Submit 3 Chipies To Appropriate Distri	State of New M	State of New Mexico		Form C-103	
District I	Energy, Minerals and Na	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr		WELL API NO.	4700	
District II 1301 W. Grand Ave., Artesia, NM 882			30-045-3		
District III			5. Indicate Type of Least STATE	se FEE	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV	Santa Fe, NM	Santa Fe, NM 87505		se No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	0 S. St. Francis Dr., Santa Fe, NM 05		B-11479-60		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State Gas Com A		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 100S		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC/Aztec PC		
4. Well Location			<u> </u>		
Unit Letter J: 1	815' feet from the South	line and233	0' feet from the	East line	
Section 36	Township 31N	Range 12W	NMPM San JuanC	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5891' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check appropriate 2 on to inscide that the of the forest of other 2 and					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			ILLING OPNS. P ANI	RING CASING	
OTHER:	П	OTHER: 🛛 Co	mpletion Report		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
* SEE ATTACHED			OIL (MAY 15'09 CONS. DIV.	
Spud Date: 02/02	/2009 Rig R	eleased Date: 02/	17/2009	DIST. 3	
grade tank has been/will be constructed SIGNATURE Type or print name Jamie Go For State Use Only APPROVED BY: Jame C.	TITLE	s □, a general permit ⊠ Regulatory 1	or an (attached) alternative Of Sechnician DATE (lips.com PHON as Inspector,	CD-approved plan □. 05/11/2009 E: 505-326-9784 MAY 1 5 2009	
Conditions of Approval (if any):					

\$ 7/5

State Gas Com A·100S API# 30-045-34798 Basin FC/Aztec PC

02/25/2009 MIRU Basin W/L. Start into well w/3.75 gauge ring & tagged @ 2485'. Run GR/CQL/CNL from 2485' to Surface. TQC To Surface. PBTD @ 2495'. NU WH ND Basin W/L.

04/04/2009 PT csg to 41<u>00</u>#/30_minutes – Good test.

04/06/2009 RU Basin W/L to perf PC w/.34 diam - 3 SPF 2316' to 2336' = 60 Total Holes.

RU Halliburton to frac PC (2336' - 2316') Acidize w/10 bbls 15% HCL acid frac, w/18,984 gal 20# Linear 70% N2 Foam w/98,429# 20/40 Arizona Sand. Total N2 443,260 SCF.

RU Basin W/L RIH w/CFP & set @ 2304'.

RU Basin W/L to perf FC w/.38 diam -2 SPF 2129' to 2131' = 4 holes. 2154' to 2158' = 8 holes. 3 SPF 2228' to 2232' = 12 holes. 2240' to 2243' = 9 holes. 2274' to 2290' = 48 holes. Total Holes 81

RU Halliburton to frac FC (2290' – 2129') Acidize w/500 gal 10% Formic acid frac, w/3,000 gal 25# X-Link Pre Pad w/31,878 gal 25# Linear 75% N2 Foam w/90,948# 20/40 Arizona Sand. Total N2 1,803,213 SCF.

04/06/2009 - 04/09/2009 Flow Back Well for 4 days. 04/09/2009 RIH w/CFP & set @ 1710'. Release flow back crew.

04/17/2009 - 04/20/2009 MIRU AWS 521 ND NU BOP Test BOP- Good Test. RIH w/Mill & M/O CFP @ 1710' & 2304'. C/O fill. **04/23/2009** C/O fill 3 days.

04/24/2009 Flow Test well bore, RIH w/RBP & set @ 2306!

04/25/2009 Con't to circ hole 2 days.

04/27/2009 Flow test FC

04/28/2009 Released & LD RBP. C/O to PBTD @ 2495'. RIH w/75jts 2 3/8" J-55 4.7# & landed @ 2339'. ND BOP NU WH. RD & RR @ 18:00hrs on 04/28/2009.