Office							
District I	1. D., 11-11- NA 00240	Energy, Min	erals and Natu	ral Resources	WELL API NO		une 19, 2008
District II	h Dr , Hobbs, NM 88240	OIL COM	EDMATION	DIMIGION	30-039-25174		
1301 W Gran	d Ave, Artesia, NM 88210		ERVATION		5. Indicate Ty		
District III	os Rd , Aztec, NM 87410		South St. Fran		STATE		
District IV	os Ru, Aziec, Nivi 8/410	San	ta Fe, NM 87	7505		Gas Lease No.	
	ancis Dr , Santa Fe, NM				E-291-3		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						e or Unit Agreem	
PROPOSALS		CATIONTORTERWIT	(I Oldw C-101) I C	N SOCII		(Prop Code 3027	37)
1. Type of	Well: Oil Well	Gas Well 🛛 Othe	er		8. Well Numb	er #201E	
2. Name of		122)			9. OGRID Nu	ımber	
	idcontinent, L.P. (2413 of Operator	33)			241333 10. Pool name	or Wildoot	
	oad, Midland, Texas 79	705 (c/o Alan V	V. Bohling, Roo	m 4205)	Blanco-Mesav		
4. Well Lo				·	V		
	it Letter J:	1765 feet from	n the South	line and	1705 feet	from the East	line
	ction 2			Range 07-W			
360	Stion 2			RKB, RT, GR, etc.		Rio Arriba C	ounty
		6663' GR	ow whether DK,	KKD, KI, GK, etc.			
Chair					Jenne	<del> </del>	<u> </u>
	12 Check	Appropriate Box	to Indicate N	ature of Notice	Report or Oth	or Data	
	12. CHECK P	Appropriate Box	io marcate in	ature of Notice,	Report of Ott.	ici Data	
	NOTICE OF IN	ITENTION TO:		SUE	SEQUENT F	REPORT OF:	
PERFORM	REMEDIAL WORK	PLUG AND ABAN	IDON 🗌	REMEDIAL WOR	K ⊠	ALTERING C	ASING 🗌
TEMPORA	RILY ABANDON 🔲	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A	
PULL OR A	LTER CASING	MULTIPLE COMF	L 🗆	CASING/CEMEN	T JOB 🗆		_
DOWNHOL	E COMMINGLE						
201102			,				
OTHER:				OTHER: Recompl	ata in Masavarda &	. DHC w/ Gallup & F	akota 🕅
OTHER:	cribe proposed or comp	aleted operations (C	learly state all r	OTHER: Recomple	ete in Mesaverde &	DHC w/ Gallup & D	akota 🛛
13. Des	cribe proposed or comp	oleted operations. (Coork) SEE RULE 11	learly state all p	pertinent details, an	d give pertinent	dates, including e	stimated date
13. Descof st	arting any proposed wo	oleted operations. (Cork). SEE RULE 11	learly state all p	pertinent details, an	d give pertinent	dates, including e	stimated date
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## Rincon Unit Well #201E API # 30-039-25174

UL J, NWSE, Sec. 2, T-26-N, R-07-W Blanco-Mesaverde & Basin-Dakota Fields Rio Arriba County, New Mexico

3/16/2009, MIRU WLU. RU LUBRICATOR. RIH W/ 5-1/2" CBP & SET @ 4,980'. POH W/ SETTING TOOL MIRU ACID PUMP PSI TESTED CBP TO 3,500 PSI TESTED OK. RELEASED PSI. PERF UPPER MESA VERDE FORMATION F/ 4,578' - 4968'. (TOTAL OF 136 .031" HOLES) MIRU WH ISOLATION TOOL. ACIDIZE UPPER MESA VERDE PERFS W/ 1800 GALLONS 15% HCL FOAMED TO 70Q. RDMO ACIDIZERS, WH ISOLATION TOOL.

3/18/2009, OWU ON 3/4" CHOKE & BLED DOWN CSG PU & TIH WIT 4-3/4" BIT, BIT SUB & 159 JTS 2-7/8". TAGGED CBP @ 4,980'. RU 2 5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT DO 5-1/2" CBP @ 4,980'. WELL FLOWING HARD FROM BELOW CBP RECOVERED 110 BBLS LOAD WATER & 4 BBLS OIL. SHUT DOWN AIR FOAM UNIT. RD 2.5 POWER SWIVEL TOH W/ 16 JTS 2-7/8" TBG

<u>3/19/2009</u>, BWD TO FB TANK FINISH PU & TIH W/ 4-3/4" BIT, BIT SUB & 2-7/8" TBG. TAGGED FILL @ 5,520' 30' OF FILL ON CBP. RU 2.5 POWER SWIVEL CO FILL TO CBP DO CBP @ 5,550'. RD 2.5 POWER SWIVEL PU & TIH W/ 64 JTS 2-7/8" TBG. TAGGED FILL TOH WITH 40 JTS 2-7/8" TBG.

<u>3/20/2009</u>, BWD TOFB TANK TIH W/ 40 JTS 2-7/8" TBG RU 2 5 POWER SWIVEL. CO CSG F/ 7,503' TO 7,543'. SD AIR FOAM UNIT. RD 2.5 POWER SWIVEL. TOH & LD TBG & BIT SUB & BIT

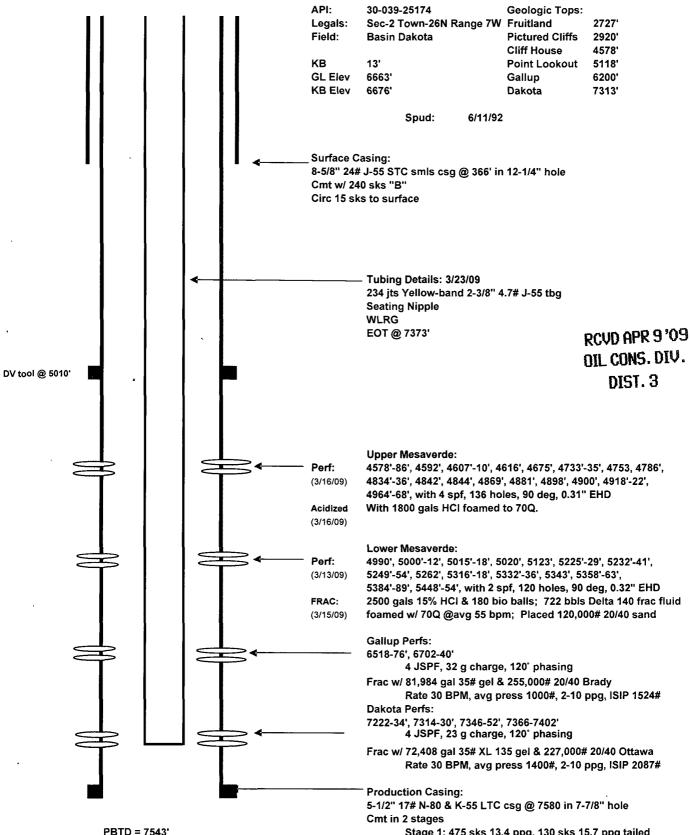
3/23/2009, BWD TO FB TANK. PUMP DOWN CSG W/ 20 BBLS, 2% KCL WATER & KILLED WELL. PU & TIH W/ 2-3/8" WIRELINE RE-ENTRY GUIDE W/ PUMP OUT PLUG IN PLACE, 2-3/8" SN & 234 JTS 2-3/8", 4 7#, J-55 TBG. LANDED TBG W/ TBG HANGER AS FOLLOWS, EOT @ 7,373'. RD RIG FLOOR & POWER TONGS. ND BOP'S NU WH. ESTABLISH INJECTION RATE W/ AIR FOAM UNIT & PUMP PLUG OUT OF RE-ENTRY GUIDE. RDMO WO RIG. RIG RELEASE 3/23/2009.



## Rincon 201E

API # 30-039-25174

## Rio Arriba County, New Mexico Current Well Schematic as of 3-23-09



PBTD = 7543 TD = 7580' Stage 1: 475 sks 13.4 ppg, 130 sks 15.7 ppg tailed Stage 2: 750 sks 11.4 ppg, tailed 90 sks Circ 150 sks to surface