

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 30 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit F (SENW), 1650' FNL & 1450' FWL, Section 35, T30N, R10W, NMPM

5. Lease Number
SF-077282

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A 5

9. API Well No.
30-045-20471

10. Field and Pool

11. Basin FC/Aztec PC
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomp. Detail
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD MAY 5 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/13/09 MIRU AWS 448, NDWH, NUBOP & test. TOOH w/ tbg. 2/16/09 Set CBP @ 2620'. 2/17/09 RU WL ran CCL/GR/CNL. PT csg to 1000#/15min, OK. NDBOP, NUWH, RDRR.

3/7/09 PT csg to 4100#/30min OK after 1.5min csg broke back could not rebuild pressure.

3/16/09 MIRU DWS 28. 3/17/09 test csg w/ pkr, found hole @ 1652' 3/17/09 received permission to squeeze from Steve Mason (BLM) & Kelly Roberts (OCD). 3/18/09 set cmt retainer @ 1572' & pumped 111sx(23bbl) class B cmt. RD cmt crew.

3/20/09 tagged cmt @ 1505' D/O to cmt retainer @ 1572'

3/26/09 D/O cmt retainer and cmt to 1636'

3/27/09 PT csg 500#/30min, OK. Perf the Fruitland Coal @.42" @ 2610'-2614' & 2587'-2600' & 2441'-2444' & 2434'-2436' & 2378'-2381' @ 3 SPF for 75 holes & 2544'-2554' & 2516'-2534' @ 2 SPF for 56 Holes for a total of 131 Holes.

3/28/09 Set pkr @ 2282'. 3/30/09 Acidized w/ 12 bbl 10% Formic Acid. Frac w/ 198196 gal 70Q foam w/ 2993# 40/70 az w/ 131743# 20/40 AZ sand, total of 2300600 SCF of N2 used. 3/31/09 Flowback well for 2 days

4/7/09 Remove pkr. 4/8/09 tagged fill @ 2596' C/O to top of CBP @ 2620'. 4/14/09 Flow test FC for Allocation purposes.

4/15/09 D/O CBP @ 2620' & C/O well to PBTD @ 2719'.

4/16/09 RIH w/ 85 jnts of 2 3/8", 4.7#, J-55 & set @ 2667' w/ FN @ 2665'. NDBOP, NUWH, RDRR.

Well now a commingled FC/PC well per Order # DHC 2333 AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 4/29/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

MAY 05 2009

FARMINGTON FIELD OFFICE