

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 4/7/2009

API No. 30-039-30584
DHC No. DHC3054AZ
Lease No. SF-080430

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 28-6 Unit

Well No.
#165N

Unit Letter O	Section 30	Township T028N	Range R006W	Footage 1250' FSL & 1895' FEL	County, State Rio Arriba County, New Mexico
-------------------------	----------------------	--------------------------	-----------------------	---	---

Completion Date 3/19/2009	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-------------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2471 MCFD	64%		64%
DAKOTA	1384 MCFD	36%		36%
	3855			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

**RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3**

APPROVED BY	DATE	TITLE	PHONE
<i>Doc Hewitt</i>	4-20-09	Geo	599-6365
X <i>Ryan Frost</i> Ryan Frost	4/13/09	Engineer	505-324-5143
X <i>Kandis Roland</i> Kandis Roland	4/7/09	Engineering Tech.	505-326-9743

NMOCD