

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

APR 29 2009

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 1545' FNL, 1765' FWL

At top prod. interval reported below Unit G (SWNE), 1374' FNL & 1949' FEL

At total depth Unit G (SWNE), 1374' FNL & 1949' FEL

SF- 078571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Day B 3M

9. API WELL NO.

30-045-34709

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7 T27N R8W, NMPM
RCVD MAY 5 '09
OIL CONS. DIV.

DIST 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

9/26/08

16. DATE T.D. REACHED

12/21/08

17. DATE COMPL. (Ready to prod.)

3/31/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6770'

KB 6786'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7750'/7436'

21. PLUG, BACK T.D., MD & TVD

7736'/7422'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5456' - 5854'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	345'	12 1/4"	surface; 285 sx (338 cf- 60 bbls)	1 bbl
7"	23# J-55	5112'	8 3/4"	Surface 801 sx (1654 cf- 294 bbls)	97 bbls ST @ 2371'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3810'	7748'	210sx		2 3/8" 4.7# J-55	7691'	
1 1/2" L80			427 cf- 76 bbls				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

LMF @ 1SPF
5456' - 5506' = 5 holes
PLO @ 1SPF
5520' - 5854' = 21 holes
Total holes = 26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5456' - 5854'
Acidize w/10 bbls 15% HCL Acid, frac w/108,100 gal 60
Q Foam w/106,120# 20/40 AZ Sand. Total N2- 1,173,300
SCF

33. DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/27/09	1	1/2"			42.67 mscf	.33 bw	

FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
501#	448#			1024 mscf/d	8 bwpcd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2919 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Macey M. Miller

TITLE

Staff Regulatory Technician

DATE

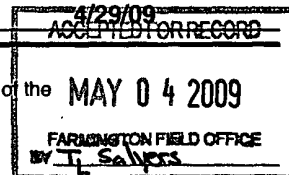
4/29/09

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWCCD



Ojo Alamo	2026'	2127'
Kirtland	2127'	2646'
Fruitland	2646'	3064'
Pictured Cliffs	3064'	3206'
Lewis	3206'	3691'
Huerfanito Bentonite	3691'	4058'
Chacra	4058'	4722'
Mesa Verde	4722'	4882'
Menefee	4882'	5516'
Point Lookout	5516'	5860'
Mancos	5860'	6656'
Gallup	6656'	7436'
Greenhorn	7436'	7495'
Graneros	7495'	7558'
Dakota	7558'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2026'
Kirtland	2127'
Fruitland	2646'
Pic.Cliffs	3064'
Lewis	3206'
Huerfanito Bent.	3691'
Chacra	4058'
Mesa Verde	4722'
Menefee	4882'
Point Lookout	5516'
Mancos	5860'
Gallup	6656'
Greenhorn	7436'
Graneros	7495'
Dakota	7558'

AMENDED

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF- 078571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Day B 3M

9. API WELL NO.

30-045-34709

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7 T27N R8W, NMPM

RCVD MAY 5 '09
OIL CONS. DIV.

DIST. 3

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/26/08

16. DATE T.D. REACHED

12/21/08

17. DATE COMPL. (Ready to prod.)

3/31/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6770'

KB 6786'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7750'/7436'

21. PLUG, BACK T.D., MD & TVD

7736'/7422'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7560' - 7738'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	345'	12 1/4"	surface; 285 sx (338 cf- 60 bbls)	1 bbl
7"	23# J-55	5112'	8 3/4"	Surface 801 sx (1654 cf- 294 bbls)	97 bbls ST @ 2371'



29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3810'	7748'	210 sx		2 3/8" 4.7# J-55	7691'	
11 6# L80			427 cf- 76 bbls				

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Upper DK @ 1SPF 7560' - 7654' = 20 holes Lower DK @ 2SPF 7668' - 7738' = 30 holes Total holes = 50	7560' - 7738' Acidize w/10 bbls 15% HCL Acid, frac w/190,100 gal 85 Q Foam w/37,600# 20/40 AZ Sand. Total N2- 3,685,600 SCF

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
3/30/09	1	1/2"			27mcf/h	.30 bwp/h		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		OIL GRAVITY-API (CORR.)		
501#	448#			636mcf/d	7bwp/d			

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

33. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2919 AZ

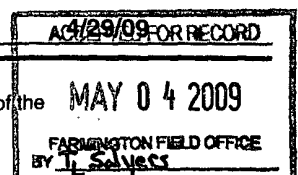
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey D. McLean TITLE Staff Regulatory Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Ojo Alamo	2026'	2127'
Kirtland	2127'	2646'
Fruitland	2646'	3064'
Pictured Cliffs	3064'	3206'
Lewis	3206'	3691'
Huerfanito Bentonite	3691'	4058'
Chacra	4058'	4722'
Mesa Verde	4722'	4882'
Menefee	4882'	5516'
Point Lookout	5516'	5860'
Mancos	5860'	6656'
Gallup	6656'	7436'
Greenhorn	7436'	7495'
Graneros	7495'	7558'
Dakota	7558'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2026'
Kirtland	2127'
Fruitland	2646'
Pic.Cliffs	3064'
Lewis	3206'
Huerfanito Bent.	3691'
Chacra	4058'
Mesa Verde	4722'
Menefee	4882'
Point Lookout	5516'
Mancos	5860'
Gallup	6656'
Greenhorn	7436'
Graneros	7495'
Dakota	7558'