State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

OIL CONS. DIV

5 Copies

District IV				12	20 South St.	Francis Di	•					
1220 S. St. Franc	us Dr., Sa	nta Fe, NM 8	7505		Santa Fe, NI	M 87505			Į		AMENDED REPORT	
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	'HO	RIZATION	TO TRA	_ NSP	PORT	
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number												
Burlington Resources Oil Gas Co. LP.										538		
P.O. Box 428	-							<sup>3</sup> Reason for F	iling Code/	Effecti	ive Date	
Farmington,	NM 874	499							R	C y	DHC	
<sup>4</sup> API Number <sup>5</sup> Pool			ol Name	ie						<sup>6</sup> Pool Code		
30-045-20533				Basin Fruitland Coal 320 5/2						71629		
<sup>7</sup> Property Code		<sup>8</sup> Pr									ll Number	
18530			Grenier							21		
II. 10 Su	rface L	ocation										
Ul or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West line		County	
K	13	31N	12W		1650'	S		1650'	W		San Juan	
11 Bo	ttom H	ole Locat	ion							•		
UL or lot no.	Section			Lot Idn	Feet from the	North/South	line	Feet from the	East/West	East/West line Co		
K										ļ		
12 Lse Code	13 Produ	ucing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective l	Date 17	C-12	9 Expiration Date	
P	P Code Date				Date	C-12	2 Expiration Date					
_		F			<u> </u>				l			
III. Oil a		s Transpo	orters		<sup>19</sup> Transpor							
18 Transporter					<sup>20</sup> O/G/W							
OGRID					and Ad	dress				ļ		
9018 Giant									О			
	1											
25244 Williams									G			

DIST. 3 IV. Well Completion Data

<sup>21</sup> Spud Date 7/19/69	<sup>22</sup> Ready Date 4/16/09	<sup>23</sup> TD 2730'	<sup>24</sup> PBTD 2730'	<sup>25</sup> Perforations 2546'-2622'	<sup>26</sup> DHC, MC DHC=4149		
<sup>27</sup> Hole Siz	e <sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
12.25"	8	5/8", 24#	114'		60 sx		
6.25"	4:	1/2", 9.5#	2730'		250 sx		
·	2 3/8	', 4.7#, J-55	2707'				

V. Well Test Data 31 Date New Oil <sup>32</sup> Gas Delivery Date 34 Test Length <sup>36</sup> Csg. Pressure 33 Test Date <sup>35</sup> Tbg. Pressure 4/9/09 FCP-120 37 Choke Size 1/2" <sup>38</sup> Oil 39 Water 40 Gas 41 Test Method 0 bwpd 570 mcfd Flowing <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 5/8/09 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: 5-13-09 Printed name: Title: **SUPERVISOR DISTRICT #3** Kelly Jeffery Approval Date: Title: MAY 1 3 2009 Regulatory Technician E-mail Address: Kelly.r.jeffery@conocophillips.com Phone: 505-599-4025 5/4/09 Date: Bam appul