Submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY @ 6 2009

		Bureau of Land Ma	nagement
	Sundry Notices and Reports on Wells	Farmington Field	
		789707-	Lease Number SF-080668
1.	Type of Well GAS	3456 10 1077 23 13 6	If Indian, All. or Tribe Name
2.	Name of Operator	RECEIVED TO THE CONS. DIV. DIST. 3 80 01L CO	Unit Agreement Name
	BURLINGTON PESCURCES OIL & GAS COMPANY LP	OIL CONS. DIV. DIST. 3 8	San Juan 27-4 Unit
3.	Address & Phone No. of Operator	8	Well Name & Number
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9	San Juan 27-4 Unit 1400 API Well No.
4	Location of Well, Footage, Sec., T, R, M		30-039-30484
7. 0 a	Execution of Well, Footage, See., 1, 11, 11	,	0. Field and Pool
+	Surface: Unit I (NESE) 1857' FSL & 185' FEL, Sec. 10, T27	N RAW NMPM	Basin DK/Blanco MV
۴	Bottomhole: Unit O (SWSE) 1230' FSL & 1750' FEL, Sec. 10		Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF	F NOTICE, REPORT, OTHE	R DATA
	Type of Submission Type of Action X Notice of Intent Abandonment Recompletion	New Construction	Cother - Correct Surface Footages
	Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Non-Routine Fracturing Water Shut off Conversion to Injection	
13.	Describe Proposed or Completed Operations		
corr were The & 1	lington Resources wishes to correct the footages for the subject weet latitude and longitude were provided, however the surveyors to 1790' FSL & 240' FEL and the correct footages are 1857' FSL Latitude and Longitude for the surface is 36.58554°N & 107.230 07.23556°W (NAD 83). The new plat and direction drill plan are lon 5/5/09 from BLM (Troy Salyers) and OCD (Steve Hayden)	made a mistake plotting the food. & 185' FEL. The Bottomhole 25° W (NAD 83) and the Bottome attached. Verbal permission	tages. The original footages will remain the same. mhole is 36.58583°N
14.	I hereby certify that the foregoing is true and correct.		
Sign	ned Capatral Taloga Crystal Tafoya Title	Regulatory Technician Da	te <u>05/06/2009</u>
APF CON	is space for Federal or State Office use) PROVED BY Troy L. Salvess NDITION OF APPROVAL, if any: 8 U.S.C. Section 1001, makes at a crime for any person knowingly and willfully to make any department or a nied States any false, fictuous or traudulent statements or representations as to any matter within its jurisdict	gency of	Date 5 7 2009

NMOCD 6

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

3 Pool Name

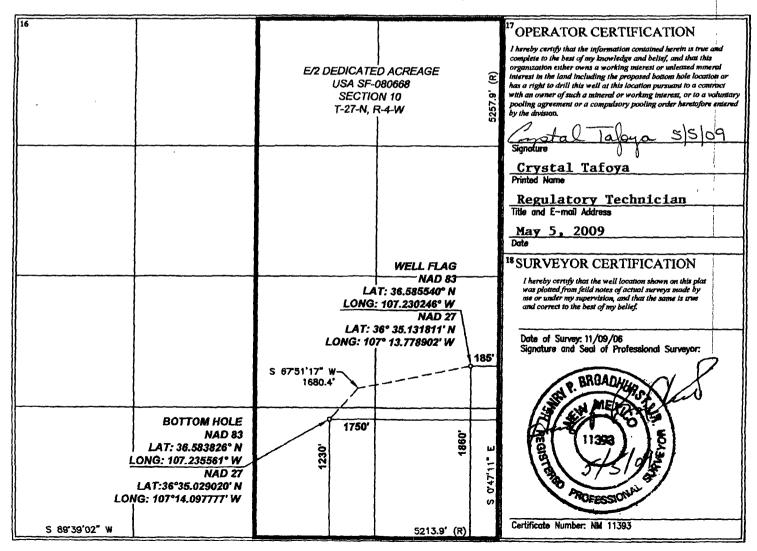
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

30-039-30484			7231	L9 / 71	1599	ra :			
⁴ Property Co 7452	de			⁶ Well Number 140C					
7 OGRID N			BUF	RLINGTO	8 Operator		9 Elevation 6799		
10 SURFACE LOCATION									
UL or lot so.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	10	27-N	4-W		1860	SOUTH	185	EAST	RIO ARRIBA
			¹¹ E	Bottom H	ole Location l	f Different Fro	m Surface		
UL or lot no.	Lor lot no. Section Township Range Lot Idn Feet from the		Feet from the	North/South line	Foot from the	East/West line	County		
0	10	27-N	4-W		1230	SOUTH	1750	EAST	RIO ARRIBA
Dedicated Acre 320.00	s Joint (E/2)	or Infill 14	Consolidation	Code 15	Order No.		<u> </u>	J	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 140C

DEVELOPMENT

Lease:				AFE #: W	AN.ZA2	2.7567			AFE \$: 1,72	21,339.70
Field Name: hBR_SAN	JUAN 27-4 UNIT	Rig: H	&P Rig 283			State:	NM	County: RIO ARRIBA	API #: 300	3930484
Geologist:		Phone			Geor	physicist:		Ph	ione:	
Geoscientist:		Phone			Prod	. Engineer:		Ph	ione:	
Res. Engineer: Prabow	o, Wahyu	Phone	+1-505-32	26-9797	Proj.	Field Lead:	-	Pr	ione:	
Primary Objective (2	ones):									
L	Name			_						
	AVERDE(R20002)			_					ţ	
R20076 DAKC	OTA(R20076)									
	D-1		6 67 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Same and the same of the same			Weige &			***
Location: Strface	Datum Co	- Harmon Contract							Dévioto	AND ALL SALES
Latitude: 36.585530	Longitude: -107.22		X:		Y:			Section: 10	Range: (004W
Footage X: 185 FEL	Footage Y: 1860 F	SL	Elevation: 6	799	(FT)	Township:	0271	\		
Tolerance:					and the second		C-1-14-15-11-11-11-11-11-11-11-11-11-11-11-11-			
Location: Bettom Follow		420000000000000000000000000000000000000						I .	Dovisie	
Latitude: 36.583816	Longitude: -107.23		X:		Y:			Section: 10	Range: (004W
Footage X: 1750 FEL	Footage Y: 1230 F	SL	Elevation:		(FT)	Township:	0271	V		
Tolerance:	- Managaran Santa - Managaran - Managar	- No 1	~ = ±.			,				
Location Type: Restricte	ed	Start D	ate (Est.): 1	/1/2009	Co	mpletion D	ate:	Date In Op	eration:	
Formation Data: Assu	me KB = 6815	Units =	FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ	-		Remarks		
Surface Casing			(Tes/No)	(P3IG)			olo	9-5/8", 32.3 ppf, H-40, ST	C casing Co	mont with
Surface Cashing	320	6495						Circulate cement to surface		anenc with
OJO ALAMO	3052	3763								
KIRTLAND	3274	3541								
FRUITLAND	3394	3421				Possible (Gas			
PICTURED CLIFFS	3647	3168								
LEWIS	3773	3042								
HUERFANITO BENTONIT CHACRA		2837								
Intermediate Casing	4655 4800	2160 2015				8-3/4" ha	ל בור '7	", 23 ppf, J-55, LTC casing	Coment wi	ith 1140
inciniculate casing	7000	2015	u					ate cement to surface.	. Cement wi	
UPPER CLIFF HOUSE	5265	1550				Gas				
MASSIVE CLIFF HOUSE	5452	1363		820		Gas				
MENEFEE	5535	1280								
POINT LOOKOUT	5854	961								
MANCOS	6174	641								
GALLUP	6872	-57								
GREENHORN	7812	-997								
GRANEROS	7878	-1063								
TWO WELLS	7935	-1120		1300		Gas				
PAGUATE	8003	-1188								
CUBERO	8019	-1204	_							
LOWER CUBERO	8062	-1247								
OAK CANYON	8113	-1298								

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PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 27-4 UNIT 140C

San Juan Business Unit

ENCINAL	1	8136	-1321		1			
Total Depth	1	8136	-1321		6-1/4" hole, with 456 cubic previous casin	4-1/2", 11.6 ppf, L-80/J-55, LTC casing. Cement ft. Circulate cement a minimum of 100' inside the a string.		
Reference Well	s:			T I supplied to				
Reference Type	Well Name			Comments				
Production	27-4 #140			SE 10-27N-4W				
Production	SJ 27-4 #139M			SE 09-27N-4W				
Production	SL 27-4 #143A			SE 22-27N-4W				
Production	SJ 27-4 #3A		<u></u>	SE 15-27N-4W				
Production	SJ 27-4 #98			SW 10-27N-4W	· · · · · · · · · · · · · · · · · · ·			
Production	SJ 27-4 #22	,		SW 14-27N-4W	***			
,								
Logging Progra	imi					100		
Intermediate Log	S: Dog only if s	how 🔲	GR/ILD	☐ Triple Con	nbo			
TD Logs:	Triple Combo	0 🔲 D	ipmeter	RFT S	onic VSP TDT 🗹	Other		
	GR_CBL	,						
A LUIS LY C		0' above	Greenho	orn to TD - mudle	ogger will call TD.			
Additional Inform	Additional Information:							
				· · · · · · · · · · · · · · · · · · ·				
Log Type	Stano	From	(E+\	To (Et)	Tool Time/Name	Bomarke		

DEVELOPMENT

ConocoPhillips or its affiliates

Planning Report

Database: Company: Project: Site:

Wellbore: Design:

Well:

EDM Central Planning
ConocoPhillips SJBU

San Juan Basin - New Mexico Wells.

San Juan 27 Wells SJ 27-4 #140C final Principle Wellbore Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well SJ 27-4 #140C final

WELL @ 6815.0ft (Original Well Elev)
WELL @ 6815.0ft (Original Well Elev)

True

Minimum Curvature

Formations			
Measured Depth	Vertical Depth ⇒		Dip Dip Direction
(ft)	(ft)	Name	Lithology (°) (°)
8,368.8	8,003.0	Paguate	0.00
5,630.8	5,265.0	Upper Cliffhouse	0.00
8,177.8	7,812.0	Greenhorn	0.00
8,384.8	8,019.0	Curbero	0.00
5,817.8	5,452.0	Massive Cliffhouse	. 0.00
8,501.8	8,136.0	Encinal	0.00
5,020.7	4,655.0	Chacra	0.00
8,300.8	7,935.0	Two Wells	0.00
6,219.8	5,854.0	Pt. Lookout	0.00
4,316.0	3,978.0	Huerfanito Bentonite	0.00
3,273.0	3,052.0	Ojo Alamo	0.00
8,478.8	8,113.0	Oak Canyon	0.00
6,539.8	6,174.0	Mancos Shale	0.00
7,237.8	6,872.0	Gallup	0.00
5,900.8	5,535.0	Menefee	0.00
3,523.2	3,274.0	Kirtland	0.00
3,658.4	3,394.0	Fruitland	0.00
3,943.6	3,647.0	Pictured Cliffs	0.00
4,085.6	3,773.0	Lewis	0.00
8,427.8	8,062.0	Lower Cubero	0.00
8,243.8	7,878.0	Graneros	0.00