

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5 LEASE DESIGNATION AND LEASE NO. NMSF-078889	
1a TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER						6 IF INDIAN, ALLOTTEE OR	
b TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER						7 UNIT AGREEMENT NAME Rosa Unit	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						8 FARM OR LEASE NAME, WELL NO Rosa Unit #380	
3 ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208						9 API WELL NO 30-039-27491	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface. 2600' FSL & 750' FWL, Sec 20 (B), T31N, R4LW At top production interval reported below Same At total depth: Same						10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 20-31N-4W	
						12 COUNTY OR Rio Arriba	13 STATE New Mexico
15 DATE SPUDDED 9-18-08	16 DATE T.D. REACHED 4-6-09	17 DATE COMPLETED (READY TO PRODUCE) 5-2-09		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6705' GR		19 ELEVATION CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 3666' MD		21 PLUG, BACK T.D., MD & TVD 3666' MD		22 IF MULTICOMP., HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal- 3505' - 3570'						25 WAS DIRECTIONAL SURVEY MADE NO	
26 TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Density-Neutron, Compensated Dual Neutron						27 WAS WELL-CORED NO	
28 CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8", K-55		36.0#	341'	12-1/4"	150 SX - SURFACE		
7", K-55		23#	3479'	8-3/4"	410 SX - SURFACE		
29 LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 17# N-80	3376'	3665'	None		2-7/8", 6.5# J-55	3603'	
31 PERFORATION RECORD (Interval, size, and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
Basin Fruitland Coal - 4 SPF, 180 holes @ 0.53", 3505' - 3570'					Well was not fraced or acidized		
					OIL CONS. DIV.		
					DIST. 3		
33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
4-27-09	1 hr	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
0 oz	64 oz				1236 MCF/D		
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY: Weldon Higgins	
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM						ACCEPTED FOR RECORD	

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Weldon Higgins TITLE Drig COM DATE 5-4-09

NMOCD 80

MAY 06 2009
FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2960'	
						KIRTLAND	3084'	
						FRUITLAND	3402'	