

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 14 2009

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS and Management

Do not use this form for proposals to drill or to re-enter an Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)3a Address
15 Smith Road Midland, Texas 797053b Phone No (include area code)
432-687-71584 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1850' FNL & 2310' FEL
SWNE, UL G, Sec. 23, T-29-N, R-12-W (Lat. 36.713952 Long. -108.067370)

5 Lease Serial No

NMNM014378

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

H J Loe Federal B #2 (17682)

9 API Well No

30-045-05291

10 Field and Pool, or Exploratory Area
SWD: Mesaverde (96160)

11 County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Permanent Plug &
Abandon

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently a SWD well. Due to recent failed MIT test and current uneconomic viability to return to service, Four Star Oil & Gas Company respectfully submits this NOI, for your expeditious approval, to Plug and Abandon this wellbore per the following and/or attached procedure and wellbore diagram:

1. Install & test rig anchors. Comply w/ Regulatory Agency and Chevron HES Regulations.

NOTE: 24 hr notice to BLM & NMOCD is required prior to commencing any plugging operations.

2. Put LO/TO on well. BWD. MIRU WO rig. ND WH, NU BOP's. Pressure test BOP's.

3. Pull hanger. Latch onto tbg. Release Guiberson G-6 Pkr. POOH & LD tbg. PU 4-3/4" bit, scraper (5-1/2", 14#), & 2-3/8" WS & RIH to top perf @ 3290'. POOH & LD WS & BHA.

4. RU WLU. Run CCL. PU & RIH w/ 5-1/2", 14# CIBP. Set CIBP ~3220' (within 100' of top perf @ 3290'). RD WLU.

5. Load hole. Test csg to 500 psi. (If csg tests, will not need to run in & tag each cmt plug).

Use Class "G" Neat cement. 5-1/2", 14# Csg capacity = 0.0244 bbl/ft or 0.137 cu ft/ft plug.)

6. RIH w/ WS & set 21 cu ft (3.75 Bbls) Class "G" Neat cmt on top of CIBP (3070'-3220'). Pump 35 Bbls water. POOH w/ WS. WOG Test required.

Chaera plug 2742'-2642'

(Please see attached Continuation Page 2 and Wellbore Diagram)

RCVD MAY 15 '09
OIL CONS. DIV.
DIST. 314 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

05/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

MAY 14 2009

Conditions of approval. If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

H J LOE FEDERAL B #2

(API: 30-045-05291)

1850' FNL & 2310' FEL

SWNE, UL G, Sec. 23, T-29-N, R-12-W

San Juan County, New Mexico

7. RIH & set CIBP @ 1630'. RIH w/ WS & spot ~~24~~ cu ft (4.25 Bbls) Class "G" Neat cmt on top of CIBP (~~1460~~-1630'). Pump 25 bbls water. POOH w/ WS. WOC. Tag if required.
8. RIH & set cmt retainer 250'. RIH w/ WS & sting into cmt retainer. Pump 17 cu ft (3 Bbls) Class "G" neat cmt below retainer (~~250-375~~). Sting out of retainer. Spot 35 cu ft (6.25 Bbls) of cmt on top of retainer to surface (3' - 250'). POOH w/ WS. WOC. Tag if required.
9. Pull up tbg to surface. Reverse circulate cmt out with water. POOH w/WS. Close pipe ram. Fill w/ cmt to surface. SD.
10. N/D BOP's. Cut off csg & fill cmt to surface. RDMO. Install P&A marker.

plug 570' - surface to cover Ojo Alamo & surface casing

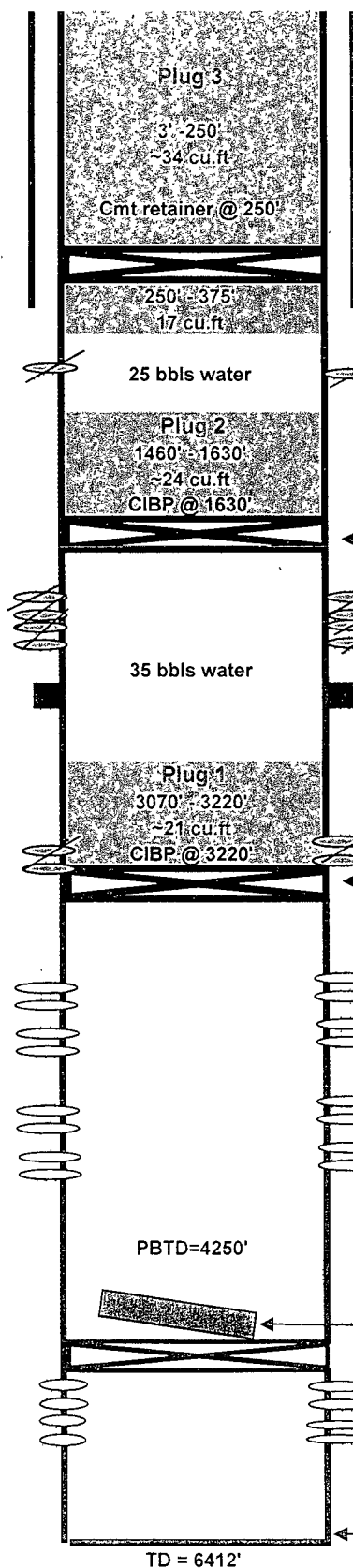


HJ Loe B-2

API # 30-045-05291

San Juan County, New Mexico

Proposed P&A



API: 30-045-05291
Legals: Sec 23 - T 29N - R 12W
Field: SWD
SPUD 4/9/1960
KB
KB Elev 5650'
Gr Elev

Geologic Tops:

Fruitland	511'
Pictured Cliffs	1698'
Cliffhouse	3238'
Mancos	4410'
Gallup	5304'
Dakota	6170'

Surface Casing:

13-3/8", 48#, K-55, ST&C @ 289' in 17-1/4" Hole
TOC = 0' w/ 300 sks (circulate to surface)

Sqz hole @ 530' w/ 395 sxs and spotted add'l 50 sxs (9/92)

CIBP @ 1630'

PC perms (10/90) - 1730'-1715', 1722'-1730' - sqzd w/ 175 sxs (8/92)

Sqzd leak @ 1473'-1480' w/ 75 sxs cmt

Spotted 175 sxs @ leak 1705'-1720' & spotted 235 sxs @ leak 1605' (9/92)

DV Tool @ 1886' - TOC = 1090' w/ 150 sxs

Sqz hole @ 3190' - plugged back w/ 50 sxs (1/77)

CIBP @ 3220'

Mesa Verde Perfs (all 4 SPF)

3290'-3350'	3606'-3620'
3495'-3498'	3634'-3638'
3558'-3561'	3660'-3674'
3590'-3594'	3692'-3698'

3820'-3846'	4048'-4054'
3926'-3942'	4090'-4120'
3960'-3965'	4134'-4152'
4005'-4015'	4190'-4210'

Sqz leak 3401'-3775' spotted 75 sxs

Sqz leak 3578'-4034' w/ 400 sxs (4/70)

PBTD=4250'

Parted Csg (1/75)

plugged back w/ 120 sxs @ 4505'

Fish (1 & 1/2 jt tbg, pkr)

CIBP @ 6150'

Original Dakota Perfs: Abandoned (6170'-6179', 6244'-6278', 6300'-6310')

Production Casing:

5-1/2", 14 & 15.5#, K-55, ST&C @ 6408' in 7-7/8" Hole w/ 400 sxs

1st stage cmnt w/ 400 sks

TD = 6412'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 H.J. Loe Federal B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 2742' – 2642' to cover the Chacra top.
 - b) Bring the top of the Pictured Cliffs/Fruitland plug to 1287'.
 - c) Place the Kirtland/Ojo Alamo/Surface plug from 570' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.