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Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

Bureau of Land Management
Farmington Field Office 978503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit J (NWSE) 1965' FSL, 1965' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
San Juan 29-7 Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 29-7 Unit 110N OK

7. UNIT AGREEMENT NAME **NANM 754173**

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit 110N

9. API WELL NO.
30-039-30551 0001

10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31 T29N R7W, NMPM

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**

15. DATE SPUNDED **02/05/2009** 16. DATE T.D. REACHED **02/22/2009** 17. DATE COMPL. (Ready to prod.) **03/24/2009**

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* **GL 6647' KB 6663'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7867'** 21. PLUG, BACK T.D., MD & TVD **7856'** 22. IF MULTIPLE COMPL.: HOW MANY* _____

23. INTERVALS DRILLED BY **yes** 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7584' - 7834'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	226'	12 1/4"	surface; 109 sx (169 cf-30 bbls)	1 bbls
7"	20# J-55	3585'	8 3/4"	surface 526 sx (1047 cf-188 bbls)	62 bbls
4 1/2"	10.5# 11.6# J-55	7856'	6 1/4"	TOC 2550' 433sx (630 cf-112 bbls)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7723'	

31. PERFORATION RECORD (Interval, size and number)
@2SPF
7834', 7830', 7820', 7812', 7808', 7800', 7792', 7784', 7778', 7770', 7766', 7760', 7752', 7744', 7736', 7728', 7724', 7720', = 36 holes
@ 1 SPF
7702', 7694', 7690', 7688', 7678', 7672', 7652', 7646', 7640', 7632', 7628', 7624', 7618', 7614', 7606', 7602', 7598', 7592', 7588', 7584', = 20 holes
Total Holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7584' - 7834'
Acidize w/ 6 bbls 2% KLC & 10 bbls Acid, frac w/2554 bbls
Slickwater w/43,670# 20/40 Brady Sand.

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **03/20/2009** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL-BBL **772 mcf/d** GAS-MCF **32 mcf** WATER-BBL **1 bwp/h** GAS-OIL RATIO

FLOW. TUBING PRESS. **575#** CASING PRESSURE **485#** CALCULATED 24-HOUR RATE **0** OIL-BBL **772 mcf/d** GAS-MCF **32 mcf** WATER-BBL **24 bwpd** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order number 3008 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE **Regulatory Technician** DATE **04/01/2009**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WMOCS

APR 9 2009
BURLINGTON FIELD OFFICE
TV SM

API # 30-045-34742		Sunray F 1G			
Ojo Alamo	2383'	2505'	White, cr-gr ss.	Ojo Alamo	2383'
Kirtland	2505'	3070'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2505'
Fruitland	3070'	3307'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3070'
Pictured Cliffs	3307'	3460'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3307'
Lewis	3460'	3913'	Shale w/siltstone stringers	Lewis	3460'
Huerfanito Bentonite	3913'	4280'	White, waxy chalky bentonite	Huerfanito Bent.	3913'
Chacra	4280'	4843'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4280'
Mesa Verde	4843'	4948'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4843'
Menefee	4948'	5104'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4948'
Point Lookout	5104'	5553'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5104'
Mancos	5553'	5987'	Dark gry carb sh.	Mancos	5553'
Gallup	5987'	6790'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5987'
Greenhorn	6790'	7484'	Highly calc gry sh w/thin lmst.	Greenhorn	6790'
Graneros	7484'	7551'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7484'
Dakota	7551'	7582'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7551'
Morrison	7582'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7582'