

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHOENIX HYDROCARBONS OPERATING CORPORATION

3a. Address

P O BOX 3638, MIDLAND, TX 79702

3b. Phone No. (include area code)

432-686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL & 1045' FEL; A, Sec 15, T-27N, R-8W
20 mi south of Blanco

5. Lease Serial No.

NMSF078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal R #1B

9. API Well No.

30-045-31870

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, drlg</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-1-03 40'(40') Spud @ 5:30 AM 11-1-03.

11-2-03 282' (242') Survey $\frac{1}{2}^{\circ}$ 98' & $\frac{1}{4}^{\circ}$ @ 202'; 1 hr run 8 $\frac{1}{2}$ " 23# J-55 csg, set @ 234'; 1 $\frac{1}{4}$ hr RU Halliburton & cmt 8 $\frac{1}{2}$ " w/210 sks std cmt 15.8 ppg w/2% CC & $\frac{1}{4}$ # Flocele; displace w/12.8 bbls fw; 6 hrs WOC; 2 $\frac{1}{2}$ hrs NU BOP; $\frac{1}{4}$ hr test BOP to 1500#, low 200#; 2 hrs drlg cmt; (plug down @ 5:33 PM; circ out 15 bbls good cmt to surf); PO drlg.

11-3-03 2,320' (2,038') 1 $^{\circ}$ @ 630', $\frac{1}{4}^{\circ}$ @ 909', $\frac{3}{4}^{\circ}$ @ 1,190', 1 $\frac{1}{4}^{\circ}$ @ 1,590', 1 $^{\circ}$ @ 1,911' & 2 $^{\circ}$ @ 2,163'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

PHYLLIS R GUNTER

Title AGENT

Signature

Phyllis R. Gunter

Date

11/17/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 11 2003

FARMINGTON FIELD OFFICE

BY *[Signature]*

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 11-4-03 3,674' (1,354') Survey 1¼° 2,287', ¾° @ 2,660', 1° @ 3,060' & 1¼° @ 3,474'.
- 11-5-03 4,646' (972') Survey 1° @ 3,912' & 1¼° @ 4,383'.
- 11-6-03 TD4,767' (121') 3¾ hrs LD DP & DC; 3 ¾ hrs RU csg crew & run 113 jts 4½" 10.5 J-55 csg, set @ 4,762', RD csg crew; 1 hr circ; 2 hrs RU Halliburton & cmt w/50 sks std lead cmt & w/330 sks 50/50/STD/POZ w/6/10% Halad9, 5# Gilsonite & ¼# Flocele-2/10% CFR3 @ 13.5# ppg; drop 1st stage plug & displace; PD @ 3:33 PM; drop bomb wait 20 min & open DV tool, circ w/rig pump; 4 hrs circ hole, 30 bbls good cmt to surf; 2 hrs cmt 2nd stage w/635 sks Versalite w/2% econolite-2/10% Versaset, 8/10% Halad9, 5# Gilsonite, ¼# Flocele @ 12# ppg; drop plug & displace, PD @ 9:47 PM; press up on csg 900 psi for 30 min, held OK, close DV tool; RD Halliburton; ND BOP; set slips & cut off 4½" csg @ 2:00 AM; release rig.
- 11-10-03 MIRU Triple P Well Service; WO welder to install WH; install WH; NU BOP; RIH W/2¾" tbg; tag TOC @ 3,096'; drlg 96' cmt & DV tool; RIH to btm, tag cmt @ 4,624'; PU 1 jt; SWIFN.
- 11-11-03 Drlg out 90' cmt to float collar @ 4,714'; circ out w/80 bbls 2% KCL; POH LD tbg & DCs; ND BOPs & WO Computa Log; RU wireline & run cmt bond log from 4,708' to 3,000', OK; POH RD wireline; RD rig & equip.