

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078132

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: MARY CORLEY E-Mail: corleymlf@bp.com		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281-366-4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 12 T29N R9W Mer NMP At surface NWNW Lot D 720FNL 660FWL 36.44700 N Lat, 107.44200 W Lon At top prod interval reported below At total depth			9. API Well No. 30-045-31746-00-S1		
14. Date Spudded 10/06/2003			15. Date T.D. Reached 10/11/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/27/2003			17. Elevations (DF, KB, RT, GL)* 6294 GL		
18. Total Depth: MD TVD 5553			19. Plug Back T.D.: MD TVD 5548		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	8.625 H-40	32.0	0	145		130		0	
8.750	7.000 J-55	20.0	0	2649		335		0	
6.250	4.500 J-55	11.0	2469	5552		183		2469	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5290							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4465	5359	4465 TO 5359	0.330	120	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4465 TO 4880	85,000# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4918 TO 5359	109,000# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/2003	10/27/2003	12	→	1.0	707.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	180.0	→	2	1414	2		PGW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 10 2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						FARMINGTON FIELD OFFICE BY <i>che</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24864 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	446		PICTURED CLIFFS	2828
NACIMIENTO	446	1801		LEWIS SHALE	3034
OJO ALAMO	1801	1978		CLIFF HOUSE	4347
				MENEFEE	4597
				POINT LOOKOUT	5054
				MANCOS	5506

32. Additional remarks (include plugging procedure):

Please see attached Well Completion Subsequent Report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24864 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/10/2003 (04AXG1924SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/06/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

A L Elliott D 1B
COMPLETION SUBSEQUENT REPORT
11/06/2003

10/13/2003 RU & NU Frac head & Frac valve – test liner to 1000#. HELD OK. RU & run TDT logs.

10/14/2003 RU & perf Point Lookout & Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 4918, 4949, 4959, 4992, 5006, 5081, 5094, 5107, 5151, 5166, 5183, 5192, 5203, 5216, 5226, 5243, 5268, 5295, 5335, 5359.

10/15/2003 RU & Frac w/109,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 4896'. RU & perf Upper Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 4465, 4507, 4553, 4566, 4580, 4600, 4617, 4626, 4641, 4652, 4678, 4686, 4693, 4738, 4756, 4814, 4824, 4836, 4869, 4880. RU & Frac w/85,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & ND Frac valve & NU BOP. Flow back well to pit thru ¼" choke for 6 hrs.

10/21/2003 TIH & tag fill @ 4198'. C/O to CIBP Set @ 4896'. DO CIBP. PU above TOL & SDFN.

10/22/2003 TIH & tag fill @ 4858'. C/O to BPTD @ 5548'. PU above perfs & flow back thru ¾" choke overnight.

10/23/2003 Flowed back well thru ¾" choke. TIH & tag fill @ 5490'. C/O to PBTD. Circ hole clean. RU & Flow back well overnight thru ¾" choke.

10/24/2003 TIH & tag fill @ 5535'. C/O to PBTD. PU above TOL & flow back overnight thru ¾" choke.

10/25/2003 Flowed back well thru ¾" choke.

10/26/2003 Flowed back well thru ¾" choke.

10/27/2003 Flow test well for 12 hrs. thru ¾" choke. 707 MCF Gas, Trace WTR, Trace oil. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5290'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 18:00 hrs.