

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 100450135
Expires July 31, 2010

RECEIVED
MAY 04 2009
Bureau of Land Management
Albuquerque Field Office

5. Lease Serial No
SF - 078139

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
E.E. Elliott B 7

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

9. API Well No.
30-045-09193

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL & 990' FEL Sec. 27 T30N, R09W SENE

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

JUNE COMPLIANCE WELL

The above mentioned well was originally drilled as a Dakota well in 1964. In 1997 the DK was abandoned & sidetracked into the MV. Recently production has fallen as a result of being in direct communication with the nearby Mesaverde E.E. Elliott B 2.

All MV wells in the area are BP operated and will sufficiently drain the reservoir.

BP respectfully requests permission to plug and abandon this entire well bore. Please see attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

RCVD MAY 8 '09

OIL CONS. DIV.

Signature *Cherry Hlava*

Date 05/04/2009

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: **Stephen Mason**

Title

Date

MAY 06 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



**BP - SJ Basin Proposed P&A Procedure
30-045-09193**

Well Name: E E Elliott B7
Date: May 1, 2009
Location: Sec 27 T30N R09W
Engineer: Matt Mientka (Phone 281.366.5721)

Objective: Plug and Abandon Mesa Verde Well

1. Pull out of hole and lay down with 2 3/8" completion.
2. Set CIBP above MV perfs
3. Log 4 1/2" with CBL, locate Top of Cement.
4. Spot cement plugs across gas and fresh water zones.
5. Cement top of 4 1/2" casing.
6. Remove wellhead and Reclaim location.

Well History:

This well was originally drilled and completed in the Dakota in 1964. The Dakota was fracture stimulated with approximately 60,000# of sand, but was never the best producer. The Dakota was plugged in 1997 and the well was sidetracked to the Mesa Verde. A hole was milled in the original 7" casing and new 4 1/2" casing was run into the Mesa Verde. The well was drilled to 5566' MD, but casing was only run to 5315' MD. The well has never been a strong performer because its poor completion. The well is loaded up with fluid and is not expected to produce at an economic rate if restored.

Procedure

1. Contact BLM and NMOCD 24 hrs before beginning P&A process to ensure scheduling of personnel to witness casing pressure testing, CBL results and cement placement.
2. MIRU workover rig. Test BOPs.
3. Blow down well. Kill with treated water. Ensure well is dead and will stay dead while tubing hanger and tubing is pulled.
4. POOH with 2 3/8" tubing and lay down.
5. Pick up and RIH with 2 3/8" work string and casing scraper for 4 1/2" casing. Run scraper to 4200'. POOH
6. Pick up plug and packer and RIH and set CIBP @ 4200'. Set packer and insure that plug is holding. POOH.
7. Run CBL from 4200' to surface. Find TOC behind 4 1/2" and contact engineer to discuss any remedial cement squeeze work.

8. RIH with 2-3/8" open-ended workstring to ~4200'. Pump and displace ~9 cu. ft of G-Class cement from 4200' to 4150'. This will isolate the Pictured Cliffs formation with a 50' plug + ~50' excess and a mechanical barrier. WOC.

→ Chasen plug 3430' - 3330' & 7" milled window 3194' - 3083'

9. RIH with 2-3/8" open-ended work string to 2700'. Pump and displace ~17.5 cu. ft of G-Class cement from 2700' to 2500'. This will isolate the Pictured Cliffs formation with a 200' plug and ~50' excess. WOC.

10. RIH with 2-3/8" open-ended work string to 2350'. Pump and displace ~17.5 cu. ft of G-Class cement from 2350' to 2150'. This will isolate the Fruitland formation with a 200' plug and ~50' excess. WOC

11. RIH with 2-3/8" open-ended work string to ¹⁶⁰⁰~~4700~~'. Pump and displace ~30 cu. ft of G-Class cement from ¹⁶⁰⁰~~1700~~' to ¹⁴⁰⁰~~1400~~'. This will isolate the Ojo Alamo formation with a ³⁰⁰~~300~~' plug and ~50' excess. WOC

12. POOH with 2-3/8" workstring. RU wireline w/ Deep firing perforating gun and RIH to +/- ³²⁵~~325~~' and perforate 4 1/2" casing and 7" Casing with 4SPF and POOH with guns. Attempt to circulate down 4 1/2" casing and out 7" by 9 5/8" casing valve. If Circulation is not possible, contact engineer and discuss backing off 4 1/2" casing.

13. Establish injection rate down casing. Once injection rate has been established attempt to pump ~100 cu. ft cement to squeeze cement to surface behind 7" casing Pump excess cement as necessary.

14. Remove wellhead and Place P&A marker. Reclaim location.

15. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.

EE Elliott B 7

Sec 27, T30N, R9W

API#: 30-045-09193

Elev 5942'

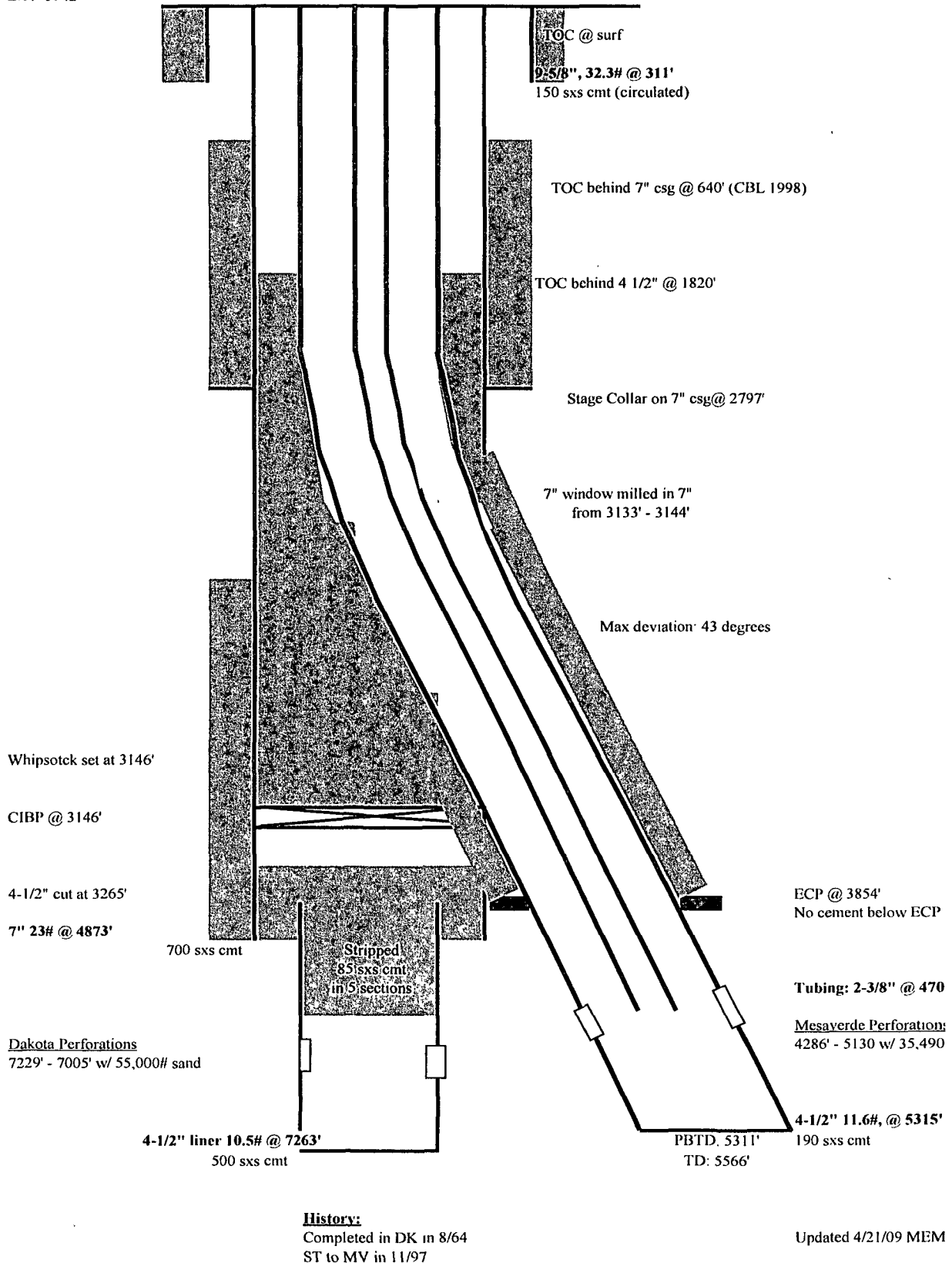


Figure 1: Current Well Schematic for the E E Elliott B7

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 7 E.E. Elliott B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 3430' – 3330' to cover the Chacra top.
 - b) Place a cement plug from 3194' – 3083' to cover the 7" milled window.
 - c) Place the Kirtland/Ojo Alamo plug from 1600' – 1289' inside and outside the 4 ½" casing.
 - d) Place the Surface plug from 361' to surface inside and outside the 4 ½" and 7" casings.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.