

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-20533</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Grenier</b>
8. Well Number <b>21</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Aztec PC/Basin FC/Glades FS</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 1650 feet from the South line and 1650 feet from the West line  
Section 13 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6110' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Recompl. Detail

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/09 MIRU Basic 1576. ND Tbg Head, NUBOP & test. TOO H w/ tbg. 3/11/09 Set CBP @ 2654' test csg to 950#/30min, OK RUWL ran GR/CNL/CCL. NDBOP, NU Tbg Head, RDRR.

3/20/09 RU to Perf. Perf Fruitland Coal w/ .34" @ 2546'-2550' & 2553'-2555' & 2601'-2605' & 2608'-2622' @ 3 spf for 58 Holes. Broke Down w/ 10bbl 15% Formic acid, frac w/ 2000 gal 25# X-link & 16800 gal 25# linear 75% N2 Foam w/ 7052# 20/40 AZ sand. Total of 292500 scf of N2 used. Set CFP @ 2530'. Perf Fruitland sand w/ .34" @ 2292'-2295' & 2356'-2360' & 2396'-2399' & 2402'-2405' & 2465'-2476' & 2515'-2518' @ 2 spf & 2366'-2392' @ 1 spf for a total of 80 holes. Broke down w/ 10bbl 15% HCL acid, frac w/ 19740gal 20# linear 70% N2 foam w/ 106468# 20/40 AZ sand. Total of 533441 scf N2 used. 3/21/09 Flowback well for 2 days. 3/23/09 set CBP @ 2193'

4/6/09 MIRU Basic 1576, ND Tbg Head, NUBOP & test. Milled out CBP @ 2193' & CFP @ 2530' & C/O to CBP @ 2654'. 4/9/09 Flow test FC/FS for Allocation Purposes. 4/15/09 Milled out CBP @ 2654' & C/O to PBTB @ 2730'. 4/16/09 RIH w/ 85 jnts of 2 3/8", 4.7#, J-55 tbg & set @ 2707' w/ FN @ 2705'. NDBOP, NU Tbg Head, RDRR

This is now a Tri-mingle Aztec PC, Basin FC, Glades FS per DHC order # 4149.

RCVD MAY 8 '09  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 4/29/09

Type or print name Kelly Jeffery E-mail address: jeffekr@conocophillips.com PHONE: 505-599-4025

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 14 2009

Conditions of Approval (if any):

5/13/09