Two Copies				State of New Mexico						Form C-105						
District I 1625 N French Di., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Ave			210	Oil Conservation Division						30-039-30599						
District III 1000 Rio Brazos Ro				1220 South St. Francis Dr.							2. Type of La					
District IV			505			Santa Fe, N			л.		3. State Oil &			ED/IND	DIAN	
1220 S St Francis				DECC		ETION RE			1.00		3. State on c					
4. Reason for file		LETIO	N OH	HEUC	JIVIPL	ETION REI	PURI	AINL	LOG		5. Lease Nam	the market will be some and the	Contract to the same of the same	Late Parking Land.	and the same of th	
											San Juan 30-	5 Unit				
	ON REF	PORT (Fi	ll in box	es #1 throu	igh #31	for State and Fee	wells on	ly)			6. Well Number: 20M RCVD APR 30 '09					
C-144 CLOS	nd the pla									l/or			DIL CON			
 Type of Comp NEW V 	velletion:] work	OVER	☐ DEEPE	ENING	□PLUGBAC	K 🗌 DIF	FERE	NT RESERV	/OIR	OTHER		DIS	T. 3		
8. Name of Opera							•				9. OGRID 2	217817				
10. Address of O											11. Pool name	or Wildcat				
P. O. Box 4289, 1	Farmingt	ton, NM 8	37499-42	289							Basin Dakota					
12.Location	Unit Ltr		ion	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet from th	e E/W L	ine	County	
Surface:	G	8		30N		5W			2280'		North	2455'	East		Rio Arriba	
BH:																
13. Date Spudded 02/16/2009	1 14. D 03/07	ate T.D. F /2009	Reached		Date Rig 8/2009	Released			Date Comp 16/2009	leted	(Ready to Proc				F and RKB, 6348KB-6364	
18. Total Measure			,	19 F	Plug Bac	ck Measured Dep	oth	- 1		tiona	1 Survey Made				ther Logs Run	
7870'				7864				no				GR/CI	BL/CCL			
22. Producing Int Basin Dakota			npletion			·										
23.						ING REC	ORD (ring						
CASING SIZ 9 5/8", H-		WEI	GHT LB 32.3#					HOLE SIZE 12 1/4"			CEMENTIN Surface: 7		AM	<u>10UNT</u> 3 b	PULLED	
7", J-55			20#	229' 3532'				8 3/4"			Surface: 76sx(122cf) TOC @ 300'				set @ 2430'	
,,,,,,			2011	, 3352							818sx(1665cf)			1001	2 130	
4 1/2", L-	80		11.6#	[‡] 7865'				6 1/4"			333sx (TOC @		()		
24.				LINER RECORD				25.								
SIZE	TOP		B	ВОТТОМ		SACKS CEMENT				SIZ	ZE 3/8", J-55,	7756'	ET	PACK	ER SET	
											4.7#					
26. Perforation											ACTURE, CE					
DK @ 1 SPF 770 7726', = 11 holes.		, 7710', 7	/12', 7/1	4', 7716',	//18′, 7	720', 7722', 7724	· <u></u>		INTERVAL		AMOUNT AND KIND MATERIAL USED					
@ 2 SPF 7750', 77778', 7782', 778	7752', 775 4', 7788',			7760', 7762', 7770', 7772', 7774', 7776', 0', 7818', 7820', 7822', 7824', 7826', =				7706' - 7826'			Acid w/10bbl 15% HCL, Frac w/107,058 Gal Slickwater w/42,532# 20/40 Arizona Sand.					
46 holes. Total H	oies 5/										<u> </u>					
28.	,			···			PROL	UC	TION		<u> </u>	· · · · · · · · · · · · · · · · · · ·	,, , <u></u>			
Date First Produc SI	tion		Produ Flow		hod (Fla	owing, gas lift, pi	umping	Size an	d type pump)	Well Status	(Prod. or Sh	ut-in)			
Date of Test	Hours	Tested	1	Choke Size		Prod'n For	0	il - Bb		Gas	s - MCF	Water - Bl	ol.	Gas - 0	Oil Ratio	
04/15/2009	1			/2"		Test Period 1hr				9 n	ncf/h	l bwp/d				
Flow Tubing	Casing Pressure		alculated	24-	Otl - Bbl.		Gas	- MCF		Water - Bbl.		ravity - AP	I - (Co	rr.)		
Press. SI-963	SI-87	3	H	lour Rate				226	mcf/d	-	24 bwp/d	Ì				
29. Disposition of			or fuel, ve	ented, etc.,)	L		1 220	mena		2+ owpru	30. Test Wit	nessed By			
To be sold. Waiti 31. List Attachme		cilities to l	oe set be	fore can fi	rst deliv	er.										
This is a DK/MV 32. If a temporary					with th	e location of the	temporar	y pit.			<u></u>					
33. If an on-site b	urial was	used at the	ne well, r	eport the	exact loc	cation of the on-s	ite burial	:		_						
						Latitude			Longitud	e	····	NAD 1927	1983			

I hereby certify that the information shown on both sides of the Signature Ground Signature	nis form is true and complete t	o the best of my knowledge a Regultory Technician	nd belief Date04/21/2009
	TRUCTIONS		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo2354'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland2530'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2993'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs3307'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House5052'	T. Leadville				
T. Queen	T. Silurian	T. Menefee5297'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout5514'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos5958'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup6852'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn7535'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota7705'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
	to		
	IMPORTANT V	WATER SANDS	
Include data on rate of wate	r inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	
	to		
•			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							•
		;					
						i	
į				7			

Two Copies					State of New Mexico							Form C-105					
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.						
District II				0.11.5							30-039-30599						
1301 W Grand Avo District III					Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Ro District IV	I, Aztec, I	VM 87	7410			20 South S			r.		☐ STATE ☑ FEE ☐ FED/INDIAN						
1220 S St Francis						Santa Fe, N					3. State Oil &						
		LE.	TION O	R REC	<u>OMPL</u>	ETION RE	PORT	AND	LOG			and the second	alls and	and and the second state of the second state of	and the second state of	7.00	
4. Reason for fili	ng:										5. Lease Name San Juan 30-5		it Agreei	nent Nai	me		
⊠ COMPLETI			,					•		Ī	6. Well Numb		A RC	VD AP	PR 30	'09	
#33; attach this at 7. Type of Comp	nd the pla									/or			01	IL CON	VS. D	IV.	
7. Type of Comp	VELL [] w	ORKOVEF	DEE	PENING	□PLUGBACI	K 🗆 DIF	EREN	NT RESERV	/OIR	OTHER_			DIS	T. 3		
8. Name of Opera	tor Cor	гос	oPhillip	s Com	pany						9. OGRID 2	17817					
10. Address of Op P. O. Box 4289, 1		ton, I	NM 87499-	4289							11. Pool name Blanco Mesa		lcat				
12.Location	Unit Ltr		Section	Tow	nship	Range	Lot		Feet from	the	N/S Line	Feet fr	om the	E/W L	ine	County	
Surface:	G	\dashv	8	30N		5W			2280'		North	2455'		East		Rio Arriba	
BH:		\dashv		-		 	<u> </u>			\dashv				ļ			
13. Date Spudded	14. D	ate T	D. Reache	d 15	Date Ris	Released		16.	Date Comp	leted	(Ready to Prod	luce)	17	. Elevati	ions (DF	and RKB,	
02/16/2009	03/07			03	08/2009			04/	16/2009		. •		R	Γ, GR, et	tc.)GR-6	5348KB-6364	
18. Total Measure 7870'				78	54'	ck Measured Dep	pth	20. no	Was Direct	tıonal	Survey Made? 21. Type Electric and Other Logs Rt GR/CBL/CCL				her Logs Run		
22. Producing Into Blanco Mesa				on - Top, B	ottom, Na	ame						· · · · · ·					
23.					CAS	ING REC	ORD (Repo	ort all st	ring	s set in w	ell)				·	
CASING SIZ			WEIGHT I			DEPTH SET	`	HO	LE SIZE		CEMENTIN	G RECO		AM	10UNT	PULLED	
9 5/8", H-			32.3			229'			2 1/4"		Surface: 76		2cf)	3 bbls			
7", J-55			20#	ŧ	3532'			8 3/4"			TOC @ 818sx(1			Stage	Tool s	et @ 2430'	
		ı			1						01088(1	100301)	'				
4 1/2", L-3	80		11.6	#	7865'			6 1/4"			333sx (0		
					<u> </u>	LINER PECOND		Lac		T 0.5	TOC @ 1750' TUBING RE			<u> </u>			
SIZE	TOP		ВОТТОМ		TOM SACKS CEMENT		ENT I SO			25. SIZ					PACK	ER SET	
	1			2011011		D. TOTAS CO.T.	2	, TCBB!	`	_	/8", J-55,	775			THOIL	DAT SET	
										4.7	'#						
26. Perforation PT Lookout - 1 S					5440' 5	507' 5541' 554					ACTURE, CE						
5559', 5564', 557'		,	, , , ,	,	, ,	, ,	, <u>10</u>		INTERVAL 5930'		Agid w/10					074 Gal	
5724', 5737', 5742 Meneffee/Cliffho							l l	,50 -	3930		Acid w/10bbl 15% HCL, Frac w/43,974 Gal 60% Slickwater w/88,517# 20/40 Arizona Sand.						
5122', 5129', 5138	3', 5145',	5153	', 5162', 51	66', 5178',	5190', 52	03', 5212', 5219'					Total N2 1,070,000 SCF						
5229', 5237', 5258	3', 5262',	5275	', 5283', 52	89', 5302',	5339', 53	42' = 30 holes.											
											L						
28.					1 (5)		PROD			,	T	<u> </u>	a.				
Date First Produc SI	tion			duction M wing	ethod (Fl	owing, gas lift, p	umping - S	ize an	d type pump	")	Well Status SI	(Prod.	or Shut-	in)			
Date of Test	Hour	s Tes	ted	Choke Siz	æ	Prod'n For Test Period	Oi	l - Bbl	_	Gas	- MCF	Wate	er - Bbl.		Gas - C	Dil Ratio	
04/7/2009	1			1/2"		thr					32 mcf/h 0						
Flow Tubing Press.	1 0		Calculate Hour Rate		Oil - Bbl.		Gas	- MCF	\ 	Water - Bbl.	- 1	Oil Gra	vity - AP	21 - (Cor	r.)		
SI-963	SI-87							3168	mcf/d	0) bwp/d						
29. Disposition of	Gas (So	ld, us	sed for fuel,	vented, et	:.)							30. Tes	st Witne	ssed By			
To be sold. Waitt 31. List Attachme		cilitie	s to be set l	pefore can	first deliv	er.			- <u></u>								
This is a DK/MV 32. If a temporary	commin pit was	gle D used	HC # 2978 at the well,	AZ attach a p	at with th	e location of the	temporary	pit.		· <u>-</u> .							
33. If an on-site b	urial was	usec	at the well	, report the	exact lo	cation of the on-	site burial:										
						Latitude			Longitud	le		NAD	1927 19	983			



Signature Signature	Printed Name	-	ие ana co oodwin	•	·	<i>r my knowieage ar</i> ry Technician	Date04/21/2009
	Civicinous	Jamie G	ood wiii	Title	reguno	ry reemmenan	
E-mail Address Jamie.L.Goody							
	INS	TRUC		NS			
This form is to be filed with the deepened well and not later than copy of all electrical and radio-a reported shall be measured depth completions, items 11, 12 and 20	n 60 days after completion of cactivity logs run on the well and his. In the case of directionally 6-31 shall be reported for each	closure. Whend a summary drilled wells n zone.	en submit y of all sp s, true ver	ted as a secial te tical de	completion sts conducted epths shall als	report, this shall be d, including drill stop to be reported. For	e accompanied by one em tests. All depths multiple
INDICATE FORMAT		<u>)RMANC</u>	E WIT				
	ern New Mexico					ern New Mexic	0
T. Anhy	T. Canyon		. Ojo Ala		2354'_	T. Penn A"_	
T. Salt	T. Strawn		. Kirtland		2530'	T. Penn. "B"	
B. Salt	T. Atoka		. Fruitlan		2993'	_ T. Penn. "C"	
T. Yates	T. Miss		. Picture		3307'	T. Penn. "D'	
T. 7 Rivers	T. Devonian		. Cliff Ho		5052'	T. Leadville	
T. Queen	T. Silurian		. Menefe		5297'	T. Madison_	
T. Grayburg	T. Montoya		. Point L		5514'	_ T. Elbert	
T. San Andres	T. Simpson		. Mancos		5958'	T. McCracke	
T. Glorieta	T. McKee		. Gallup_		6852'	T. Ignacio O	tzte
T. Paddock	T. Ellenburger		ase Gree	nhorn	7535'	T.Granite	
T. Blinebry	T. Gr. Wash		. Dakota		7705'		
T.Tubb	T. Delaware Sand	T	. Morrisc	n			
T. Drinkard	T. Bone Springs	T	.Todilto_				
T. Abo	T	T	'. Entrada				
T. Wolfcamp	T	T	. Wingate	<u> </u>			
T. Penn	T	T	. Chinle_				
T. Cisco (Bough C)	T	T	. Permiar	1			
No. 1, from No. 2, from	to	 TANT W <i>A</i>	No. 4, fi	om		SANto	OIL OR GAS NDS OR ZONES
Include data on rate of water					_		
No. 1, from					feet		
No. 2, from							
No. 3, from							•••••
LI	THOLOGY RECO	ORD (At	tach ado	litiona	l sheet if n	ecessary)	
From To Thickness	Lithology		From	To	Thickness	Lit	hology
In Feet	Zitilology				In Feet		
							•