

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 03 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF- 079051

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
San Juan 28-6 Unit 133M

9. API Well No.
30-039-30590

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 2410' FNL & 1745' FWL, Section 4 T27 N, R 6W, NMPM

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

* SEE ATTACHED

RCVD MAY 13 '09
OIL CONS. DIV.

DIST. 3

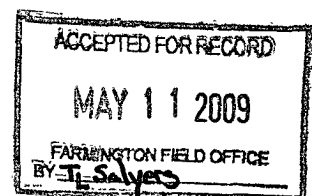
14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Title Regulatory Technician Date 05/04/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCB

by

pc

San Juan 28-6 Unit 133

API # 30-039-30590

Basin DK/Blanco MV

03/03/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7616'. Run GR/CBL/CCL from 7615' to surface. TOC @ 1500'. PBTB 7631'. RD Basin W/L.

03/21/2009 PT csg to 4100#/30 minutes – Test Good. ✓

03/23/2009 RU Basin to perf DK .34 diam – 2 SPF 7616', 7614', 7612', 7608', 7604', 7600', 7594', 7582', 7578', 7574', 7570', 7566', 7562', 7554', 7550', 7544', 7540', 7536', 7516', 7512', 7508', 7502', 7498', = 46 holes.

1 SPF 7430', 7428', 7426', 7422', 7420', 7418', 7414', 7412', 7404', 7402', 7400', 7396', 7394', = 13 holes. Total Holes = 59

03/24/2009 RU BJ Services to frac DK (7394' – 7616') Acidize w/10 bbl 15% HCL acid frac, w/106,596 gal Slickwater w/41,327# 20/40 Arizona Sand.

RU Basin W/L RIH w/CBP & set @ 5600'.

RU BJ Services to perf PTL/LMF .34 diam – 1 SPF 5535', 5494', 5486', 5472', 5468', 5448', 5444', 5436', 5434', 5432', 5398', 5392', 5388', 5384', 5352', 5350', 5348', 5328', 5222', 5220', 5164', 5162', 5080', 4986', 4984'. Total Holes = 25.

RU BJ Service to frac PTL/LMF (4984' – 5535') Acidize w/10 bb 15% HCL acid frac, w/111,615 gal 60Q N2 Slick foam w/10101, 520# 20/40 Arizona Sand. Total N2 1,051,512 SCF.

RU Basin W/L RIH w/CBP & set @ 4940'.

RU BJ Service to perf UMF/Cliffhouse .34 diam – 1 SPF 4910', 4904', 4896', 4892', 4886', 4882', 4878', 4874', 4870', 4860', 4854', 4848', 4842', 4838', 4834', 4830', 4812', 4808', 4804', 4800', 4796', 4792', 4788', 4742', 4734', 4730'. Total Holes = 26.

RU BJ Service to frac UMF/Cliffhouse (4730' – 4910') Acidize w/10 bbl 15% HCL acid frac, w/111,405 gal w/60Q N2 Slick foam w/88,218# 20/40 Arizona Sand. Total N2 1,121,400 SCF. RD RR

03/25/2009 – 03/26/2009 Flow Back Well

03/27/2009 RIH w/CBP & set @ 4630'.

04/07/2009 MIRU DWS 26 ND WH NU BOP – Test BOP - Good Test. RIH w/Mill. M/O CBP @ 4630', 4940'. Flowed well to C/O thru C/L System. MV Closed Loop Sell DATE 04/14/2009. ✓

04/15/2009 RIH w/Mill tagged CBP @ 5600'. M/O & C/O. Circ to PBTB @ 7631' for 5 days. DK Closed Loop Sell Date 04/16/2009. ✓

04/21/2009 RIH w/244jts 2 3/8" 4.7# J-55 tbg & landed @ 7524'. ND BOP NU WH. RD & RR @ 17:00hrs on 04/21/2009. ✓

PC