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UNITED STATES

FOR APPROVED

SUBMIT IN DUPLICATE

(See other In-(October 1990) OMB NO 1004-0137 structions on **DEPARTMENT OF THE INTERIOR** reverse side) Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO **BUREAU OF LAND MANAGEMENT USA NM - 03198** 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL: 7 UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW WORK OVER PLUG BACK 8 FARM OR LEASE NAME, WELL NO DEEP Frost 501S 2 NAME OF OPERATOR 9. API WELL NO. **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-34341 3 ADDRESS AND TELEPHONE NO 10 FIELD AND POOL, OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 **Basin Fruitland Coal** 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC , T , R , M., OR BLOCK AND SURVEY OR AREA Unit P (SESE) 1070' FSL, 945' FEL At surface Sec. 25 T27N R10W, NMPM Same as above At top prod. interval reported below Same as above At total depth 14 PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE PARISH New Mexico San Juan 15 DATE SPUDDED DATE T D REACHED DATE COMPL (Ready to prod 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD KB 5755' 09/24/2008 12/12/2008 04/28/2009 GL 5739' 20 TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D, MD &TVD 22. IF MULTIPLE COMPL. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 2441 ves 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 2240' - 2140' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED Cased hole Gamma Ray/Neutron No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED HOLE SIZE 20# J-55 134 8 3/8 TOC @ Surface 34sx (54cf) 1 bbls TOC @ Surface 240sx (535CF) 4 1/2 10.5# J-55 2479 6 1/4' 30 bbls LINER RECORD TUBING RECORD 29 SIZE BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2 3/8" 4.7# J-55 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2240' - 2140' Acidize w/500 gal 10% Formic acid frac, w/2,000 gal FC @ .38 diam 2 SPF 2140' to 2156' = 32 holes 2160' to 2164' = 8 holes 25# X-Linked Pre Pad w/34,944 gal 25# Linear 75% 2167' to 2170' = 6 holes N2 Foam w/98,908# 20/40 Arizona Sand 2178' to 2180' = 4 holes Total N2 1,708,977 SCF 3 SPF 2228' to 2240' = 36 holes **Total Holes 86** PRODUCTION RODUCTION METHOD (FIG WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION **Flowing** İSI SI DATE OF TEST HOURS TESTED IOKE SIZE PROD'N FOR OII -- BBI GAS--MCF WATER-BB GAS-OIL RATIO TEST PERIOD 04/24/2009 1/2" 1.17 mcf/h 0 bwp/h CASING PRESSURE OIL GRAVITY-API (CORR.) FLOW. TUBING PRESS CALCULATED GAS--MCI 24-HOUR RATE **PSI 64# PSI 85#** 28 mcf/d 0 bwp/d 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc. TEST WITNESSED BY To be sold 35, LIST OF ATTACHMENTS This will be a Basin Fruitland Coal/Fulcher Kutz PC well being DHC per order # 2865 AZ AMEPIED HUN REWAD 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

05/08/2009,

*(See Instructions and Spaces for Additional Data on Reverse Side)

, Regulatory Technician

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-039-30590			San Juan 28-6 Unit 133N		
Ojo Alamo	996'	1064	White, cr-gr ss.	Ojo Alamo	996'
Kirtland	1064'	1977'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1064'
Fruitland	1977'	2357'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1977'
Pictured Cliffs	2357'	t	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2357'
Lewis		1	Shale w/siltstone stringers	Lewis	1.
Huerfanito Bentonite		1	White, waxy chalky bentonite	Huerfanito Bent.	1
Chacra		ı	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	1
Mesa Verde		1	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	1
Menefee		1	Med-dark gry, fine gr ss, carb sh & coal	Menefee	ı
Point Lookout		-	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	ı
Mancos		ı	Dark gry carb sh.	Mancos	1
Gallup		1	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	1
Greenhorn		1	Highly calc gry sh w/thin lmst.	Greenhorn	1
Graneros		ı	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	ı
Dakota		1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	I I
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	'



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In reverse side)

FOR APPROVED O

MB NO 1004-0137	
res December 31, 1991	
NATION AND SERIAL NO	

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December 31, 1991	<u>a</u>
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		TEST.	
5	LEASE DESIGNATION AND SERIAL NO	L'm'	MANAGE P
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6	IF INDIAN, ALLOTTEE OR TRIBE NAME		Š
7	UNIT AGREEMENT NAME	initia min	

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TYPE O	F COMPLE	TION	•		_				-	7 UN	NT AGREEMENT	NAME		
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	URLING SS AND TE			S OIL & GA	AS COM	PANY				10 E	30-045-343 TELD AND POOL			
				M 87499 (5	505) 326	6-9700				Fulcher Kutz PC				
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											11 SEC., T., R., M , OR BLOCK AND SURVEY			
At surface Unit P (SESE) 1070' FSL, 945' FEL										OR AREA Sec. 25 T27N R10W, NMPM				
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At total d	lepth S	same as	s above											
					14. PERM	MIT NO	DATE ISSUE	Đ		I .	OUNTY OR	13 STATE		
											PARISH	New Mexico		
DATE SPI		DATE T	D REACHED			leady to prod)	<u>. </u>	•	EVATIONS (DF, F		-	19. ELEV CASINGHEAD	,	
09/24/2	2008 EPTH, MD &T	7/12	12/12/200	08 ACK T.D , MD &T\	04/28/2	009 MULTIPLE CO	OMBI		739' TERVALS	KB 5	755' Y TOOLS	CARLETOCIO		
IOTALDE	=ri⊓, (VID & I	VU	IZI PLUG, BA	AUN I.U, MU&I	VU 22 IF	HOW N			TERVALS RILLED BY	HOTAR	TIOOLS	CABLE TOOLS		
2516'	=		2441			2		l		yes	·			
PRODUC	HON INTERV	AL (S) OF	THIS COMPLE	TION-TOP, BOTT	OM, NAME ((MD AND TVD))"				25 WAS DIRECT			
	CTRIC AND									I		No		
TANE FEE				ay/Neutron						27 WA	S WELL CORED	No		
				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CASING	G RECORD	(Report all string	s set ın	well)	<u> </u>		110		
CASING SIZ			HT, LB /FT	DEPTH SET (HOLE SIZE TOP OF CEMENT, CEMENTING RECO								
7"	1/2"	20# J	J-55 J-55	134' 2479'		8 3/8" 6 1/4"	8 3/8" TOC @ Surface 34sx (54cf) 6 1/4" TOC @ Surface 240sx (535CF)			1 bbls 30 bbls				
		10.0					.cc o cana	.00 2			- 00 02			
0175	Top (145)		LINER RE		·	DEEN (440)	30		DEDTUGET		BING RECORE			
SIZE	TOP (MD	9 801	TTOM (MD)	SACKS CEME	NI SC	REEN (MD)	SIZE 2 3/8" 4.7# J	-55	DEPTH SET 2363'	(IVID)	P/	ACKER SET (MD)		
			il, size and numi 2288' to 229		32. 2288	B' - 2360'	ACI		T, FRACTURE			TC , w/25,620 gal 20#		
0 holes						Linear w/70% N2 F				Foam w/99,344# 20/40 Arizona Sand.				
	' to 2314' 60' = 18 he		es		<u> </u>	Total N2 327,569 5				SCF				
tal Holes		oles			-		<u> </u>						_	
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SI	RODUCTION		FRODUC	Flowing	lowing, gas	iir, punipingS	ize and type of pum	PΙ			SI	Producing or shut-in)		
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04/23/2	2009	1		1/2"	TEST PERI	→ o			15 mcf/d		0			
W. TUBING				CALCULATED	OILBBL		GASMCF	L	WATERBE	3L		OIL GRAVITY-API (CORF	1)	
I 64#		PSI		24-HOUR RATE	0		350 mcf/d			0				
	ION OF GAS		d for fuel, venled	d, etc.)	10		1 000 11101/0		L	•	TEST WITNESSI	ED BY		
	To be s													
	ATTACHMENT		Fruitland Co	nal/Eulcher Ki	itz PC wo	ll heina DU	C per order # :	2865	Δ7					
							ed from all available				A 40	Managaran sa	wed feet his	
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ED /	YXX	nio	1 2000	Dur	Rec	gulatory Te	echnician			DATE		05/08/2009		

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