

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/7/2009

API No. 30-045-34819

DHC No. DHC2963AZ

Lease No. FEE

Well Name

Decker

Well No.

#2M

Unit Letter  
P

Section  
26

Township  
T032N

Range  
R012W

Footage  
730' FSL & 755' FEL

County, State  
San Juan County,  
New Mexico

Completion Date

4/1/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1130 MCFD

PERCENT

72%

CONDENSATE

PERCENT

72%

DAKOTA

430 MCFD

28%

28%

1560

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD APR 22 09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

*Joe Hamill*  
X *Ryan Frost*  
Ryan Frost

4-20-09

4/13/09

Geo

Engineer

599-6265

505-324-5143

X *Kandis Roland*

4/7/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD