

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 4/7/2009

API No. 30-039-30564

DHC No. DHC2937AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-6 Unit

Well No.

#171N

Unit Letter

P

Section

24

Township

T027N

Range

R006W

Footage

135' FSL & 998' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

2/22/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1152 MCFD

PERCENT

62%

CONDENSATE

PERCENT

62%

DAKOTA

716 MCFD

38%

38%

1868

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil percentages are based upon the gas allocation due to insufficient oil data.

ACCEPTED FOR RECORD

RCVD APR 22 '09

OIL CONS. DIV.

DIST. 3

APR 28 2009

APPROVED BY *Joe Harris* DATE 4-20-09

TITLE

Geo

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