

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-045-34798							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. B-11479-60							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name State Gas Com A		
					6. Well Number: 100S <div style="text-align: right; font-weight: bold;">RCVD MAY 15 '09</div>		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>OIL CONS. DILL</u>							
8. Name of Operator Burlington Resource Oil Gas company LP					9. OGRID 14538 <div style="text-align: right; font-weight: bold;">DIST. 3</div>		
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289					11. Pool name or Wildcat Basin Fruitland Coal		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	36	31N	12W		1815'	
BH:							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	36	31N	12W		1815'	
BH:							
13. Date Spudded 02/02/2009	14. Date T.D. Reached 02/16/2009	15. Date Rig Released 02/17/2009		16. Date Completed (Ready to Produce) 04/28/2009		17. Elevations (DF and RKB, RT, GR, etc.) GR-5891' KB-5902'	
18. Total Measured Depth of Well 2551'		19. Plug Back Measured Depth 2495'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CNL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2290' - 2129'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7"	20# J-55	133'		8 3/4"	TOC @ surface	3 bbls	
					34sx (54 cf)		
4 1/2"	10.5# J-55	2538'		6 1/4"	TOC @ surface sx	30 bbls	
					278 sx (564 cf)		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2 3/8", 4.7#	2339'	
26. Perforation record (interval, size, and number) Basin FC w/.38 diam 2 SPF 2129' to 2131' = 4 holes 2154' to 2158' = 8 holes 3 SPF 2228' to 2232' = 12 holes 2240' to 2243' = 9 holes 2274' to 2290' = 48 holes Total Holes 81				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2290' - 2129' Acidize w/500 gal 10% Formic acid frac, w/3,000 gal 25# X-Link Pre Pad w/31,878 gal 25#Linear 75% N2 Foam w/90,948# 20/40 Arizona Sand. Total N2 1,803,213 SCF			
28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 04/27/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 6 mcfh	Water - Bbl. 2 bwph	
Flow Tubing Press. SITP - 421 PSI	Casing Pressure SICP - 436 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 132 mcfh	Water - Bbl. 48 bwph	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold					30. Test Witnessed By Terry Hawkins		
31. List Attachments							
This is an Basin FC/Aztec PC well being commingled per DHC 2968 AZ							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							

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pc

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Jamie Goodwin

Jamie Goodwin

Title

Regulatory Technician

Date

05/11/2009

E-mail Address

Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 974'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1029'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1846'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2315'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout'	T. Elbert
T. San Andres	T. Simpson	T. Mancos'	T. McCracken
T. Glorieta	T. McKee	T. Gallup'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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22. Producing Interval(s), of this completion - Top, Bottom, Name Aztec Pictured Cliffs 2336' - 2316'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
7"	20# J-55	133'	8 3/4"	TOC @ surface 34sx (54 cf)	3 bbls									
4 1/2"	10.5# J-55	2538'	6 1/4"	TOC @ surface sx 278 sx (564 cf)	30 bbls									
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2 3/8", 4.7#	2339'								
26. Perforation record (interval, size, and number) Aztec Pictured Cliffs w/.34 diam 3 SPF 2316' to 2336' = 60 holes Total Holes 60				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2316' - 2336'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/18,984 gal 20# Linear 70% N2 Foam w/ 98,429# 20/40 Arizona Sand. Total N2 443,260 SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2316' - 2336'	Acidize w/10 bbls 15% HCL acid frac, w/18,984 gal 20# Linear 70% N2 Foam w/ 98,429# 20/40 Arizona Sand. Total N2 443,260 SCF.				
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Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI									
Date of Test 04/24/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 59 mcfh	Water - Bbl. 1 bwph								
Flow Tubing Press. STTP - 421 PSI	Casing Pressure SICP - 436 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1409 mcfd	Water - Bbl. 26 bwpd	Oil Gravity - API - (Corr.)								
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31. List Attachments This is an Basin FC/Aztec PC well being commingled per DHC 2968 AZ														
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PC

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name Jamie Goodwin Title Regulatory Technician Date 05/11/2009

E-mail Address Jamie.L.Goodwin@conocophillips.com

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