

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

MAY 14 2009

Bureau of Land Management
Farmington Field Office
USA SF-080675

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 37P

9. API Well No.

30-039-30659

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

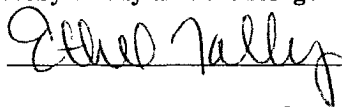
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD MAY 20 '09**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

05/01/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt. D/O cmt and drilled ahead to TD Int 4163' on 5/02/2009. Circ Hole. RIH w/100 jnts of 7" csg, 20#, J-55 ST&C set @ 4163' w/ DV tool @ 3367'. RU CMT. 05/04/2009 1st STAGE Preflushed 10bbls FW & 10bbl GW, Pumped Scavenger w/ 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 40sx(85cf-15bbl) Premium Lite Cement w/ CaCl 3%, Bentonite 8%, LCM-1 5lbs/sx, FL-52A .4%, SMS .4%, & Cellophane Flakes .25lbs/sx. Pumped Tail w/ Class C Cement 100sx(138cf-25bbl) w/CaCl2 1%, Cellophane Flakes .25lbs/sx, & FL-52A .2%. Drop plug & displace w/50bbls FW & 117bbls DM. Bump plug. Open DV Tool. Circ 25bbls of cmt to surface. WOC. 05/04/2009 2nd STAGE Preflushed w/ 10 bbls FW, 10 bbls MC. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Tail w/ 400sx(852cf-151bbl) Premium Lite Cement w/ CaCl2 3%, Bentonite 8%, FL-52A .4%, Cellophane Flakes .25lbs/sx, LCM-1 5lbs/sx, & SMS .4%. Drop Plug & displace w/ 136bbls H2O. Bump plug & Close DV Tool. Circ 45bbls cmt to surface. WQC. 05/06/2009 PT DV Tool and csg @ 1500#/30min. ok. RIH W 6 1/4" bit & tag cmt, D/O DV Tool & cmt and drilled ahead to final TD @ 8391' on 05/07/2009. 5/08/2009 RIH w/ 38 jnts, 4 1/2" csg, 11.6#, J-55, LT&C & 167 jnts, 4 1/2" csg, 10.5#, J-55, ST&C set @ 8386'. RU cmt. 05/08/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail w/ 310sx(614cf-109bbl) Premium Lite HS FM Cement w/ LCM-1 6.25lbs/sx, CD-32 3%, Cellophane Flakes .25lbs/sx, & FL-52A 1%. Drop plug & displace w/134bbls FW. Bump plug. Plug down @ 0435hrs on 5/08/2009. RD&RR 5/09/2009.

PT will be conducted by Completion Rig. TOC and results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed



Ethel Tally

Title Staff Regulatory Technician

Date 5/12/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

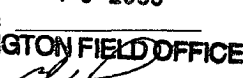
APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MAY 18 2009

Date
FARMINGTON FIELD OFFICE
BY 

NMOCDB