

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. <b>30-039-30599</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b>	
				6. Well Number: 20M <b>RCVD APR 30 '09</b> <b>OIL CONS. DIV.</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DIST. 3	
8. Name of Operator <b>ConocoPhillips Company</b>				9. OGRID <b>217817</b>	
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat Basin Dakota	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	8	30N	5W	
BH:					
13. Date Spudded 02/16/2009	14. Date T.D. Reached 03/07/2009	15. Date Rig Released 03/08/2009	16. Date Completed (Ready to Produce) 04/16/2009		17. Elevations (DF and RKB, RT, GR, etc.) GR-6348KB-6364
18. Total Measured Depth of Well 7870'	19. Plug Back Measured Depth 7864'	20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CBL/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7706' - 7826'					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	229'	12 1/4"	Surface: 76sx(122cf)	3 bbls
7", J-55	20#	3532'	8 3/4"	TOC @ 300' 818sx(1665cf)	Stage Tool set @ 2430'
4 1/2", L-80	11.6#	7865'	6 1/4"	333sx (659cf) TOC @ 1750'	0
<b>LINER RECORD</b>			<b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", J-55, 4.7#
26. Perforation record (interval, size, and number) DK @ 1 SPF 7706', 7708', 7710', 7712', 7714', 7716', 7718', 7720', 7722', 7724', 7726', = 11 holes. @ 2 SPF 7750', 7752', 7754', 7756', 7758', 7760', 7762', 7770', 7772', 7774', 7776', 7778', 7782', 7784', 7788', 7790', 7792', 7800', 7818', 7820', 7822', 7824', 7826', = 46 holes. Total Holes 57			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7706' - 7826'    Acid w/10bbl 15% HCL, Frac w/107,058 Gal Slickwater w/42,532# 20/40 Arizona Sand.		
<b>PRODUCTION</b>					
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 1hr	Oil - Bbl	Gas - MCF
04/15/2009	1	1/2"			9 mcf/h
Flow Tubing Press. SI-963	Casing Pressure SI-873	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
				226 mcf/d	24 bwp/d
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					30. Test Witnessed By
31. List Attachments This is a DK/MV commingle DHC # 2978AZ					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude _____ Longitude _____ NAD 1927 1983					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jamie Goodwin

Printed Name

Jamie Goodwin

Title

Regulatory Technician

Date

04/21/2009

E-mail Address Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2354'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2530'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2993'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3307'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5052'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5297'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5514'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5958'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6852'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7535'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7705'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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<b>1. WELL API NO.</b> <b>30-039-30599</b>							
<b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
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<b>8. Name of Operator</b> <i>ConocoPhillips Company</i>					<b>9. OGRID</b> 217817		
<b>10. Address of Operator</b> <b>P. O. Box 4289, Farmington, NM 87499-4289</b>					<b>11. Pool name or Wildcat</b> Blanco Mesa Verde		
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	
<b>Surface:</b>	G	8	30N	5W		2280'	
<b>BH:</b>							
<b>13. Date Spudded</b> 02/16/2009	<b>14. Date T.D. Reached</b> 03/07/2009		<b>15. Date Rig Released</b> 03/08/2009		<b>16. Date Completed (Ready to Produce)</b> 04/16/2009		
<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> GR-6348KB-6364							
<b>18. Total Measured Depth of Well</b> 7870'			<b>19. Plug Back Measured Depth</b> 7864'		<b>20. Was Directional Survey Made?</b> no		
<b>21. Type Electric and Other Logs Run</b> GR/CBL/CCL							
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> Blanco Mesa Verde 5058' - 5930'							
<b>23. CASING RECORD (Report all strings set in well)</b>							
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>		
9 5/8", H-40	32.3#	229'	12 1/4"	Surface: 76sx(122cf)	3 bbls		
7", J-55	20#	3532'	8 3/4"	TOC @ 300' 818sx(1665cf)	Stage Tool set @ 2430'		
4 1/2", L-80	11.6#	7865'	6 1/4"	333sx (659cf) TOC @ 1750'	0		
<b>24. LINER RECORD</b>							
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>25. TUBING RECORD</b>		
					<b>SIZE</b>	<b>DEPTH SET</b>	
					2 3/8", J-55, 4.7#	7756'	
<b>26. Perforation record (interval, size, and number)</b> PT Lookout - 1 SPF 5403', 5408', 5412', 5422', 5438', 5449', 5527', 5541', 5548', 5559', 5564', 5572', 5576', 5582', 5591', 5632' 5652', 5670', 5689', 5697', 5720', 5724', 5737', 5742', 5754', 5792', 5798', 5840', 5874', 5930' = 30 holes Meneffee/Cliffhouse 1 SPF 5058', 5062', 5069', 5078', 5085', 5097', 5104', 5113', 5122', 5129', 5138', 5145', 5153', 5162', 5166', 5178', 5190', 5203', 5212', 5219', 5229', 5237', 5258', 5262', 5275', 5283', 5289', 5302', 5339', 5342' = 30 holes.				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>			
<b>DEPTH INTERVAL</b>				<b>AMOUNT AND KIND MATERIAL USED</b>			
5058' - 5930'				Acid w/10bbl 15% HCL, Frac w/43,974 Gal 60% Slickwater w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF			
<b>28. PRODUCTION</b>							
<b>Date First Production</b> SI		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing			<b>Well Status (Prod. or Shut-in)</b> SI		
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	
04/7/2009	1	1/2"	1hr		132 mcf/h	0	
<b>Flow Tubing Press.</b> SI-963	<b>Casing Pressure</b> SI-873	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>	
				3168 mcf/d	0 bwp/d		
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>						<b>30. Test Witnessed By</b>	
To be sold. Waiting for facilities to be set before can first deliver.							
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Date

04/21/2009

E-mail Address

Jamie.L.Goodwin@conocophillips.com

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