Submit To Appropr Two Copies	rate District	Office			State of Ne									F	orm C-105
District I 1625 N. French Dr	Hobbs NM	1 88240	En	ergy,	Minerals and	d Nat	ural R	esources		1. WELL	A T	LNO			July 17, 2008
District II										30-045-34					
1301 W Grand Av		Oil Conservation Division							case						
1000 Rio Brazos Re District IV		1220 South St. Francis Dr.							ATE			ED/INI	DIAN		
1220 S. St Francis					Santa Fe, I					3. State Oil					
		ETION (OR RECO	OMPL	ETION RE	POR	T AN	D LOG				Same Barrens and British a secure	-	And the same of the same	A STATE OF SOME
4. Reason for fill	ng:									5. Lease Na State Gas C			ement N	ame	
⊠ COMPLET	ON REPO	RT (Fill in	boxes #1 thro	ugh #31	for State and Fe	e wells	only)			6. Well Nun					
C-144 CLOS	nd the plat t								d/or			R	CVD M	AY 15	· 09
 Type of Comp NEW V 	WELL [WORKOVE	ER 🔲 DEEP	ENING	□PLUGBACI	к 🗆 г	IFFERE	NT RESER	VOIR	OTHER			III CI	INS. I)TU
8. Name of Opera										9. OGRID					
10. 411			<u></u>							11 5 1		33711	U1	ST. 3	
10. Address of O P. O. Box 4289,		n, NM 8749	9-4289							11. Pool nam Basin Fruitl					
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		Feet from	the	N/S Line	F	eet from the	E/W	Line	County
Surface:	J	36	31N		12W			1815'		South	2.	330'	East		San Juan
BH:						<u> </u>									
13. Date Spudded 02/02/2009	14. Dat 02/16/2	e T.D. React		Date Rig 7/2009	Released			 Date Comp 28/2009 	oleted	(Ready to Pro	duce				F and RKB, 5891'KB-5902'
18. Total Measur 2551'				Plug Bac	ck Measured Dep	oth		. Was Direc	ctiona	1 Survey Made	e?		e Electr		Other Logs Run
22. Producing Int				ttom, Na	ame		I								, <u> </u>
Basin Fruitla	na Coai	2290 - 21	29	CAS	ING REC	ORL	(Rer	ort all et	ring	re eat in v	11مر				
23. CASING SIZ	ZE	WEIGHT	LB./FT		DEPTH SET			OLE SIZE	11115	CEMENTI			AI	MOUNT	PULLED
7''		20#			133'		· · · · · · · · · · · · · · · · · · ·	8 3/4"		TOC @				3 b	
		·								34sx (54 cf)					
4 1/2"	ļ	10.5#	J-55		2538'	ļ		6 1/4''		TOC @				30 1	obls
										278 sx	(50	4 CI)			
		 								 					
					·										
24.				LIN	ER RECORD				25.			SING REC			
SIZE	ТОР	ВОТТОМ		SACKS CEMI		ENT SCRE				3/8'' , 4. 7#		DEPTH SET 2339'	Γ PACKER S		ER SET
· · · · · · · · · · · · · · · · · · ·	 								12.	70 ,4./#	+	2337		 	
26. Perforation	record (into	erval, size, a	nd number)		!		27. AC	ID, SHOT	, FR	ACTURE, C	EMI	ENT, SQU	EEZE,	ETC.	
Basin FC w/.38 c 2154' to 2158' =		2129' to 21	31' = 4 holes			[INTERVA		AMOUNT					
3 SPF 2228' to 2	232' = 12 h	oles				1	2290'	- 2129'		Acidize v					id frac, v/31,878 gal
2240' to 2243' = 1 2274' to 2290' = 1										25#Linea					
Total Holes 81						l				Arizona				,	
						[_				
			<u></u>			DDO	DUC	TION							
28. Date First Produc	tion	I D.	oduction Met	hod (Fle	owing, gas lift, pi			TION		Wall State	10 (P	rod, or Shut	- Inl		
SI			owing		wing, gus tijt, pi	итріпд	- Size ui	ш гуре ринц	") 	SI State	15 (1	rou. or shut			
Date of Test	Hours T	`ested	Choke Size		Prod'n For Test Period		Oil - Bt	·I	Gas	- MCF	ļ	Water - Bbl.		Gas -	Oil Ratio
04/27/2009	1	D	1/2"	24	01. 811		0	MCE		efh		2 bwph	·	DI (C	
Flow Tubing Press.	Casing	Pressure	Calculated Hour Rate	∠4- 	Oil - Bbl.		Gas [- MCF	ı,	Water - Bbl.		Oil Gra	vity - A	PI - (<i>Co</i>	rr.)
SITP - 421 PSI		436 PSI	ļ		0		132	mcfd		18 bwpd					
29. Disposition of	Gas (Sold,	used for fue	ı, vented, etc.)								. Test Witne	•	,	
To be Sold 31. List Attachme	ents		· · · · · · · · · · · · · · · · · · ·								J T€	erry Hawkii	ns		
This is an Basin 32. If a temporary	FC/Aztec I	C well bein	g commingle	d per D	HC 2968 AZ	tempor	ary nit								
Ja. u a comporary	Lir was as	ca at the WEI	., anaon a pia	* ** 1111 111	c location of tile	cmpoi	ary pit.								

	the well, report the exact location of t	
I hereby certify that the info		udc Longitude NAD 1927 1983 This form is true and complete to the best of my knowledge and belief
• • • • • • •	/ Printed	• • • • • • • • • • • • • • • • • • • •
Signature) amu	GOOGLUL Name,	Jamie Goodwin Title Regulatory Technician Date05/11/20
E-mail Address Jamie.L.G	oodwin@conocophillips.com	
		STRUCTIONS
	TT	SIRUCTIONS
Philo forms in to be filed with	the amountable District Office	felta Divisia a contact de la 20 de la Granda a constatia a forma de la della
. IIIS TOTIII IS TO be Thed With	the appropriate District Office	of the Division not later than 20 days after the completion of any newly-drille closure. When submitted as a completion report, this shall be accompanied
ony of all electrical and rad	io-activity logs run on the well	and a summary of all special tests conducted, including drill stem tests. All d
eported shall be measured d	epths. In the case of directiona	y drilled wells, true vertical depths shall also be reported. For multiple
	d 26-31 shall be reported for e	
• , ,	•	
INDICATE FORMA	ATION TOPS IN CON	ORMANCE WITH GEOGRAPHICAL SECTION OF STA
	astern New Mexico	Northwestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo974' T. Penn A"
T. Salt	T. Strawn_	T. Kirtland1029' T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland1846' T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs2315' T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House T. Leadville
T. Queen	T. Silurian	T. Menefee
T. Grayburg	T. Montoya	T. Point Lookout ' T. Elbert
T. San Andres	T. Simpson	T. Mancos '_ T. McCracken
T. Glorieta	T. McKee	T. Gallup '_ T. Ignacio Otzte_
T. Paddock	T. Ellenburger	Base Greenhorn 1.Granite
T. Blinebry T.Tubb	T. Gr. Wash T. Delaware Sand	T. Dakota
T. Drinkard	T. Bone Springs	T.Todilto
T. Abo	T. Bone springs	T. Entrada
T. Wolfcamp	T.	T. Wingate
T. Penn	T	T. Chinle
T. Cisco (Bough C)	T	T. Permian_
		OIL OR GA
		SANDS OR ZO
	to	
Io. 2, from	to	· · · · · · · · · · · · · · · · · · ·
	IMPO	RTANT WATER SANDS
	ter inflow and elevation to v	
		feet
Io. 2, from		feet
		feet
•	I ITHAI AGV DEC	ORD (Attach additional sheet if necessary)
•	THIOLOGI KE	1 1 1 1 1 1 1
· · · · · · · · · · · · · · · · · · ·	Lithology	From To Thickness Lithology

Submit To Appropri Two Copies	ate Distric	ct Office					State of Ne										rm C-105
District I	Habba N	K # 000 A	n.	E	Energ	gy, N	Ainerals and	d Natur	al Re	sources	-	1 337777 1	4.75				July 17, 2008
1625 N French Dr. District II											ļ.	1. WELL					
1301 W Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division							30-045-34 2. Type of L			 		
1000 Rio Brazos Rd , Aztec, NM 87410					1220 South St. Francis Dr.							STA		☐ FEI	E 🗍 F	ED/IND	IAN '
District IV 1220 S St Francis	Or., Santa	Fe, NM	87505			5	Santa Fe, N	VM 87	505		Ī	3. State Oil	& G	as Lease N	o.B-1147	9-60	
WELL C	OMP	LETI	ONO	RREC	COM	PLE	TION RE	PORT	ANE	LOG			V		(SEE	河 東	
4 Reason for file												5. Lease Nar	ne or	Unit Agre	ement N	ame	de la
	ON REP	ORT (Fill in bo	xes #1 th	rough	#31 f	or State and Fed	e wells onl	y)		-	6. Well Num			CVD M	AY 15	'0 9
C-144 CLOS											l/or				OIL C	INS. D	IV.
7. Type of Comp	letion: VELL Γ	∃ wor	RKOVER	. □ DEF	EPENI	NG	□PLUGBACI	K □ DIF	FERE	NT RESERV	/OIR	OTHER			nr	ST. 3	
8. Name of Opera												9. OGRID	145.	38		1 	
10. Address of Op		N/N	4 97400	4200								11. Pool nam				100.00	
P. O. Box 4289, 1												Aztec Pictur	ea C	.miis			
12.Location				wnship		Range	Lot		Feet from th		N/S Line		et from the		Line	County	
Surface:	J	30	6	31N	N 		12W			1815'		South	23	330'	East		San Juan
BH:				l													
13. Date Spudded 02/02/2009	14. D 02/16		. Reache	- 1	5. Date 2/17/2 (Released			Date Comp. 28/2009	leted	(Ready to Pro	duce				and RKB, 5891'KB-5902'
18. Total Measure 2551'			1	19			Measured Dep	oth		Was Direct	tional	Survey Made	?	21. Ty			ther Logs Run
22. Producing Into					Botton	n, Nai	me							_	·		
Aztec Picture	a Chii	s 2330	0 - 231	0.	\overline{C}	ΛSI	NG REC	ORD (Ren	ort all et	rinc	re set in v	_{ге} 11	<u> </u>			
CASING SIZ	ZE T	W	EIGHT I	B./FT.	\top		DEPTH SET			LE SIZE	31112	CEMENTIN			Al	MOUNT	PULLED
7''			20# J-	-55			133'		8	3/4"		TOC @				3 b	
												34sx					
4 1/2"			10.5# J	1-55			2538'		ϵ	5 1/4''		TOC @ : 278 sx				30 b	bls
												l					
SIZE	TOP			BOTTON			ER RECORD SACKS CEM	ENT SC	PEEN	J	25. SIZ			SING REC		I PACK	ED CET
SIZE	101		+	BOTTOM			SACKS CEM	ENI SC	KEE			3/8", 4.7#		2339'		T PACKER SET	
	 										-	70 , 11711	+				
26. Perforation								27	. AC	ID, SHOT,	FR/	ACTURE, CI	EME	ENT, SQL	JEEZE,	ETC.	
Aztec Pictured C Total Holes 60	liffs w/.3	34 diam	1 3 SPF 2	316' to 2	:336' =	60 h	oles			INTERVAL	,	AMOUNT A					
Total Holes oo								23	316' -	2336'		Acidize v					•
												w/18,984 98,429# 2					
												443,260 \$			ia Sair	i. 10ta	1 172
												110,200		<u>• </u>			
28.				_				PROD	UC'	TION							
Date First Produc SI	tion			duction N	Method	(Flo	wing, gas lift, p	umping - S	lize an	d type pump)	Well Statu SI	s (P	rod. or Shu	t-in)		
Date of Test	Hours	Tested	<u> </u>	Choke S	ize		Prod'n For	Oi	I - Bbl	<u> </u>	Gas	- MCF		Water - Bb		Gas - 0	Oil Ratio
04/24/2009	1			1/2''		1	Test Period			[1	mcfh		1 hook			
Flow Tubing	1	g Press	ure	Calculate	ed 24-	!	Oil - Bbl.	10	Gas	- MCF		mcin Water - Bbl.		1 bwph Oil Gi	avity - A	J PI - (Coi	·r.)
Press.	İ	-		Hour Ra		- 1			1							- 100	,
SITP - 421 PSI 29. Disposition of		- 436 I		vented -	etc 1	1	0		1409	mcfd	12	26 bwpd	130	. Test Witr	pecod D.	,	
To be Sold		, изеа	i joi juel,	veниса, е										rry Hawk	-		
31. List Attachme		- PC			-12	***	10 10/0 47										
This is an Basin 32. If a temporary	pit was	used at	the well,	attach a	gi ed p plat wi	th the	location of the	temporary	pit.								

	Latitude	Longitude	NAD 1927 1983
hereby certify that the inj	formation shown <mark>o</mark> n both sides of thi	s form is true and complete to the best of	my knowledge and belief
ignature)	Printed Name J	amie Goodwin Title Regulatory Tech	nician Date05/11/2009
mail Address Jamie L.C	Goodwin@conocophillips.com		
man ridaryss summerza		PDIICPIONIC	
	11/0	TRUCTIONS	
epened well and not later by of all electrical and ra- corted shall be measured	than 60 days after completion of clo dio-activity logs run on the well and	ne Division not later than 20 days after the sure. When submitted as a completion ras summary of all special tests conducted brilled wells, true vertical depths shall also zone.	eport, this shall be accompanied by , including drill stem tests. All deptl
	ATION TOPS IN CONFOR	RMANCE WITH GEOGRAPH	ICAL SECTION OF STAT
			T. Penn A"
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Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
Paddock	T. Ellenburger_	Base Greenhorn '	T.Granite
Blinebry	T. Gr. Wash	T. Dakota '	
Tubb	T. Delaware Sand	T. Morrison	
Drinkard	T. Bone Springs	T.Todilto	
Abo	T	T. Entrada	
Wolfcamp	T	T. Wingate	
Penn	T	T. Chinle	=
Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
0	to	No. 3, from	SANDS OR ZON
o. 1, from			
	to	No. 4, from	to

No. 3, from......to.....feet.....

Lithology

Thickness

In Feet

From

To

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

То

Thickness

In Feet

Lithology