Submit To Appropriate District Office Two Copies					State of New Mexico								Form C-105				
District I 1625 N French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.					
<u>District II</u> 1301 W. Grand Ave				0::	C	dian Dia				30-045-34795							
District III 1000 Rio Brazos Rd , Aztec, NM 87410							Conserva					2. Type of L	ease				
District IV							20 South S Santa Fe, 1			r.		3. State Oil		FEE No		ED/IND	IAN
1220 S. St Francis	Dr , Santa I	Fe, NN	M 87505				Santa Pe, 1	NIVI 0/3	03			3. State On	cc Gas i	Last No	•		
WELL C	COMPI	LET	TION C	RF	RECC	MPL	ETION RE	PORT /	ANE	LOG		THE REAL PROPERTY AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF T	or the second second		700	The second second	
4. Reason for filing:								5. Lease Nan Calloway	ne or U	nit Agree	ment Na	ime					
	ON REP	ORT	'(Fill ın b	oxes #	‡1 throu	gh #31	for State and Fe	e wells only	/)			6. Well Num	ber: 10	0			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								R	CVD M	IAY 18	'09						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								R □ OTHER			IL CO	INS. D	IV.				
8. Name of Opera	itor								•			9. OGRID			DI	ST. 3	
Burlington Reso 10. Address of Op		Gas	s Compan	y LP								14538	e or Wi	ldcat			······································
P.O. Box 4289, F				4289		h	Donas	Lat		F	41	Basin Fruitla					C
12.Location Surface:	Unit Ltr B	-+	Section 27	\dashv	Towns 31		Range 11W	Lot B		Feet from		N/S Line	 	from the 720'	1	E E	County San Juan
BH:		-		\dashv									 		 -		Sun guan
13. Date Spudded	1 14. Da	ate T.	D. Reache	ed	15. E	ate Rig	Released	<u> </u>	16.	Date Cor	nplete	l d (Ready to Pro	duce)	17.	Elevation	ons (DF a	and RKB, RT,
2/4/2009	2/26/					/2009			4/2	24/2009							KB 5755'
2592'	8. Total Measured Depth of Well 2592'				2540	, -	k Measured Dep	pth	20. Was Directional Survey Mac NO					GR/CC		ic and Ot	her Logs Run
22. Producing Into Basin FC 218			s completi	on - T													
23.								ORD (I			strin	gs set in w					
CASING SIZ	ZE		WEIGHT 20#-J		T.		DEPTH SET 139'			E SIZE		CEMENTING Surface 25sx			AN		PULLED
4 1/2"			10.5#-,						8 3/4" 6 1/4"			Surface 25sx(40cf-7bbl) .5bbls Surface 230sx(424cf-76bbl) .5bbls					
			2000	,			2002										713
24.						LIN	ER RECORD				25			G REC			
SIZE	TOP			ВОТ	TOM	SACKS CEMENT						ZE 3/8"	23e	PTH SET	<u> </u>	PACKI	ER SET
	 										+	3/0	23				
26. Perforation		terva	l, size, an	l num	iber)							ACTURE, CE					
Basin Fruitland LFC @ 3SPF w/		4'-23	311' ≈21h o	les				DE		INTERVA 04'-2337'		AMOUNT A					v/ 96,100 gals
LFC @ 2SPF w/ LFC @ 1SPF w/	.42", 231	4'-23	318'=8hol	es					20	04 -2337		of 75Q, 25#	Linear	Gel Foa			of 20/40 Bady
LFC TOTAL HO	OLES = 4	5						-	21	86'-2207'	_	Sand, N2 = Acidize w/ 1			mic Aci	d w/ 39.8	300 gals of
UFC @ 3SPF w/ (9holes)	.42", 218	6'-21	192' (18ho	les) ;	2200'-2	202' (6ł	ioles); 2204'-22	07'				75Q 25# Lir	iear G				Brady Sand,
UFC TOTAL HO	OLES = 3	3	TC	TAL	FC HO	DLES=7	78					N2 = 461,30	USCF				
28.								PROD	UC.	FION							
Date First Product SI W/O First Del				duction wing		od (Flo	wing, gas lift, p	umping - Si	ze an	d type pur	np)	Well Statu SI	s (Prod	or Shut-	in)		
Date of Test 4/22/2009	Hours 1	Teste	ed	Chol	ke Size		Prod'n For Test Period	Oıl 0	- Bbl			us - MCF mcf		ter - Bbl.		Gas - C	il Ratio
Flow Tubing	Casing	-			ulated 2 r Rate	4-	Oil - Bbl.			- MCF		Water - Bbl.		Oil Gra	vity - Al	PI - (Cori	r.)
Press. 637psi 29. Disposition of		637p d, use					0		1584	mcfd		36bwpd	30. To	st Witne	ssed By		
31. List Attachme This is going to b	nts e a Basin	Frui	itland Co	al/Bla	nco Pic	ture Cl	iff well being I	OHC per or	der #	2956AZ			<u> </u>			···	
32. If a temporary	pit was u	sed a	the well,	attac	h a plat	with the	location of the	temporary	pit.								
33. If an on-site b	urial was	used	at the wel	, repo	ort the e	xact loc	ation of the on-s	site burial:									
							Latitude					Longitude					D 1927 1983
I hereby certif	y that th	ie inj	formatic	on sh N	own o	<i>n both</i> Printe		form is t	rue c	and com	plete	to the best o	of my l	cnowled	ige and	d belief	,
Signature L	the	V '	we	n	5	Name		ally		Title	Sta	aff Regulato	ry Te	chnicia	n Da	ate 5/1	3/2009
E-mail Addres	s Ethel	.Tal	ly@Cor	၊ဝငဝါ	Phillip	s.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 996'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 1064'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1977'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2357'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OD CAG					

OIL OR GAS SANDS OR ZONES

			SANDS UK ZUNES
No. 1, from	to	No. 3, from	.to
	to		
		WATER SANDS	
Include data on rate of	water inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD	(Attach additional sheet if necessa	ry)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				11			
	}						
				1	1		
					,		

Submit To Appi≠p Two Copies	riate Dis ric	t Offi	ce			State of Ne	ew N	1exic	C'O							Fo	rm C-105	
District 1			240	En	ergy,	Minerals an	d Na	tural	Re	sources		July 17, 2008						
1625 N French Di District II										1. WELL API NO.								
1301 W Grand Av District III						30-045-34795 2. Type of Lease												
1000 Rio Brazos F		12	20 South S	t. Fr	ancis	s D	r.		STA		FEE	. 🔲	FED/IND	IAN				
District IV 1220 S St. Francis	Dr , Santa l	Fe, NN	M 87505			Santa Fe, l	NM :	8750)5			3. State Oil &	& Gas	Lease No).			
WELL	COMPL	ΕŤ	TION OF	RECO	MPL	ETION RE	POF	RT A	ND	LOG				6 74		. Takiri		
4. Reason for fil								• • • • •			_	5 Lease Nam	e or l	Jnit Agre	ement N	ame	Bar an Indian	
☐ COMPLET	ION REP	ORT	(Fill in box	s #1 thro	ıgh #31	for State and Fe	e wells	s only)				6. Well Numl	ber: 1	.00				
C-144 CLO											or			R	CVD M	AY 18	'0 9	
7. Type of Com	pletion:					□PLUGBAC					OII	R OTHER		(IL CO	INS. D	IV.	
8. Name of Oper Burlington Rese		Gas	s Company	LP								9. OGRID 14538			DI	ST. 3		
10 Address of C	perator											11. Pool name						
P.O. Box 4289,	Farmingto Unit Ltr		M 87499-42 Section	Town:	hin	Range	Lot			Feet from the	20	Basin Fruitla N/S Line		pal/Blanc t from the			County	
12.Location Surface:	В	┰	27		IN	11W	Lot	В	\dashv	1185'	ic	N N		1720'	15/44	E	San Juan	
BH:		-		+			 								,		- Juni	
13. Date Spudde 2/4/2009	d 14. Da 2/26/		D Reached		_	Released				Date Comple 24/2009	etec	I (Ready to Prod	luce)			ns (DF an	d RKB, RT,	
18. Total Measu: 2592'				2/27/2009 19. Plug Back Measured Depth 2540'						Was Directi	009 S Directional Survey N			Made? 21. Typ			ype Electric and Other Logs Run CL/CNL	
22. Producing In						ame								Torrect	- LI CIVIL	'		
Blanco Pictu	re Cliff	236	3'-2378'		CAC	INC DEC	ODI	D (D			-		-11\					
CASING S	ZF		WEIGHT LE	/FT	CAS	ING REC	UKI			E SIZE	$\frac{\mathrm{m}}{\mathrm{I}}$	gs set in w		CORD T	Δ	MOUNT	PULLED	
7"			20#-J-5			139'				3/4"	\dagger	Surface 25sx				.5bl		
4 1/2"			10.5#-J-			2582'				1/4''	\top	Surface 230sx(424cf-	76bbl)		.5bl		
SIZE	TOP		П	OTTOM	LIN	ER RECORD SACKS CEM	ENT	SCR	EEN	,	25. SI2			NG REC		LDACKI	ER SET	
SIZE	101			JITOM		SACKS CEM	BNI.	SCR	EEN			3/8"		368'	1	PACKI	SK SEI	
						<u> </u>							+=`			 	<u> </u>	
26. Perforation	,	terva	ıl, sıze, and r	umber)		. 		27.	ACI	D, SHOT,	FR	ACTURE, CE	MEN	VT, SQU	EEZE,	ETC.		
Blanco Picture (BPC @ 3SPF w		3'-23	378' = 45 hol	es		÷		DEP		NTERVAL		AMOUNT A					1 500 50#	
BPC TOTAL H									231	63'-2378'		Gel Foam w N2=447,700	/ 99,1) gals 70Q 20# i d.	
ļ																		
28.							PRC	DDI	C	TION		<u> </u>						
Date First Produ SI W/O First De			Produ Flow		hod (Flo	owing, gas lift, p						Well Status	(Pro	d. or Shu	-in)			
Date of Test 4/22/2009	Hours	Teste	ed C	hoke Size		Prod'n For Test Period		Oil -	Bbl			s - MCF mcf		ater - Bbl		Gas - C	il Ratio	
Flow Tubing Press. 637psi	Casing 637ps		ssure C	alculated our Rate	24-	Oil - Bbl.				MCF ncfd		Water - Bbl. 108bwpd	17		wity - A	PI - (Cor	r.)	
29. Disposition of Sold	of Gas (Sol	d, use)	<u> </u>		3)30H	icia	l_	тоорира	30.	Test Witn	essed By	,		
31. List Attachm This is going to	ents be a Basin	Fru	itland Coal	Blanco Pi	cture C	liff well being I	ОНС р	er ord	ler #	2956AZ								
32. If a temporar	y pit was u	ised a	at the well, at	tach a pla	with th	e location of the	tempo	orary p	it.			···						
33. If an on-site	ourial was	used	at the well, r	eport the	exact loc		site bu	rial:										
I hereby certi	fy that th	ie in	formation	shown o			form	is tri	ue a	and comple	ete	Longitude to the best of	f my	knowle	dge an		D 1927 1983	
Signature 2	thel	U	alh	7	Print Nam		ally			Title	Sta	aff Regulato	ry T	echnici	an D	ate 5/1	3/2009	
E-mail Addre	ss ethel.	tally.	у@сопосо	v phillips.	.com_													



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T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	IM	PORTANT WATER SANDS	
1 1 1-4	C 4 ! Cl	4 4 - 1 4	

Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		
No. 3. from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

ge