

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED
Recompletion

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit N (SESW), 1180 FSL & 1450 FWL

At Bottom

At top prod. interval reported below

Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO

SF-078502-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Lively 8

9. API WELL NO

30-045-21109

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T29N, R8W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15. DATE SPUNDED

11/29/72

16. DATE T.D. REACHED

12/14/72

17 DATE COMPL. (Ready to prod)

4/14/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)

GL 6325' KB 6337'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7550'

21. PLUG, BACK T.D., MD & TVD

7012' CIBP

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4043'-4762'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" | 32.3# | 234' | 13 3/4" | 150sx | |
| 7" | 20# | 3350' | 8 3/4" | 594cf | |
| 4.5" | 11.6# & 10.5# | 7550' | 6 1/4" | 600cf | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| | | | | | 2-3/8", 4.7# L-80 | 4750' | |

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Lewis/CH @ 1 spf w/ .34"
4043-4762 26 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4043-4762 Acidized w/ 10 bbl 15% HCL Acid, 42bbl 2% KCL water
Frac w/ 174550gal 75Q GF w/ 150120# 20/40 Brady sand
Total of 2426800 scf of N2 used

26 Holes Total

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|------------------------|-----------|-----------|------------------------|---------------|
| 4/16/09 | 1 | 1/2" | | 0 | 8 mcf/h | 0.75 bbl/h | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR) | |
| N/A | FCP-28psi | | 0 | 185 mcf/d | 18 bbl/d | | |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be produced as a stand alone MV for 6 months then we will commingle the Dakota/ Mesa Verde per DHC # 2997AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

5/7/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 11 2009

FARMINGTON FIELD OFFICE

| | | | | | |
|----------------------|-------|---------|---|----------------------|-------|
| Ojo Alamo | 2029' | 2197' | White, cr-gr ss. | Ojo Alamo | 2029' |
| Kirtland | 2197' | 2682' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 2197' |
| | | | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, | | |
| Fruitland | 2682' | 3030' | fine gr ss. | Fruitland | 2682' |
| Pictured Cliffs | 3030' | 3193' | Bn-Gry, fine grn, tight ss. | Pictured Cliffs | 3030' |
| Lewis | 3193' | | 0 Shale w/siltstone stringers | Lewis | 3193' |
| Huerfanito Bentonite | | 0 | 0 White, waxy chalky bentonite | Huerfanito Bentonite | 0 |
| Chacra | | 0 4571' | Gry fn grn silty, glauconitic sd stone w/drak gry shale | Chacra | 0 |
| Mesa Verde | 4571' | 4840' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4571' |
| Menefee | 4840' | 5225' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4840' |
| | | | Med-light gry, very fine gr ss w/frequent sh breaks in | | |
| Point lookout | 5225' | 5402' | lower part of formation | Point lookout | 5225' |
| Mancos | 5402' | 6488' | Dark gry carb sh. | Mancos | 5402' |
| | | | Lt gry to brn calc carb micac glauc silts & very fine gr | | |
| Gallup | 6488' | 7223' | gry ss w/irreg.interbed sh | Gallup | 6488' |
| Greenhorn | 7223' | 7282' | Highly calc gry sh w/thin lmst. | Greenhorn | 7223' |
| Graneros | 7282' | 7329' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 7282' |
| | | | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin | | |
| Dakota | 7329' | | sh bands clay & shale breaks | Dakota | 7329' |

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