

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No
NMSF-078772

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

7. If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No.
Rosa Unit 164C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-30109

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10 Field and Pool, or Exploratory Area
BLANCO MV / Mancos / Dakota

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
1840' FSL & 865' FEL SEC 1 31N 6W

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other Intermediate Casing

Dispose Water

(Note Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/9/09 TD- 9 7/8" INTER HOLE @ 4080' 1130 HRS

RCVD MAY 14 '09

OIL CONS. DIV.

DIST. 3

5/10/09- RAN 102 JT'S, 7-5/8", J-55, 26.4#, LT&C CSNG SET @ 4077', FC @ 4036'

5/11/09- CMT 7-5/8" CSG W/ HOWCO. TEST LINES @ 3500#, 20 BBL FW SPACER, LEAD= 580 sk (1580 cuft.) EXTENDACEM + 5#/sk PHENO-SEAL + 5% CAL-SEAL 60 (YEILD = 2.723 cuft./sk, WT = 11.5 #/gal.) TAIL = 100 sk (117.8 cuft.) PREMIUM CMT + 0.125 #/sk POLY-E-FLAKE (YEILD = 1.178 cuft/sk, WT = 15.6 #/gal) PLUG DOWN @ 7:39 AM 5/11/09. BUMP PLUG @ 1500#, CIRC 100 BBLs GOOD CMT TO PIT. CHECK FLOAT- GOOD.

INSTALL TEST PLUG & PRESS TEST 3.5 RAMS, & 3.5 FLOOR VALVE 250# LOW, 5 MIN, 1500# HIGH 10 MIN. PULL TEST PLUG TEST PLUG & TEST 7.625" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN, OK. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ALL TESTS GOOD.

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 5/12/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

