

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-34795 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Calloway 6. Well Number: 100 <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RCVD MAY 18 '09</div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
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22. Producing Interval(s), of this completion - Top, Bottom, Name Basin FC 2186'-2337'																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#-J-55	139'	8 3/4"	Surface 25sx(40cf-7bbl)	.5bbls
4 1/2"	10.5#-J-55	2582'	6 1/4"	Surface 230sx(424cf-76bbl)	.5bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2368'	

26. Perforation record (interval, size, and number) Basin Fruitland Coal LFC @ 3SPF w/.42", 2304'-2311'=21holes LFC @ 2SPF w/.42", 2314'-2318'=8holes LFC @ 1SPF w/.42", 2321'-2337'=16holes LFC TOTAL HOLES = 45 UFC @ 3SPF w/.42", 2186'-2192' (18holes) ;2200'-2202' (6holes); 2204'-2207' (9holes) UFC TOTAL HOLES = 33 TOTAL FC HOLES=78	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2304'-2337'</td> <td>Acidize 12bbls 10% Formic Acid & Fac'd w/ 96,100 gals of 75Q, 25# Linear Gel Foam w/ 81,100 lbs of 20/40 Bady Sand, N2 = 1,127,000 SCF.</td> </tr> <tr> <td>2186'-2207'</td> <td>Acidize w/ 15bbls, 10% Formic Acid w/ 39,800 gals of 75Q 25# Linear Gel Foam w/ 33,800 20/40 Brady Sand, N2 = 461,300 SCF</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2304'-2337'	Acidize 12bbls 10% Formic Acid & Fac'd w/ 96,100 gals of 75Q, 25# Linear Gel Foam w/ 81,100 lbs of 20/40 Bady Sand, N2 = 1,127,000 SCF.	2186'-2207'	Acidize w/ 15bbls, 10% Formic Acid w/ 39,800 gals of 75Q 25# Linear Gel Foam w/ 33,800 20/40 Brady Sand, N2 = 461,300 SCF
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28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4/22/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 66mcf	Water - Bbl. 1 1/2bbls	Gas - Oil Ratio 0
Flow Tubing Press. 637psi	Casing Pressure 637psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1584mcf/d	Water - Bbl. 36bwpd	Oil Gravity - API - (Corr.) 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	

31. List Attachments This is going to be a Basin Fruitland Coal/Blanco Picture Cliff well being DHC per order #2956AZ	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature		Printed Name	Ethel Tally	Title Staff Regulatory Technician Date 5/13/2009
E-mail Address Ethel.Tally@ConocoPhillips.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 996'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1064'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1977'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2357'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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PK