District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION / 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

	R	EQUES	T FOR A	LLOWAE	BLE AN	D AUTH	ORIZA	TION TO			RT
VT0 5 -		¹ Ope	erator name a	and Address				2	OGRID N	lumber	
XTO Energy Inc. 2700 Farmington Ave., Bldg. K. Ste 1								167067			
_	_	K. Ste 1						Reason for Filing Code			
Farmington, NM 4 APINu		01			5 P.	ool Name			NEW DI		ol Code
30-0 45-31681 ⁷ Property Code			BASIN FRUITAND COAL 8 Property Name					71629 9 Well Number			
Fioperty	Coue				•	. GALT B					#3
I. ¹⁰ Sur	face	Locatio	n	<u></u>		. <u>w.c.</u> , <u>b</u>					<u> </u>
TL or lot no. Sect		Township	Range	Lot. Idn	Feet from	the North	/South Line	Feet from the	East/V	Vest line	County
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11 Bot	tom	Hole Lo	ocation								
	tion	Township	Range	Lot. Idn	Feet from	rom the North/South Line		Feet from the	East/V	East/West line County	
Lse Code 13 Pr	roducii	ng Method (Code ¹⁴ Gas (Connection Date	e ¹⁵ C-12	9 Permit Num	nber 10	6 C-129 Effective	Date	¹⁷ C-12	9 Expiration Dat
I. Oil and G	as T	ranspor	ters		1	<u></u>	1				
8 Transporter 19 Tr			insporter Na	me	20	20 POD 21 O		22 POD ULSTR Location		n	
OGRĨD	LITI I		nd Address LD SERVIC	rc .					and Desc	ription	
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3010	i	OAD 4990				<u> </u>					
	BL00	MFIELD,	NM 87413						<u>~</u>	More 5	<u> 4 704 —</u>
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V. Produced	Wat	er								والإراق ي	·/
²³ POD					²⁴ POI	D ULSTR Loca	tion and De	escription			
	1 - 13	ion Date			<u> </u>						
<u>v. Well Com</u>	preti	ion Date	ady Date 27 TD		(T)	²⁸ PBTD		²⁹ Perfo	1		DHC, DC, MC
²⁵ Spud Date		²⁶ Rea	dy Date			1		1 44	40001	1	
²⁵ Spud Date /27/03				1942'		1894	5 41.0 .	1475' -		10 1 0	W. T.
²⁵ Spud Date /27/03 ³¹ Hole Siz	ze	²⁶ Rea		1942' ng & Tubing Siz	e	1894	Depth Set	1475' -		⁴ Sacks Ce	
²⁵ Spud Date /27/03	ze	²⁶ Rea		1942'	e	1894	Depth Set	1475' -		⁴ Sacks Ce 66 s	
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