 5M
 Sec 34, T31N, R9W
 API # 30-045-31812

GL: 6035'

History.

Completed as MV/DK in 11/2003

WS 11/11/2005 - had trouble
 pulling barriers, cleaned out
 a lot of sand. SET STOP@
 7389'

Mesaverde Perforations

4418-4903' w/100,721 #

4792-5312" w/ 84,133 #'s of sand.

Dakota Perforations

7243-7474' w/ 45088 #'s sand

2-3/8" 32.3 #, H-40 @ 146'
 130 sxs, circulated to surface.

Drilled directional 300'-3024'
 Max angle at 3024' (16.67 degs)
 Vertical at 3025'

7", 20#, J-55 @ 3067'
 Circulated 34 bbls of cement, cmf to surface

Tubing: 2-3/8" @ 7410'

4-1/2", 11.6#, J-55 @ 7510'
 202 sxs

TOC @ 2073'

PBTD: 7508'
 TD: 7511'

updated: 10/24/2005 AF

Proposed Schematic

Prichard 5M

Sec 34, T31N, R9W
API # 30-045-31812

GL: 6035'

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barriers, cleaned out a
lot of sand SET
STOP @ 7389'

0.8/8", 31.3 #, 11-40 @ 146'
130 sxs, circulated to surface

Drilled directional 300'-3024'
0.20 degs at 300'
Max angle at 3024' (16.67 degs)
Vertical at 3025'

7", 20#, J-55 @ 3067'
Circulated 34 bbls of cement, exit to surface

Mesa Verde Perforations
4418-4903' w/100,721 #
4792-5312' w/84,133 #'s of sand

CIBP @ 5400'

Dakota Perforations
7243-7474' w/45088 #'s sand

Tubing: 2-3/8" @ 7410'

4-1/2", 11.6#, J-55 @ 7510'
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