

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-079360

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

7. Unit or CA Agreement Name and No.

RINCON UNIT NMNM 78406d

8. Lease Name and Well No.

RINCON UNIT #136P

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

9. API Well No.

30-039-27326

4. Location of Well (Report locations clearly and in accordance with Federal requirements)

At surface

1850' FNL & 2350' FWL

10. Field and Pool, or Exploratory

Basin Dakota

At top prod. interval reported below SAME

11. Sec., T., R., M., or Block and

Survey or Area F 23 T27N R7W

At total depth

SAME

12. County or Parish

Rio Arriba

13. State

NM

14. Date Spudded

08/01/03

15. Date T.D. Reached

08/06/03

16. Date Completed

☒ D & A ☒ Ready to Prod.
09/03/03

17. Elevations (DF, RKB, RT, GL)*

6605' GL & 6620' KB

18. Total Depth: MD 7577'
TVD

19. Plug Back T.D.: MD 7570'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Burst Thermal Decay Time Log (TDT)/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0'	388'		225 Type III		0' CIR	0'
8-3/4"	7"	20#	0'	2568' 241e8		405 Prem.		0' CIR	0'
6-1/4"	4-1/2"	11.6#	0'	7577'		610 Type III		0' CIR	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NONE								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7338'	7578'	7338'-7564'	0.38"	29	1 SPF
B)						
C)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7338'-7564'	Fraced w/180,660# 20/40 sand in 70 quality foam w/35# X-linked guar gel as base fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	09/05/03	24	→		1298				Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		2147	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

DEC 04 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Fruitland Coal	2906'	3020'	gas	San Jose	Surface
Pictured Cliffs	3020'	3170'	gas	Ojo Alamo	2103'
Mesaverde	4765'	5704'	oil & gas	Kirland Shale	2629'
Dakota	7465'	7578'	oil & gas	Pictured Cliffs	3020'
				Cliffhouse	4765'
				Point Lookout	5330'
				Mancos	5704'
				Tocito Sand	6894'
				Dakota	7465'

32. Additional remarks (include plugging procedure):

9/2/03: Initial BHP = 2147 psig @ 7515' & 192 degrees F.

RINCON UNIT #136P

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin Title Petroleum Engineer (Agent)
Signature Mike Pippin Date November 23, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.