In Lieu of Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED OMB NO 1004-0137

(See other instructions on

Expires: February 28, 1995

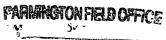
5	LEASE DESIGNATION AND LEASE NO. NMSF-078889
6	IF INDIAN ALLOTTEE OR

						N	MSF-078889	
,	WELL COMPL	ETION OR REC	COMPLETION R	EPORT AND I	OC*	6 IF INDIAN,ALLO	TTEE OR	
					EIVED	7 UNIT AGREEME	NT NAME	
	OF WELL IT OIL WELL OF COMPLETION	. <u>X</u> GAS WELL	DRY OTHER		Research to those these	Ros	a Unit	
	VEW WELL WORK	OVER DEEPEN PL	UG BACK DIFF RESVR	OTHER MANV	<u>anne</u> <u></u>			
2 NAMI	E OF OPERATOR			1411 (1	0 - 1.095	8 FARM OR LEASE	NAME, WELL NO	
			DUCTION COMPANY	Duileau VI L	and Management		Unit #380	
3 ADDR	ESS AND TELEPHONE N			_	on Field Office	9. API WELL NO	39-27491	
4. LOC	ATION OF WELL (D		Aztec, NM 87410 (505 and in accordance with:		to\*		POOL, OR WILDCAT	
At St At to	urface. 2600' FSL & 7	750' FWL, Sec 20 (B) reported below Same	, T31N, R4LW	any State requiremen		Basi	n Fruitland Coal	
	t							
				14 PERMIT NO	DATÉ ISSUED	12 COUNTY OR Rio Arriba	13 STATE New Mexico	
15 DATE SPUDDED 9-18-08	16 DATE T D REACHED 4-6-09		D (READY TO PRODUCE) -2-09	1	K, RKB, RT, GR, ETC)* 19 ELEVATIO 705' GR		CASINGHEAD	
	66' MD	21 PLUG, BACK T.D., 3666' MD		22 IF MULTCOMP , HOW MANY	23 INTERVALS DRILLED BY	ROTARY FOOLS X	CABLE TOOLS	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25 WAS DIRECTION	NAL SURVEY MADE	
26 TYPE ELECTRIC	ad Coal: 3505' – 3570 CAND OTHER LOGS RUN sistty-Neutron, Compensated			W. **		NO 27 WAS WELL COR NO	ED	
28 CASING REPORT	(Report all strings set in we	II)				<u> </u>		
	SIZE/GRADE	WEIGHT, LB /FT DEPTH SET (MD)  36 0# 341'		HOLE SIZE 12-1/4"		TOP OF CEMENT, CEMENTING RECORD AMOUN  150 SX - SURFACE		
9-5/8", K-55 7", K-55		23#	3479°	8-3/4"		410 SX – SURFACE		
· ,		2511	3177	0-3/4	710 371 3			
29 LINER RECORD		<u> </u>			30 TUBING RECORD			
SIZE	ΓΟΡ (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
5-1/2", 17# N- 80	3376'	3665'	None		2-7/8", 6 5#, J-55	3603'		
	RECORD (Interval, size, and	number)			TURE, CEMENT SQUEEZE,			
	•			DEPTH INTERVAL (MD)	, AMOI	UNT AND KIND OF MA	TERIAL USED	
Basın Fruitland (	<u>Coal</u> – 4 SPF, 180 hol	es @ 0 53", 3505' 3	570'		Well was not fraced	or acidized <b>RCUD</b>	PO'8 YAM	
						OIL C	ONS. DIV.	
						D	IST. 3	
33 PRODUCTION								
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, ga	is lift, pumping-size and type	of pump)	WELL STAT	US (PRODUCING OR SI)	
			Flow	ving		SI – waiting on tie in		
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO	
4-27-09	l hr	2"	PERIOD					
FLOW TBG PRESS	CASING PRESSURE	CALCULATE	24-HOUR RATE	OIL - BBL	GAS MCF	WATER - BBL	OIL GRAVITY-API (CORR)	
0 oz	64 oz				1236 MCF/D			
34 DISPOSITION OF	GAS (Sold, used for fuel, vo	ented, etc.) TO BE SOLD				TEST WITNESSED B	Y. Weldon Higgins	
35 LIST OF ATTACH	MENTS SUM	MARY OF POROUS ZO	NES, WELLBORE DIAG	RAM		Probabil	Y Weldon Hussins	

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Drlg COM DATE 5-4-09

MAY 0 6 2009



NMOCD %

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37 SUMMARY OF POROUS ZO cushion used, time tool open, f	ONES (Show all important zone flowing and shut-in pressures, as	es of porosity and contents thereof and recoveries)	, cored intervals, and all drill-stem, to	ests, including depth interval tested,	38 GEOLOGIC MARKER	S		
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		NAME	тор		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2960'	
			·			KIRTLAND	3084'	
						FRUITLAND	3402'	
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