

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
Amended

MAY 09 2009

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit H (SENE), 1350' FNL & 735' FEL, Sec. 26, T30N, R10W, NMPM

Bureau of Land Management
5. Lease Number

SF - 080751-A

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

Sunray F 1G
API Well No.

30-045-34742

10. **Field and Pool
Basin Dakota**

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD MAY 12 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

1/27/09 MIRU HP 282, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 276', D/O cmt and drilled ahead to 3134', circ hole. RIH w/ 74 jnts of 7" 20# J-55csg set @ 3127' w/ ST @ 2031'. RU CMT 1/30/09. 1st Stage Preflushed w/ 10bbl GM, 2bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 82sx(174cf-31bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Tail 75sx(101cf-18bbl) Type 3 w/ 1% Calc, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 50bbl FW, 75bbl Mud. Oped ST, circ 15bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl FW, 10bbl MC. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 240sx(512cf-91bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 82bbl FW, Circ 28 bbl cmt to surface @ 0830 hrs on 1/31/09.

2330 hrs on 1/31/09 PT csg 1500#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 7453' TD. TD reached on 2/2/09, circ hole. RIH w/ 181 jnts of 4.5" 11.6# L-80csg set @ 7449'. RU CMT 2/3/09, Preflushed w/ 10bbl CW, 2bbl FW. Pumped Scavenger 9sx(28cf-5bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail 321sx(794cf-113bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped plug and displaced w/ 115bbl H2O. ND BOP. RD, released 2/3/09.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 4/21/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date
MAY 11 2009

FARMINGTON FIELD OFFICE
BY JL. Salyers