

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/7/2009

API No. 30-045-34810
DHC No. DHC2962AZ
Lease No. SF-078200-B

Well Name
Riddle B

Well No.
#11N

Unit Letter	Section	Township	Range	Footage
Surf- F	23	T030N	R010W	1515' FNL & 1430' FWL
BH- D	23	T030N	R010W	805' FNL & 718' FWL

County, State
**San Juan County,
New Mexico**

Completion Date

2/27/09

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1879 MCFD	57%		57%
DAKOTA	1396 MCFD	43%		43%
	3275			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

**RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3**

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NMOCD