

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NO-G-9904-1344

6. INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SHAREN #2

9. API WELL NO.

30-045-29934

10. FIELD AND POOL OR WILDCAT

S. GALLEGOS FRUITLAND SAN

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

C, SEC 13, T26N, R12W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

1a. TYPE OF WORK

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESER. ☐

Other

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface

1020' FNL & 1835' FWL, SECTION 13, T26N, R12W

At top prod. interval reported below

At total depth

15. DATE SPUDDED
02/24/00

16. DATE T.D. REACHED
03/01/00

17. DATE COMPL. (Ready to prod.)
03/27/00

DATE ISSUED

01/16/00

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)
6023' GR

19. ELEV. CASINGHEAD
6022'

20. TOTAL DEPTH, MD & TVD

1410' MD

TVD

21. PLUG BACK T.D., MD & TVD

1359' MD

TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-1410'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1250-1257' GL-MD, PICTURED CLIFFS

26. TYPE ELECTRIC AND OTHER LOGS RUN

HALLIBURTON GR/DSN/SDLT/HRI

23.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131'	8 3/4"	SURFACE, 57 SX CL "B"	
4 1/2" J-55	10.5#	1404'	6 1/4"	SURFACE, 160 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1278'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

1250-1257'

.41"

4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1250-1257'	500 GALS 7 1/2% HCL
1250-1257'	PAD 3105 GAL 20# GEL+44280#
	20/40 ARIZONA W/11,428 GAL 20#
	CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION 03/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING, 1 1/2" ROD PUMP					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 03/15/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 54	WATER—BBL. 195		GAS-OIL RATIO
FLOW. TUBING PRESS. 10	CASING PRESSURE 4	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 54	WATER—BBL. 195		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOGS: GR/DSN/SDLT/HRI

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael T. [Signature]

TITLE

ENGINEER

DATE

3/30/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Copy provided by M. H. 5/21/09 → file