

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34838
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huerfanito Unit
8. Well Number 76M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 450 feet from the North line and 660 feet from the West line
Section 2 Township 26N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6393' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* SEE ATTACHED

RCVD MAY 12 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

02/20/2009

Rig Released Date:

03/01/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kelly G. Polt ✓ TITLE Deputy Oil & Gas Inspector,
District #3 DATE MAY 11 2009

Conditions of Approval (if any):

SUBMIT AMENDED REPORT TO INCLUDE CORRECTED FRAC
INTERVALS AND TUBING SIZE, WEIGHT, AND GRADE.

5/12

PC

Huerfano Unit 76M
API# 30-045-34838
Burlington Recourses
Basin DK/Blanco MV

03/05/2009 MIRU BWWC W/L ND WH. Run into well w/3.75 gauge ring. Run GR/CC/L/CBL from 6781' to Surface. TOC @ 240'. PBTD 6791'. RD BWWC W/L.

03/17/2009 PT csg to 6600#/30 minutes – Test Good.

03/18/2009 RU BWWC to perf DK .34 diam – 2 SPF 6708', 6713', 6724', 6726', 6728', 6730', 6732' = 14 holes.

1 SPF 6544', 6546', 6548', 6556', 6564', 6566', 6568', 6574', 6578', 6580', 6590', 6598', 6600', 6602', 6606', 6610', 6614', 6618', 6624', 6626', 6628', 6630', 6632', 6644', 6646', 6648', 6650', 6652', 6654', 6656' = 30 holes. 44 Total Holes

RU Schlumberger to frac DK (6544' – 6732') Acidize w/10 bbl 15% HCL acid frac, w/860 bbl 85% Foam Pad w/37,207# 20/40 Arizona Sand. Total N2 4,652,000 SCF.

RU BWWC W/L RIH w/CFP & set @ 4950'.

Perf'd Point Lookout/LMF .34 diam – 1 SPF 4480', 4482', 4484', 4490', 4492', 4494', 4502', 4504', 4510', 4514', 4516', 4528', 4530', 4540', 4550', 4552', 4554', 4566', 4568', 4570', 4578', 4580', 4582', 4590', 4594' = 25 holes. Total Holes 25

RU Schlumberger to frac DK (4480' – 4594') Acidize w/10 bbl 15 % acid, frac, w/1161 bbls 60% Foam Pad w/95,314# 20/40 Arizona Sand. Total N2 1,010,000 SCF. RD Frac Crew.

03/18/2009 – 03/21/2009 Flow Back Well

03/23/2009 RU BWWC W/L RIH w/CBP & set @ 4380'.

04/02/2009 MIRU Key 15 ND WH NU BOP – Test BOP – Good Test. RIH w/Mill. M/O CBP @ 4380' & CFP @ 4950'. C/O fill.

04/07/2009 RIH w/RBP & set @ 4633'. Flow Back Well.

04/14/2009 RIH to C/O fill & Flow Back 1 day.

04/16/2009 MV ran test.

04/17/2009 Unset & TOOH w/RBP – Flow Back – 4 days. **04/21/2009** RIH w/215 jts & set @ 6682' C/O to PBTD @ 6791'. ND BOP NU WH. RD RR @ 14:00hrs on 04/21/2009.

PL