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Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE  
MAY 11 2009

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

Bureau of Land Management  
Farmington Field Office

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-00376 078771

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL F OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				7 UNIT AGREEMENT NAME Rosa Unit	
b TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER					
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				8. FARM OR LEASE NAME, WELL NO. Rosa Unit #009C	
3 ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208				9 API WELL NO 30-039-30179	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 380' FSL & 1135' FWL, sec 11, T31N, R6W At top production interval reported below : 380' FSL & 330' FWL, sec 11, T31N, R6W At total depth: Same				10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SW/4, Sec 11, T31N, R6W	
		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/28/08		16. DATE T.D. REACHED 11/21/08		17. DATE COMPLETED (READY TO PRODUCE) 4/24/09	
18. ELEVATIONS (DK, RKB, RT, GR, ETC)* 6386' GR		19. ELEVATION CASINGHEAD		12. COUNTY OR Rio Arriba	
20. TOTAL DEPTH, MD & TVD 8266' MD / 8138' TVD		21. PLUG, BACK T D., MD & TVD 8215' MD / 8087' TVD		13 STATE New Mexico	
22. IF MULTICOMP.. HOW MANY 3 *		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 8007' - 8196' * Mesaverde & Mancos to be completed at later date	
25. TYPE ELECTRIC AND OTHER LOGS RUN Aray Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron, Cement Bond Log		26. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED No	

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", K-55	40.5#	324'	14-3/4"	250 SX - SURFACE	
7-5/8", J-55	26.4#	3818'	9-7/8"	580 SX - SURFACE	
5-1/2", N-80	17#	8265'	6-3/4"	455 SX - 5870' (CBL) 195	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2.875", 6.5#, J-55, EUE 8rd	8170'
31 PERFORATION RECORD (Interval, size, and number) Dakota: 8007' - 8196' Total of 78, 0.34" holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			8007' - 8196'		
			Fraced with 7500# 100 mesh BASF, followed w/110,145# 40/70 BASF		
			RCVD MAY 5 '09		
			OIL CONS. DIV.		

33. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI	
DATE OF TEST 4/23/09	TESTED 1.0 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 8.0 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 434 p/day	WATER - BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD							

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Matthew Riley TITLE Regulatory Spec. DATE 4/29/09

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS Will remediate prior to completing the MV.			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3334'	3209'
						LEWIS	3628'	3502'
						CLIFFHOUSE	5530'	5404'
						MENEFEE	5574'	5448'
						POINT LOOKOUT	5813'	5687'
						MANCOS	6232'	6106'
						DAKOTA	8006'	7878'