

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 4/21/2009

API No. 30-045-10814

DHC No. DHC1353

Lease No. SF-077652

Well Name

East

Well No.

#7

Unit Letter
D

Section
14

Township
T031N

Range
R012W

Footage
790' FNL & 790' FWL

County, State
**San Juan County,
New Mexico**

Completion Date

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION
MESAVERDE

GAS
209 MCFD

PERCENT
89%

CONDENSATE

PERCENT
89%

DAKOTA

27 MCFD

11%

11%

236

JUSTIFICATION OF ALLOCATION: The subtraction method applied an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast has been allocated to the new formation(s). The new fixed percentage based allocation was calculated from average production rates for the fourth year after the recompletion (month 37-48).

RCVD MAY 14 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

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