

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO USA NM - 03198	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO Frost 501S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 1070' FSL, 945' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-34341	
14 PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	13 STATE New Mexico
15 DATE SPUDDED 09/24/2008	16. DATE T.D. REACHED 12/12/2008	17 DATE COMPL (Ready to prod) 04/28/2009	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5739' KB 5755'	19. ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 2516'	21. PLUG, BACK T.D., MD & TVD 2441'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes	ROTARY TOOLS CABLE TOOLS	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2240' - 2140'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole Gamma Ray/Neutron				27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	
7"		20# J-55	134'	8 3/8"	
4 1/2"		10.5# J-55	2479'	6 1/4"	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30 TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8" 4.7# J-55		2363'			
31 PERFORATION RECORD (Interval, size and number)					
FC @ .38 diam 2 SPF 2140' to 2156' = 32 holes					
2160' to 2164' = 8 holes					
2167' to 2170' = 6 holes					
2178' to 2180' = 4 holes					
3 SPF 2228' to 2240' = 36 holes					
Total Holes 86					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2240' - 2140'					
Acidize w/500 gal 10% Formic acid frac, w/2,000 gal					
25# X-Linked Pre Pad w/34,944 gal 25# Linear 75%					
N2 Foam w/98,908# 20/40 Arizona Sand					
Total N2 1,708,977 SCF					
33 PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 04/24/2009	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL--BBL 1.17 mcf/h	GAS--MCF 0 bwp/h
FLOW. TUBING PRESS PSI 64#	CASING PRESSURE PSI 85#	CALCULATED 24-HOUR RATE 0	OIL--BBL 28 mcf/d	GAS--MCF 0 bwp/d	WATER--BBL 0 bwp/d
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Fruitland Coal/Fulcher Kutz PC well being DHC per order # 2865 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE Regulatory Technician

DATE 05/08/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD by

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

PC

RCVD MAY 18 '09

OIL CONVS. DIV.

API # 30-039-30590		San Juan 28-6 Unit 133N			
Ojo Alamo	996'	1064'	White, cr-gr ss.	Ojo Alamo	996'
Kirtland	1064'	1977'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1064'
Fruitland	1977'	2357'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1977'
Pictured Cliffs	2357'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2357'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

QC

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