

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2009

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WILLIAMS PRODUCTION CO., LLC

3a. Address
P. O. BOX 640
AZTEC, NM 87410

3b. Phone No. (include area code)
(505) 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1455 FNL & 1780 FEL
BHL - 2310 FNL & 2310 FEL Sec 21, T31N, R5W

5. Lease Serial No
NMSF- 078769

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
ROSA UNIT

8. Well Name and No
ROSA UNIT #189

9. API Well No
30-039-30186

10. Field and Pool or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

11. Country or Parish, State
RIO ARRIBA, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to a change of plan, Williams Production intends to drill this well to include Blanco Mesa Verde, Basin Mancos and Basin Dakota formations. See attached plat, operation plan and directional plan.

RCVD MAY 14 '09
OIL CONS. DIV.
DIST. 3

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

HOLD C104 FOR Target BHL's
NSL in Mancos, Dakota

Hold C104

for Directional Survey
and "As Drilled" plat

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Larry Higgins

Title Drilling COM

Signature

Larry Higgins

Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Saliers

Title Petroleum Engineer

Date 5/13/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

District I
1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-30186	*Pool Code 97232 / 72319 / 71599	*Pool Name BASIN MANCOS / BLANCO MESAVERDE / BASIN DAKOTA
*Property Code 17033	*Property Name ROSA UNIT	*Well Number 189
*GRID No 120782	*Operator Name WILLIAMS PRODUCTION COMPANY	*Elevation 6589'

10 Surface Location

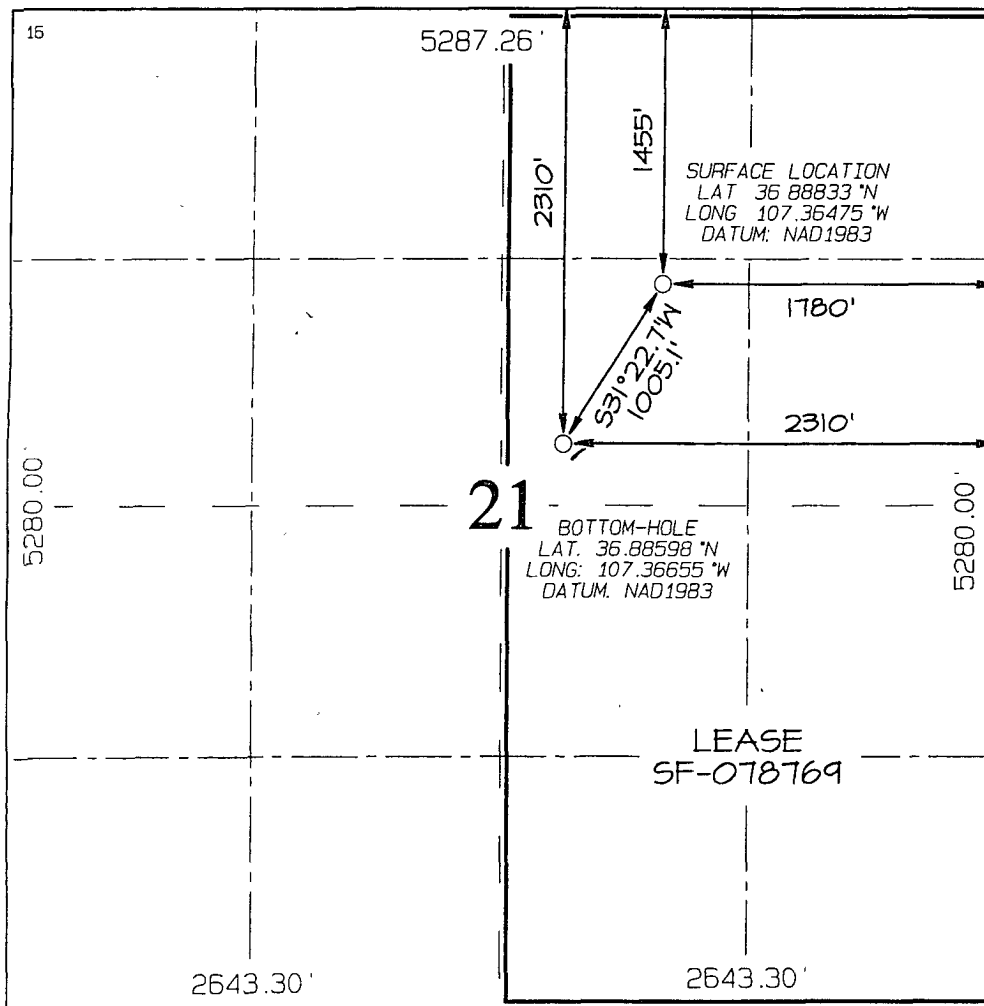
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	31N	5W		1455	NORTH	1780	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	31N	5W		2310	NORTH	2310	EAST	RIO ARriba

12 Dedicated Acres 320.0 Acres - (E/2)	13 Joint or Infill	14 Consolidation Code	15 Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Larry Higgins 5-6-09
Signature Date

Larry Higgins
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey: MAY 3, 2006

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



WILLIAMS PRODUCTION COMPANY

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

DATE: 3/31/2009 **FIELD:** Basin DK/ Basin MN/BlancoMV
WELL NAME: Rosa #189 **SURFACE:** USFS
BH LOCATION: SWNE Sec 21-31N-5W **MINERALS:** Federal
Rio Arriba, NM
ELEVATION: 6,589' GR **LEASE #** SF-078769
MEASURED DEPTH: 8,611'

I. **I. GEOLOGY:** Surface formation - San Jose

A. **FORMATION TOPS:** (KB)

Name	TVD	MD	Name	TVD	MD
Ojo Alamo	2,753	2,907	Point Lookout	5,913	6,086
Kirtland	2,863	3,022	Mancos	6,223	6,396
Fruitland	3,233	3,403	Gallup	7,223	7,396
Pictured Cliffs	3,448	3,620	Greenhorn	7,938	8,111
Lewis	3,748	3,921	Graneros	7,993	8,166
Cliff House	5,673	5,846	Dakota	8,133	8,306
Menefee	5,718	5,891	Morrison	8,358	8,531
			TD	8,438	8,611

- B. **MUD LOGGING PROGRAM:** Mudlogger on location from intermediate csg to TD. Mud logger to pick TD.
- C. **LOGGING PROGRAM:** HRI/Temp from intermediate casing to TD. SDLADSEN over zones of interest.
- D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

- A. **MUD PROGRAM:** Clear water with benex to 7-5/8" casing point. Convert to a LSND mud to log and run pipe. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses. Use air w/Air Hammer from 7-5/8in. csg.to TD.
- B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **1500 psi (High) for 10 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.**

III. MATERIALS**A. CASING PROGRAM:**

CASING TYPE	OH SIZE (IN)	DEPTH (MD) (FT)	CASING SIZE (IN)	WEIGHT(LB)	GRADE
Surface	14 3/4	300	10 3/4	40.5	K-55
Intermediate	9 7/8	4,096	7 5/8	26.4	K-55
Longstring	6 3/4	8,436	5 1/2	17	N-80

B. FLOAT EQUIPMENT:

- SURFACE CASING: 10 3/4" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing. ✓
- INTERMEDIATE CASING: 7 5/8" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) Turbulent centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) Turbulent centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. (NTL-FRA 90-1).
- PRODUCTION LINER / CASING: 5-1/2" whirler type cement nose guide shoe with a latch collar on top of 20' bottom joint. Place marker joint above 5,400'. Place centralizers as needed across selected production intervals.

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

- SURFACE: Slurry: 290sx (521 cu.ft.) of "Type III" + 2% Cal-Seal 60 + 1/4 # of poly-e-flake/sk + 0.3% Versaset + 2% Econolite + 6% Salt (Yield = 1.796 cu.ft./sk, Weight = 13.5 #/gal.). The 100% excess should circulate cement to the surface. WOC 12 hours. Test csg to 1500psi.
- INTERMEDIATE: Lead - 525 sx (1430 cu.ft.) of "EXTENDACEM" + 5 #/sk pheno-seal + 5% Cal-Seal 60 (Yield = 2.723 cu.ft./sk, Weight = 11.5 #/gal.). Tail - 100 sx (117.8cu.ft.) of Premium cement + 0.125 #/sk Poly-E-Flake, (Yield = 1.178 cu.ft./sk, Weight = 15.6#/gal.). **NO EXCESS PUMP AS WRITTEN SHOULD CIRCULATE TO SURFACE** Total volume = ~~1498 cu.ft.~~ Bump Plug to 1,500 psi. Notify engineering if cement is not circulated to surface *Test csg. 1500 psi / 30 min Total Volume = 1550 ft³*
- PRODUCTION CASING: 10 bbl Gelled Water spacer. Cement: 325 sx (454 ft³) of "FRACCEM" + 0.8% Halad-9 + 0.1% CFR-3 + 5 #/sk Gilsonite + 0.125 #/sk Poly-E-Flake + 0.15% HR-800. (Yield = 1.398 ft³/sk, Weight = 13.1 #/gal.). Displace cement at a minimum of 8 BPM. **NO EXCESS SHOULD COVER 150 FEET INTO 7" CASING** Total volume (~~342~~) ft³. WOC 12 hours.
751 ft³ 454 ft³

IV. IV COMPLETION**A. CBL**

- Run Cement Bond Log across all intervals to be perforated and find Top of Cement behind all casing strings if cement not circulated to surface..

B. PRESSURE TEST

- Pressure test 5-1/2" casing to 6000 psi max, hold at 1500 psi for 30 minutes.

C. STIMULATION

1. Stimulate Dakota with approximately 10,000# of LiteProp 108™ sand in slick water.
2. Isolate Dakota with a RBP.
3. Perforate Mancos as determined from the open hole logs
4. Stimulate Mancos with 3 stages of approximately 117,000# 40/70 white sand and 7500# 100 mesh white sand
5. Stimulate Point Lookout with approximately 9300# of 14/30 LiteProp™ in slick water.
6. Isolate Point Lookout with a RBP.
7. Perforate the Menefee/Cliff House as determined from the open hole logs.
8. Stimulate with approximately 9300# of 14/30 LiteProp™ in slick water.
9. Test each zone before removing bridge plugs. ✓

D. RUNNING TUBING

1. Production Tubing: Run 2-3/8", 4.7#, J-55, EUE tubing with a SN (1.91" ID) on top of bottom joint. Land tubing approximately 25' above the bottom Point Lookout perforation

for 
Gary Sizemore
Sr. Drilling Engineer



Weatherford[®]

Drilling Services

PROPOSAL ✓



WILLIAMS PRODUCTION COMPANY
ROSA UNIT #189
RIO ARRIBA COUNTY, NEW MEXICO
WELL FILE: **PLAN 1**

Submitted: March 30, 2009

Weatherford International Ltd.

P.O. Box 61028

Midland, Texas 79711 USA

+1.432.561.8892 Main

+1.432.561.8895 Fax

www.weatherford.com



ROSA UNIT #189
RIO ARriba CO., NEW MEXICO

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	211.38	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	211.38	400.00	0.00	0.00	0.00	0.00	0.00	
3	1172.34	23.17	211.38	1151.46	-131.52	-80.22	3.00	211.38	154.05	
4	2552.26	23.17	211.38	2420.07	-595.05	-362.94	0.00	0.00	697.00	
5	4096.94	0.00	211.38	3923.00	-858.09	-523.37	1.50	180.00	1005.10	Int Csg. Pt.
6	8436.94	0.00	211.38	8263.00	-858.09	-523.37	0.00	211.38	1005.10	TD

WELL DETAILS

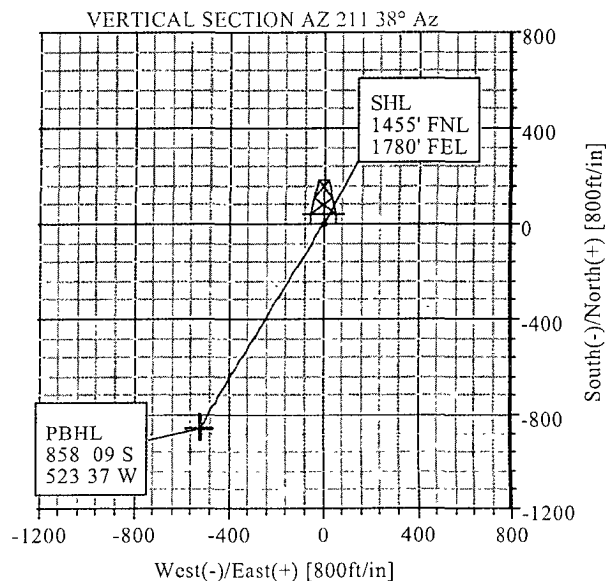
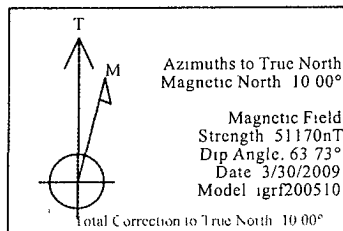
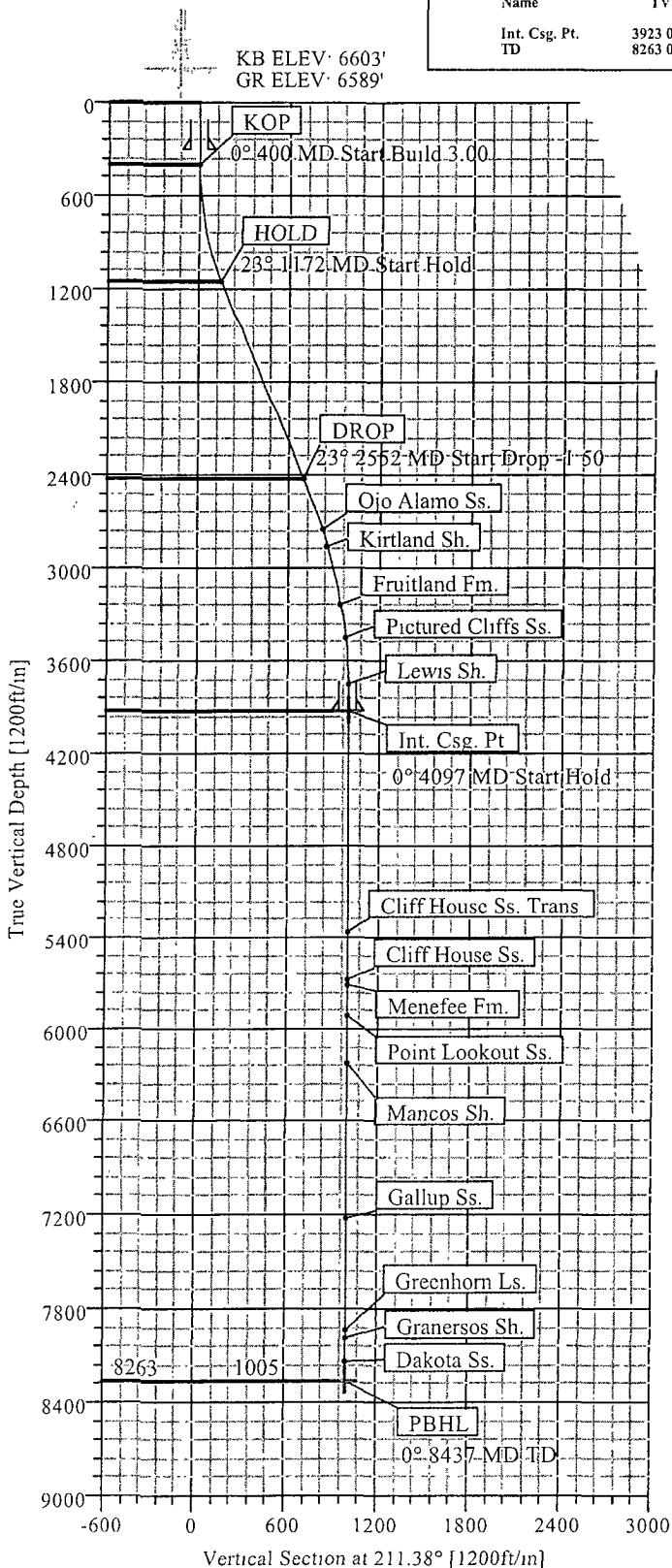
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
#189	0.00	0.00	2144550.18	1314427.46	36°53'17.990N	107°21'53.100W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Int. Csg. Pt.	3923.00	-858.09	-523.37	2143698.26	1313894.11	36°53'09.506N	107°21'59.542W	Point
TD	8263.00	-858.09	-523.37	2143698.26	1313894.11	36°53'09.506N	107°21'59.542W	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2753.00	2907.83	Ojo Alamo Ss.
2	2863.00	3022.84	Kirtland Sh.
3	3233.00	3403.14	Fruitland Fm.
4	3448.00	3620.71	Pictured Cliffs Ss.
5	3748.00	3921.88	Lewis Sh.
6	5358.00	5531.94	Cliff House Ss. Trans.
7	5673.00	5846.94	Cliff House Ss.
8	5718.00	5891.94	Menefee Fm.
9	5913.00	6086.94	Point Lookout Ss.
10	6223.00	6396.94	Mancos Sh.
11	7223.00	7396.94	Gallup Ss.
12	7938.00	8111.94	Greenhorn Ls.
13	7993.00	8166.94	Graneros Sh.
14	8133.00	8306.94	Dakota Ss.



Weatherford[®]

CASING DETAILS

No.	TVD	MD	Name	Size
1	300.00	300.00	10 3/4"	10.750
2	3923.00	4096.94	7 5/8" Int. Csg	0.000

Plan: Plan #1 (#189/1)

Created By Lindsey Maddux

Date: 3/30/2009



Weatherford International, Inc.

Proposal Plan Report



Weatherford

Company: WILLIAMS PRODUCTION Date: 3/30/2009 Time: 14:58:57 Page: 1
 Field: Rio Arriba Co., NM (NAD 83) Co-ordinate(NE) Reference: Well: #189, True North
 Site: Rosa Unit #189 Vertical (TVD) Reference: SITE 6603.0
 Well: #189 Section (VS) Reference: Well (0.00N,0.00E,211.38Azi)
 Wellpath: 1 Survey Calculation Method: Minimum Curvature Db: Sybase

Plan: Plan #1 Date Composed: 3/30/2009
 Principal: Yes Version: 1
 Tied-to: From Surface

Field: Rio Arriba Co., NM (NAD 83)
 Map System: US State Plane Coordinate System 1983 Map Zone: New Mexico, Central Zone
 Geo Datum: GRS 1980 Coordinate System: Well Centre
 Sys Datum: Mean Sea Level Geomagnetic Model: igrf200510

Site: Rosa Unit #189
 1455' FNL 1780' FEL of SEC 21 T31N R5W
 Site Position: Northing: 2144550.18 ft Latitude: 36 53 17.990 N
 From: Geographic Easting: 1314427.46 ft Longitude: 107 21 53.100 W
 Position Uncertainty: 0.00 ft North Reference: True
 Ground Level: 6589.00 ft Grid Convergence: -0.67 deg

Well: #189 Slot Name:
 Well Position: +N/-S 0.00 ft Northing: 2144550.18 ft Latitude: 36 53 17.990 N
 +E/-W 0.00 ft Easting: 1314427.46 ft Longitude: 107 21 53.100 W
 Position Uncertainty: 0.00 ft

Wellpath: 1 Drilled From: Surface
 Current Datum: SITE Height 6603.00 ft Tie-on Depth: 0.00 ft
 Magnetic Data: 3/30/2009 Above System Datum: Mean Sea Level
 Field Strength: 51170 nT Declination: 10.00 deg
 Vertical Section: Depth From (TVD) +N/-S Mag Dip Angle: 63.73 deg
 ft ft ft deg
 0.00 0.00 0.00 211.38

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0 00	0.00	211.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400 00	0.00	211.38	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1172.34	23.17	211.38	1151.46	-131.52	-80.22	3.00	3.00	0.00	211.38	
2552.26	23.17	211.38	2420.07	-595.05	-362.94	0.00	0.00	0.00	0.00	
4096.94	0.00	211.38	3923.00	-858.09	-523.37	1.50	-1.50	0.00	180.00	Int Csg. Pt.
8436.94	0.00	211.38	8263.00	-858.09	-523.37	0.00	0.00	0.00	211.38	TD

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	TFO deg	Comment
400.00	0.00	211.38	400.00	0.00	0.00	0.00	0.00	0.00	0.00	211.38	KOP
500.00	3.00	211.38	499.95	-2.23	-1.36	2.62	3.00	0.00	3.00	0.00	
600.00	6.00	211.38	599.63	-8.93	-5.45	10.46	3.00	0.00	3.00	0.00	
700.00	9.00	211.38	698.77	-20.07	-12.24	23.51	3.00	0.00	3.00	360.00	
800.00	12.00	211.38	797.08	-35.63	-21.73	41.74	3.00	0.00	3.00	0.00	
900.00	15.00	211.38	894.31	-55.56	-33.89	65.08	3.00	0.00	3.00	360.00	
1000.00	18.00	211.38	990.18	-79.80	-48.67	93.48	3.00	0.00	3.00	0.00	
1100.00	21.00	211.38	1084.43	-108.30	-66.05	126.85	3.00	0.00	3.00	360.00	
1172.34	23.17	211.38	1151.46	-131.52	-80.22	154.05	3.00	0.00	3.00	0.00	HOLD
1200.00	23.17	211.38	1176.89	-140.81	-85.88	164.93	0.00	0.00	0.00	0.00	
1300.00	23.17	211.38	1268.82	-174.40	-106.37	204.28	0.00	0.00	0.00	0.00	
1400.00	23.17	211.38	1360.76	-207.99	-126.86	243.63	0.00	0.00	0.00	0.00	
1500.00	23.17	211.38	1452.69	-241.58	-147.35	282.97	0.00	0.00	0.00	0.00	
1600.00	23.17	211.38	1544.63	-275.17	-167.84	322.32	0.00	0.00	0.00	0.00	
1700.00	23.17	211.38	1636.56	-308.77	-188.32	361.67	0.00	0.00	0.00	0.00	



Weatherford International, Inc.

Proposal Plan Report



Weatherford

Company: WILLIAMS PRODUCTION	Date: 3/30/2009	Time: 14:58:57	Page: 2
Field: Rio Arriba Co. NM (NAD 83)	Co-ordinate(NE) Reference:	Well: #189 True North	
Site: Rosa Unit #189	Vertical (TVD) Reference:	SITE 6603.0	
Well: #189	Section (VS) Reference:	Well (0.00N,0.00E,211.38Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	TFO deg	Comment
1800.00	23.17	211.38	1728.49	-342.36	-208.81	401.01	0.00	0.00	0.00	0.00	
1900.00	23.17	211.38	1820.43	-375.95	-229.30	440.36	0.00	0.00	0.00	0.00	
2000.00	23.17	211.38	1912.36	-409.54	-249.79	479.70	0.00	0.00	0.00	0.00	
2100.00	23.17	211.38	2004.29	-443.13	-270.28	519.05	0.00	0.00	0.00	0.00	
2200.00	23.17	211.38	2096.23	-476.72	-290.76	558.40	0.00	0.00	0.00	0.00	
2300.00	23.17	211.38	2188.16	-510.31	-311.25	597.74	0.00	0.00	0.00	0.00	
2400.00	23.17	211.38	2280.10	-543.91	-331.74	637.09	0.00	0.00	0.00	0.00	
2500.00	23.17	211.38	2372.03	-577.50	-352.23	676.44	0.00	0.00	0.00	0.00	
2552.26	23.17	211.38	2420.07	-595.05	-362.94	697.00	0.00	0.00	0.00	0.00	DROP
2600.00	22.45	211.38	2464.08	-610.85	-372.57	715.51	-1.50	0.00	1.50	180.00	
2700.00	20.95	211.38	2556.99	-642.43	-391.83	752.49	-1.50	0.00	1.50	180.00	
2800.00	19.45	211.38	2650.83	-671.91	-409.81	787.03	-1.50	0.00	1.50	180.00	
2900.00	17.95	211.38	2745.55	-699.29	-426.51	819.09	-1.50	0.00	1.50	180.00	
2907.83	17.84	211.38	2753.00	-701.34	-427.76	821.50	-1.50	0.00	1.50	180.00	Ojo Alamo Ss.
3000.00	16.45	211.38	2841.07	-724.54	-441.91	848.67	-1.50	0.00	1.50	180.00	
3022.84	16.11	211.38	2863.00	-730.01	-445.25	855.07	-1.50	0.00	1.50	180.00	Kirtland Sh.
3100.00	14.95	211.38	2937.34	-747.64	-456.01	875.74	-1.50	0.00	1.50	180.00	
3200.00	13.45	211.38	3034.28	-768.59	-468.78	900.27	-1.50	0.00	1.50	180.00	
3300.00	11.95	211.38	3131.83	-787.37	-480.23	922.26	-1.50	0.00	1.50	180.00	
3400.00	10.45	211.38	3229.92	-803.96	-490.35	941.69	-1.50	0.00	1.50	180.00	
3403.14	10.41	211.38	3233.00	-804.44	-490.65	942.26	-1.50	0.00	1.50	180.00	Fruitland Fm.
3500.00	8.95	211.38	3328.48	-818.35	-499.13	958.55	-1.50	0.00	1.50	180.00	
3600.00	7.45	211.38	3427.46	-830.53	-506.56	972.82	-1.50	0.00	1.50	180.00	
3620.71	7.14	211.38	3448.00	-832.77	-507.93	975.45	-1.50	0.00	1.50	180.00	Pictured Cliffs Ss.
3700.00	5.95	211.38	3526.77	-840.49	-512.64	984.49	-1.50	0.00	1.50	180.00	
3800.00	4.45	211.38	3626.35	-848.24	-517.36	993.56	-1.50	0.00	1.50	180.00	
3900.00	2.95	211.38	3726.14	-853.75	-520.72	1000.02	-1.50	0.00	1.50	180.00	
3921.88	2.63	211.38	3748.00	-854.66	-521.28	1001.09	-1.50	0.00	1.50	180.00	Lewis Sh.
4000.00	1.45	211.38	3826.07	-857.04	-522.73	1003.87	-1.50	0.00	1.50	180.00	
4096.94	0.00	211.38	3923.00	-858.09	-523.37	1005.10	-1.50	0.00	1.50	180.00	Int. Csg. Pt.
4100.00	0.00	211.38	3926.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4200.00	0.00	211.38	4026.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4300.00	0.00	211.38	4126.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4400.00	0.00	211.38	4226.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4500.00	0.00	211.38	4326.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4600.00	0.00	211.38	4426.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4700.00	0.00	211.38	4526.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4800.00	0.00	211.38	4626.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
4900.00	0.00	211.38	4726.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5000.00	0.00	211.38	4826.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5100.00	0.00	211.38	4926.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5200.00	0.00	211.38	5026.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5300.00	0.00	211.38	5126.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5400.00	0.00	211.38	5226.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5500.00	0.00	211.38	5326.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5531.94	0.00	211.38	5358.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Cliff House Ss. Trans.
5600.00	0.00	211.38	5426.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5700.00	0.00	211.38	5526.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5800.00	0.00	211.38	5626.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
5846.94	0.00	211.38	5673.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Cliff House Ss.
5891.94	0.00	211.38	5718.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Menefee Fm.
5900.00	0.00	211.38	5726.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6000.00	0.00	211.38	5826.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	



Weatherford International, Inc.

Proposal Plan Report



Weatherford

Company: WILLIAMS PRODUCTION	Date: 3/30/2009	Time: 14:58:57	Page: 3
Field: Rio Arriba Co. NM (NAD 83)	Co-ordinate(NE) Reference:	Well: #189 True North	
Site: Rosa Unit #189	Vertical (TVD) Reference:	SITE 6603.0	
Well: #189	Section (VS) Reference:	Well (0.00N,0.00E,211.38Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	TFO deg	Comment
6086.94	0.00	211.38	5913.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Point Lookout Ss.
6100.00	0.00	211.38	5926.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6200.00	0.00	211.38	6026.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6300.00	0.00	211.38	6126.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6396.94	0.00	211.38	6223.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Mancos Sh.
6400.00	0.00	211.38	6226.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6500.00	0.00	211.38	6326.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6600.00	0.00	211.38	6426.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6700.00	0.00	211.38	6526.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6800.00	0.00	211.38	6626.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
6900.00	0.00	211.38	6726.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7000.00	0.00	211.38	6826.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7100.00	0.00	211.38	6926.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7200.00	0.00	211.38	7026.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7300.00	0.00	211.38	7126.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7396.94	0.00	211.38	7223.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Gallup Ss.
7400.00	0.00	211.38	7226.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7500.00	0.00	211.38	7326.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7600.00	0.00	211.38	7426.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7700.00	0.00	211.38	7526.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7800.00	0.00	211.38	7626.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
7900.00	0.00	211.38	7726.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
8000.00	0.00	211.38	7826.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
8100.00	0.00	211.38	7926.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
8111.94	0.00	211.38	7938.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Greenhorn Ls.
8166.94	0.00	211.38	7993.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Graneros Sh.
8200.00	0.00	211.38	8026.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
8300.00	0.00	211.38	8126.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
8306.94	0.00	211.38	8133.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	Dakota Ss.
8400.00	0.00	211.38	8226.06	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	
8436.94	0.00	211.38	8263.00	-858.09	-523.37	1005.10	0.00	0.00	0.00	211.38	TD

Targets

Name	Description Dip Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec	Longitude Deg Min Sec
Int. Csg. Pt.		3923.00	-858.09	-523.37	2143698.26	1313894.11	36 53 9.506 N	107 21 59.542 W
-Plan hit target								
TD		8263.00	-858.09	-523.37	2143698.26	1313894.11	36 53 9.506 N	107 21 59.542 W
-Plan hit target								

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2907.83	2753.00	Ojo Alamo Ss.		0.00	0.00
3022.84	2863.00	Kirtland Sh.		0.00	0.00
3403.14	3233.00	Fruitland Fm		0.00	0.00
3620.71	3448.00	Pictured Cliffs Ss.		0.00	0.00
3921.88	3748.00	Lewis Sh.		0.00	0.00
5531.94	5358.00	Cliff House Ss. Trans.		0.00	0.00
5846.94	5673.00	Cliff House Ss.		0.00	0.00
5891.94	5718.00	Menefee Fm.		0.00	0.00
6086.94	5913.00	Point Lookout Ss.		0.00	0.00
6396.94	6223.00	Mancos Sh		0.00	0.00
7396.94	7223.00	Gallup Ss.		0.00	0.00



Weatherford International, Inc.

Proposal Plan Report

**Weatherford**

Company:	WILLIAMS PRODUCTION	Date:	3/30/2009	Time:	14:58:57	Page:	4
Field:	Rio Arriba Co. NM (NAD 83)	Co-ordinate(NE) Reference:	Well: #189	True North			
Site:	Rosa Unit #189	Vertical (TVD) Reference:	SITE 6603.0				
Well:	#189	Section (VS) Reference:	Well (0.00N,0.00E;211.38Azi)				
Wellpath:	1	Survey Calculation Method:	Minimum Curvature	Db:	Sybase		

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
8111.94	7938.00	Greenhorn Ls.		0.00	0.00
8166.94	7993.00	Graneros Sh.		0.00	0.00
8306.94	8133.00	Dakota Ss.		0.00	0.00

Annotation

MD ft	TVD ft	
400.00	400.00	KOP
1172.34	1151.46	HOLD
2552.26	2420.08	DROP
4096.94	3923.00	Int. Csg. Pt.
8436.94	8263.00	PBHL

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
300.00	300.00	10.750	12.250	10 3/4"
4096.94	3923.00	0.000	0.000	7 5/8" Int. Csg.