## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

(See other In-structions on reverse side)

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

						s	F- 07857	1			
<b>NELL COMPL</b>	LETION OR	RECOMPLE	TION REP	ORT AND	LOG*	6. IF INC	DIAN, ALLOTT	EE OR TRIBE NAME			
ta TYPE OF WELL:	OIL WELL	GAS X	DRY Other			1					
		L "**** L J	L		EWED	7. UNIT	AGREEMENT	NAME			
b TYPE OF COMPLE		PLUG	DIFF .	REU		0 5151	100151051	INTERNETA NO			
WELL	OVER EN	BACK	RESVR Other	0 8-		1		IAME, WELL NO.			
				APR	<u> 3 3 5003</u>		ay B 3M				
2 NAME OF OPERAT		ES OIL & GAS (	COMPANY	•	-mame!	9. APIW	7ELL NO. <b>0-045-347</b>	700			
3 ADDRESS AND TE		LO OIL & GAS	COMPANI	2001101	Land Managemer	10. FIEL		OR WILDCAT			
	89, Farmington, N	IM 87499 (505)	326-9700	Buleau	tand Management gton Field Office	В	lanco Me	sa Verde			
4 LOCATION OF WE	LL (Report location ci	learly and in accordan	nce with any State	requirements)*		£		R BLOCK AND SURVEY			
At surface U	Init F (SENW) 154	5' FNL, 1765' FWL	-				AREA				
						S	Sec. 7 T27N R8W, NMPM RCVD MAY 5 '09				
At top prod. interval	reported below	Unit G (SWNE),	1374' FNL & 19	49' FEL		-					
At total depth U	Init G (SWNE), 13	74' FNL & 1949' FI	EL			OIL CONS. DIV.					
•	, ,		<u> </u>			1		DIST 3			
		14.	PERMIT NO.	DATE ISSUE	D	12. COU	INTY OR RISH	13. STATE			
		t				1 .	าเอก an Juan	New Mexico			
	6. DATE T.D. REACHE		IPL. (Ready to prod.)		18. ELEVATIONS (DF, F	RKB, RT, BR,	ETC.)*	19. ELEV. CASINGHEAD			
9/26/08	12/21/08	3/31/0	22. IF MULTIPLE C	OMBI	GL 6770'	KB	6786'	04815 700: 5			
O. TOTAL DEPTH, MD &T	21. PLOG, I	BACK T.D., MD &TVD	HOW N		23. INTERVALS DRILLED BY	ROTARYT	OOLS	CABLE TOOLS			
7750'/74		6'/7422'	2			yes					
24. PRODUCTION INTERV	/AL (S) OF THIS COMPL	ETION-TOP, BOTTOM, N	NAME (MD AND TVD)	,		25	. WAS DIREC				
Blanco Mesa V	/erde 5456' - 585	54'				j	SOUTH	No			
6 TYPE ELECTRIC AND						27. WAS W	ELL CORED				
GR/CCL/CBL	·					<u> </u>		No			
28.			ASING RECORD		<del></del>						
9 5/8"	WEIGHT, LB/FT. 32.3# H-40	DEPTH SET (MD)	HOLE SIZE		MENT, CEMENTING RECO sx (338 cf- 60 bbis						
<del></del>	23# J-55	5112'	8 3/4"		sx (1654 cf- 294 bb		bbls ST	2371'			
29.	LINER R	<del></del>	T	30.			NG RECORD				
SIZE TOP (MD)	) BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE 2 3/8" 4.7# J-	DEPTH SET (	(MD)	PA	CKER SET (MD)			
1:6# L80				2 0/0 4:1# 0	1001			<del></del>			
PERFORATION RECO			32.		O, SHOT, FRACTURE,						
NF @1SPF		•	5456' - 5854'		Acidize w/10 bbls						
56' - 5506' = 5 hole LO @ 1SPF	***				SCF	0# 20/40 AZ Sand. Total N2- 1,173,300					
i20' - 5854' = 21 hol	les										
otal holes = 26											
							·				
3.	Amender	<u> </u>		RODUCTION							
TE FIRST PRODUCTION	PRODUC	CTION METHOD (Flowing	g, gas lift, pumpingsi	ize and type of pum	0)	ľ	,	Producing or shut-in)			
SI W/O Facilities	HOURS TESTED	Flowing ICHOKE SIZE   IPRO	D'N FOR OILB	BL	GASMCF	SI WATER-I		GAS-OIL RATIO			
			T PERIOD	1		]					
27/09	1	1/2"	<u> </u>		42.67 mscf	.33	3 bw				
OW. TUBING PRESS	CASING PRESSURE	CALCULATED ON 24-HOUR RATE	LBBL	GASMCF	WATERBBL			OIL GRAVITY-API (CORR.)			
501#	448#			1024 mscf/d	l 8 bwpd						
4. DISPOSITION OF GAS		ed, etc.)			1	TES	ST WITNESSE	D BY			
	To be sold										
5. LIST OF ATTACHMENT											
		·	- corroot as determine	- nom avallable	Joseph						
ENED Mace	1 Li Milacio	TMF	Staff Regulato	rv Technician	1	DATE	F	4/29/09			
					ACCUMENT ORNE COND						
36 I hereby certify that the fo	oregoing and attached in  ""  "(Se 1001, makes it a	TITLE see Instructions a	Staff Regulato and Spaces foon knowingly and	ory Technician  or Additional  d willfully to ma	Data on Reverse ke to any departmen	nt of ager	Ax	6/29/89 <del>000000</del> May 0 4 200			

Ojo Alamo	2026'		White, cr-gr ss.	Ojo Alamo	2026'
Kirtland	2127'	2646'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2127'
Fruitland	2646'	3064'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2646'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3064'	3206'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3064'
Lewis	3206'	3691'	Shale w/siltstone stringers	Lewis	3206'
Huerfanito Bentonite	3691'	4058'	White, waxy chalky bentonite	Huerfanito Bent.	3691'
Chacra	4058'	4722'	Gry fn grn silty, glauconitic sd stone	Chacra	4058
			w/drk gry shale	Mesa Verde	4722'
Mesa Verde	4722'	4882'	Light gry, med-fine gr ss, carb sh	Menefee	4882 '
			& coal	Point Lookout	5516'
Menefee	4882	5516'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5860′
Point Lookout	5516'	5860'	Med-light gry, very fine gr ss w/frequent	Gallup	6656
			sh breaks in lower part of formation	Greenhorn	7436'
Mancos	5860'	6656'	Dark gry carb sh.	Graneros	7495'
Gallup	6656	7436'	Lt gry to brn calc carb micac glauc	Dakota	75581
- · · · · ·			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7436'	7495'	Highly calc gry sh w/thin lmst.		
Graneros	7495'	7558'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7558		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale brea	ks	
					••
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Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other instructions on
reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

											]	SF- 07857	l		
WELL CO	OMPL	ETIO	N OR	REC	OMPL	ETION RE	ΞP	ORT AND	LC	G*	6. IF	INDIAN, ALLOTTI	E OR TRIBE NAME		
1a TYPE OF V	VELL:		OIL WELL	G,	S X	DRY O	ner	<del></del>			1				
h TVDE OF C	OMBLE	TION:		···					2 ESSE	- 	7 U	NIT AGREEMENT	NAME		
b. TYPE OF COMPLETION:  NEW WORK DEEP- PLUG DIFF RECEIVED									8 E	ARM OR LEASE N	AME WELL NO				
WELL NOVER EN BACK RESVR Other									0. 17		AWE, WELL NO				
2. NAME OF OPERATOR APR 2 3 2003										9. Al	Day B 3M				
BURLINGTON RESOURCES OIL & GAS COMPANY										l	30-045-347	'09			
3 ADDRESS AND TELEPHONE NO. Bureau of Land Manageme										THO FIELD AND POOL, OR WILDCAT					
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Earnington Field Office  4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										L	Basin Dake	ota			
4 LUCATION At surface				-			ate re	equirements)*			11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA				
At surface	U	nii r (SE	NW) 1545	FNL,	1709. FW	L					Sec. 7 T27N R8W, NMPM				
At top prod.	interval	reported b	elow	Unit G	(SWNE)	, 1374' FNL &	194	9' FEL							
		•			•						RCVD MAY 5'09				
At total dept	th U	nit G (SV	VNE), 137	4' FNL	& 1949' F	EL					OIL CONS. DIV.				
					14	. PERMIT NO.	PERMIT NO. DATE ISSUED				12. 0	COUNTY OR	PISTATE -		
					)			1			1	PARISH	ľ		
15 DATE SPUDE	ED Ise	DATET	DEACHE	· 10	DATE CO	MPL (Ready to no	rod \	L	10 5	EVATIONS (DE D	(B. DT	San Juan	New Mexico  19. ELEV CASINGHEAD		
9/26		16 DATE T.D. REACHED 17 DATE COMPL. (Ready to prod.) 18 ELEVATION 12/21/08 3/31/09 GL 67							6770'	кв, нт. <b>КВ</b>	6786'	119. ELEV CASINGHEAD			
20 TOTAL DEPT			21 PLUG, E	BACK T.D.		22 IF MULTIPL			23. IN	ITERVALS		Y TOOLS	CABLE TOOLS		
77	750'/74:	36'	7726	6'/7422'		HC 2	JW M	IANY*	D	RILLED BY	المر		1		
					P, BOTTOM	NAME (MD AND 1	IVD).	<del></del>			yes	25. WAS DIREC	TIONAL.		
						,	·					SURVEY MA			
Basin Da											No 27. WAS WELL CORED				
GR/CCL		OTTLIT LOC	2011011								No				
28			<del></del>			CASING RECO	RD (	Report all strings	set ir	ı well)	Ь—				
CASING SIZE/G	RADE	WEIGHT	r, LB/FT.	DEPTH	SET (MD)					CEMENTING RECO	RD	Al	MOUNT PULLED		
9 5/8"		32.3#			<b>45</b> '	12 1/4"				38 cf- 60 bbls		1 bbl			
7"		23# J-	55	5	112'	8 3/4"		Surface 801 s	x (16	654 cf- 294 bb	(8)	97 bbls ST	<b>3</b> 2371'		
29.	•	<u> </u>	LINER RE	CORD			30.					BING RECORD	)		
	TOP (MD)		TOM (MD)		CEMENT*	SCREEN (M		SIZE		DEPTH SET (			CKER SET (MD)		
	3810							2 3/8" 4.7# J-	55	7691'					
1:6# L80	N RECOP		size and nur		/6 DDIS	32.		ACIE	SHO	T, FRACTURE,	CEME	NT SOLIFEZE I	FTC		
pper DK @19			4,			7560' - 7738' Acidize w/10 bbls 1									
560' - 7654' =						85 Q Foam w/37,60					00# 20/40 AZ Sand. Total N2- 3,685,600				
ower DK @ 2SPF AT							SCF								
668' - 7738' = 30 holes otal holes ≈ 50															
33. ATE FIRST PRODI	UCTION	<del></del>	PRODUC	TION ME	HOD (Flow	ing, gas lift, pumpin		ODUCTION se and type of pump	)			WELL STATUS (/	Producing or shut-in)		
SI W/O Fa				F	lowing							SI			
ATE OF TEST		HOURS TE	STED	CHOKE S			LBE	3L L	GAS-	-MCF	WATE	RBBL	GAS-OIL RATIO		
3/30/09		1		1/	2"	ST PERIOD		ļ		27mcf/h		.30 bwp/h			
OW. TUBING PRE	ESS.	CASING PI	RESSURE	CALCULA		DILBBL		GASMCF		Z/IIIC//II		.30 DWp/II	OIL GRAVITY-API (CORR.)		
		1		24-HOUR	RATE		ł			1.			, , ,		
	501# OF GAS 7		448#	ad etc \				636mcf/d		7bwp/d		TEGTUUT	D BV		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold												TEST WITNESSE	D RA		
35. LIST OF ATTACHMENTS															
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2919 AZ															
36. I hereby certify	that the fo	oregoing and	attached inf	ormation is	complete a	nd correct as deter	mine	d from all available	records	3					
GNIED	Mac	er i	TAle	erca-	TITLE	Staff Regula	ato-	v Tochnicio-			DATE		(4/29/99FOR RECORD		
GNED	, ,	7 - 6	TACA		11176	Stan Regul	ator	y recinician			DATE	A	CHECURE ON THE CORD		
		- <del></del>	•			•				on Reverse		, 4	MAN O L COCO		
						-,		•		any departmen		gency of the	MAY 0 4 2009		
nited States a	ny false	• fictitious	s or fraudi	ulent sta	tements	or representat	tions	sasto anv ma	tter w	vithin its jurisdia	rtion	R	*		

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Ojo Alamo	2026	2127'	White, cr-gr ss.	Ojo Alamo	2026
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24,100			ss w/pyrite incl thin sh bands clay & shale brea	ks	

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