## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED

90)	BUREAU OF LAN	D MANAGEMENT """	' in 3 2000	Expires March 31, 1993
	CHADDY NOTICES AND	DEDORTE ON WEILIESEL OF	l and thursday	5 Lease Designation and Serial No
		REPORTS ON WELLIS au of		
Do not use this form for proposals to drill or to deepen or reentry to at the service of the se				SF-080384 6 If Indian, Allottee or Tribe Name
				6 If Indian, Allottee of Tribe Name
				•
1 Type of Well				7 If Unit or CA, Agreement Designation
	N71			
Oil Well	X Gas Well	Other	-	8. Weil Name and No
2 Name of Opera	ator	11000		o. Weil Ivalle and Ivo
Synergy Operating, LLC (163458) OGRID # 163458				BartRyley FC # 1
		,		9 API Well No
3 Address and T	•			
PO Box		(505) 325-5549	ļ	30-045-33660
	gton, NM 87499			10 Field and Pool, or Exploratory
4 Location of We	ell (Footage, Sec, T. R., M, or Surv	vey Description)		Racin Fruitland Cool
Unit D, 875' FNL, 835' FWL, Sec 10, T26N - R12W				Basin Fruitland Coal
Unit D,	0/3 FINL, 835 FWL, 8	Dec 10, 120N - K12W		11 County or Parish, State
				San Juan
12 CHECK AI	PDROPRIATE BOY(S) TO	INDICATE NATURE OF NOTICE	REPORT OR O	New Mexico
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION TYPE OF ACTION				THENDAIA
Notice N	of Intent	Abandoment	$\boxtimes$	Change of Plans
г.,	· -	Recompletion		New Construction
Subse	quent Report	Plugging Back	<u> </u>	Non-Routine Fracturing Water Shut-Off
Final A	Abandonment Notice	Casing Repair Altering Casing	H	Convenion to Injection
- 1	to and on the troube	Other	H	Dispose Water
		I I Ouiei		
		Outlet	<u></u>	(Note Report results of multiple completion on Well
				Completion or recompletion Report and Log Form)
		irly state all pertinent details, and give pe		Completion or recompletion Report and Log Form) estimated date of starting work
				Completion or recompletion Report and Log Form) estimated date of starting work
If well is directiona	ally drilled give subsurface location	arly state all pertinent details, and give pe as and measured and true vertical depths	for all markers and zor	Completion or recompletion Report and Log Form) estimated date of starting work
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A COMPLETE C-144 MUST BE SUBMITTED TO AND A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

NMOCD

Current NMOCD rules and regulations must be met at time of drilling