	DE	~ E	n/En					,									
Form 3160-			IVED				į	·	SURM	IIT IN DUPLICATE	ı	FOR	APPROVED				
(October 1990)	•				JNITED S					(See other In-	1		O. 1004-0137				
	APR	8	3 2000 DEF	ART	MENT OI	THE I	NTER	IOR		structions on reverse side)		Expires. D	ecember 31, 1991				
1	•		Ε	BUREA	U OF LAND	MANAG	EMEN	Τ		. 1	5 LE	ASE DESIGNATION	ON AND SERIAL NO.				
Page	agu of l	and	Manager	nent				HW	res	ded		I-22-IND-27					
WELL (SAMB	HEFT	ON DO	REC	OMPLE	TION	REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME				
1a TYPE OF	F WELL:		, METT OIT	V	SAS VELL X	DRY	Other				1	Ute Mountair	1 Ute				
b. TYPE OI	F COMPLE	TION				_	_			-	7. UI	IT AGREEMENT (TIGHT HO					
J. 111 E O	NEW	WOF			PLUG	DIFF.	Other	Recomple	to		8 FA	RM OR LEASE N					
	MELL _	OVE	R L EN	□ اــا	ACK	RESVR	_ Curei	ricoompic	···	-	l	Ute 27					
2. NAME O	2. NAME OF OPERATOR												9. API WELL NO.				
			SOURCES	OIL & C	AS COMP	ANY, LP						30-045-292					
3 ADDRES				14 07 40	.					IPD Doord		IELD AND POOL,					
			rmington, N ort location cle			e with any	State re	quirements)*		DD Deseri	11. 8	EC., T., R , M , OF	ay, Honaker Trail				
At surfac			NWSW) 212	•				4/				OR AREA					
,		,					1					Sec. 16 T32	2N R14W, NMPM				
At top pre	od. interval	reported	d below														
At total d	enth										}						
Ai total d	Сриг																
					14.	PERMIT N	10.	DATE ISSUE	ED	-	1	OUNTY OR PARISH	13. STATE				
												San Juan	New Mexico				
15 DATE SP			ETD REACHE) [1	7 DATE COM		to prod.)	<u> </u>		EVATIONS (DF, R			19 ELEV CASINGHEAD				
7/25/19 20. TOTAL DE			3/1995	PACK T	9/24/2 0, MD &TVD	2008 22 IF MUL	TIDI E CO	OMPI	GL	6363'	KB	6381'	CABLE TOOLS				
20. TOTAL DE	=P1H, MU &	77.00	21. PLUG, 1	DACKIL	, MU & I VU	22 IF MUL	HOW M			RILLED BY	noian	1 TOOLS					
	70'		861:			1	3		<u>L_</u>		yes		<u> </u>				
24. PRODUC	TION INTER	VAL (S) C	OF THIS COMPL	ETION-T	ор, воттом,	NAME (MD /	AND TVD)*				25 WAS DIRECT SURVEY MA					
	èr Tr <u>ail</u>			- 7992	2'								No				
26 TYPE ELE	ECTRIC AND CCL, G		LOGS RUN								27. WA	S WELL CORED	No				
	CCL, G	η				ASING DE	CORD /	Report all string	o cot in	· wall)			110				
28 CASING SIZ	E/GRADE	WEI	GHT, LB /FT	DEPT	H SET (MD)	HOLE				CEMENTING RECO	RD	AN.	MOUNT PULLED				
16"					72'	20'		7 yds grout									
8 5/8" 5 1/2"		24#			1027' 3670'	12 1/4" 7 7/8"		1268cf 4310cf									
29.		1,7,	LINER R			1. 110		30			TU	BING RECORD)				
SIZE	TOP (ME) / B	OTTOM (MD)	SACK	(S CEMENT*	SCREE	N (MD)	SIZE		DEPTH SET (MD)	PA	CKER SET (MD)				
		_{		<u> </u>		 		2-7/8"		8264'							
31 PERFORA	TION RECO	RD (Inter	rval, size and nu	mber)		32		ACI	ID, SHO	I DT, FRACTURE,	CEMEI	NT SQUEEZE, E	ETC.				
Honaker T	rail w/.3	4", 25	PF			7922' - 7	'992'		10,00	00gls 15% HCI	acid,	w/289,000sc	f N2				
7922' - 799 7572'-7584	32' = 32 l	Holes	COPTE) PC	in rec	7572 7	<u>'584'</u>		10,00	00gls 15% HCI	_ acid,	w/238,000sc	f N2				
Total hole	s = 56	೧೬೨೬		. ,/					 								
		_ (Ω	4	Valer												
		By.	WW.	1/	NY US	SMER			⊢ —								
			A JUSTIN I	W DOC	naco A	C5-53	rost)										
						Bureses	ಕರಣೆ										
DATE FIRST PR	ODUCTION	, _						IODUCTION ize and type of pur	mp)			WELL STATUS (Producing or shut-in)				
SI-w/o f	acilities	_				Flowing	g					SI					
DATE OF TEST		HOUR	S TESTED	CHOKE		D'N FOR T PERIOD	OIL-BI	BL	GAS-	-MCF	WATE	RBBL	GAS-OIL HATIO				
9/22/20	800	`	1	.5"			1	0 boph	1.5 n	ncfh		0 bwph					
FLOW. TUBING		CASIN	G PRESSURE	CALCUL		LBBL		GASMCF		WATERBB	L		OIL GRAVITY-API (CORR.)				

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Technician

0 bopd

36 mcfd

0 bwpd

DATE 4/6/09

TEST WITNESSED BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

24-HOUR RATE

36. I hereby certify-that the foregoing and attached information is complete and correct as determined from all available records

SI - 583#

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

This is now a trimingle per DHC 4084.

SI - 584#

To be sold.

35. LIST OF ATTACHMENTS

SIGNED



API 30-045-29276			Ute 27		
Greenhorn	2351'	2404'	Highly calc gry sh w/thin lmst.	Greenhorn	2351'
Graneros	2404'	2478'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2404'
Dakota	2478'	2696'	Lt to dk gry foss carb sl calc sl silty ss w/pryite incl thin sh bands clay & shale breaks	Dakota	2478'
Morrison	2696'	3682'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	2696'
Todilto	3682'	3693'		Todilto	3682'
Entrada	3693'	4237'		Entrada	3693'
Chinle	4237'	5250'		Chinle	4237'
Cutler	5250'	6827'		Cutler	5250'
Rico	6827'	7092'		Rico	6827'
Honaker Trail	7092'	8018'		Honaker Trail	7092'
Ismay	8018'	8189'		Ismay	8018'
Desert Creek	8189'	8323'		Desert Creek	8189'
Akah	8323'	8485'		Akah	8323'
Barker Creek	8485	NR		Barker Creek	8485'
Alkali Gulch	NR			Alkali Gulch	NR

L. _

Form 3160 7	- 13 - 14		EL	7			OLIDA:	T IN 01171 10 1751	ı	FOD.	אחחחסערה	
October 1990)	. 16 40- 3		-	UNITED	STATES		SORM	IT IN DUPLICATE* (See other in-]		APPROVED O. 1004-0137	
APR - 8 200 DEPARTMENT OF THE INTERIO								structions on reverse side)			ecember 31, 1991	o
	χι ι ι	•			D MANAGEMEN			. 1	5 LE	ASE DESIGNATION	ON AND SERIAL NO.	- Š
		uat M	en agem	ent		MW.	en	ded	ļ	I-22-IND-27	72	15
WELL CO	MPLE	J.IQ	MOD F	RECOMPLE	TION REP	ORT AND	LO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	ੁ ਨੂਟ
1a TYPE OF WE	LL:		WELL OIL	GAS WELL X	DRY Other				1	Ute Mountair	Ute	RCVD APR
b TYPE OF CO	MPI ETIC	ıNı-						-	7. UI	NIT AGREEMENT		- 8
NE	w 📑	WORK	DEEP-	PLUG	DIFF.	Recomple	to.		8. F/	(TIGHT HO		- 헞
w	EùL	OVER	EN	BACK BACK	RESVR Other	recomple	.6	-	1	Ute 27		-
2 NAME OF OF	ERATOR			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					9. AF	WELL NO.		-
			OURCES (30-045-29276 10 FIELD AND POOL, OR WILDCAT								
3 ADDRESS A				M 07400				IPD Doord	•			
			ington, NI location cle		nce with any State re	quirements)*		DD Deseri			ay, Honaker Trail	-
At surface				5' FSL & 1270' F	•					OR AREA		
		•	•							Sec. 16 T32	N R14W, NMPM	
At top prod. ir	nterval rep	orted b	elow						i			
At total depth									ł			
total dopin												_
				14	. PERMIT NO.	DATE ISSU	D	,		COUNTY OR PARISH	13. STATE	_
7/27/9	15			Ì		Ì				San Juan	New Mexico	
15 DATE SPUDDE	D 16.		D REACHED		MPL. (Ready to prod.)			EVATIONS (DF, R			19 ELEV. CASINGHEAD	-
7/25/1995 20 TOTAL DEPTH	MD &/TVI	8/13/		9/24. BACK T.D., MD &TVD	22 IF MULTIPLE CO	OMPI	GL 23 IN	6363' TERVALS	KB	6381'	CABLE TOOLS	-
20 TOTAL DEF TA	, ,,,,,,		, 200, 2		HOW N			RILLED BY			1	
8670'	INTERVAL	(C) OF	8612		, NAME (MD AND TVD	*	<u> </u>		yes	25. WAS DIREC	TIONAL	_
24 PRODUCTION	INTERVAL	(S) OF	I FIIS COMPL	2110N-10F, BOTTON	, NAME (MD AND TVD	7)				SURVEY MA		
Barker Do			8026' - 8	046'							No	_
26. TYPE ELECTRIC CBL, CC		HEH LO	GS RUN						127. WA	S WELL CORED	No	
28.	<u>-, an</u>				CASING RECORD	Report all string	s set in	well\			110	-
CASING SIZE/GF	ADE	WEIGH	IT, LB./FT.	DEPTH SET (MD)				EMENTING RECO	ORD	AM	MOUNT PULLED	-
16"		040		72'	20'	7 yds grout						_
8 5/8" 5 1/2"	-+	24# 17#		1027' 8670'	12 1/4" 7 7/8"	1268cf 4310cf						-
29			LINER RE	CORD		30			TL	BING RECORD		<u>.</u>
SIZE TO	OP (MD)	BOT	TOM (MD)	SACKS CEMENT*	SCREEN (MD)	S(ZE		DEPTH SET (MD)	PA	CKER SET (MD)	-
					 *	2-110		8264'				-
1 PERFORATION		(interval	, size and nui	mber)	32.	AC		T, FRACTURE,				-
smay w/.34", ກາວຄະທີ່ດີທີ່ຂໍຍືລັກ	2SPF ของเคลเล	~~ ~~	-		8026' - 8046'		10,00	0gis 15% HCI	. acid,	w/255,309sc	f N2	-
026'-8046		yp	omai		 		 					-
7	\ 0	/	11/2	/								
Dy.	JUL		4141	' U1	}	·						-
			nuice /	A more			· · · · ·					-
Dagmen		ST DATE	4 20	was								
33	Sta (Nef) 8		i Runge	SALES	L	ODUCTION	L					-
ATE FIRST PRODU			PRODUC	TION METHOD (Flow	ing, gas lift, pumpings	ize and type of pu	np)				Producing or shut-in)	•
SI-w/o facili ATE OF TEST		OURS TI	ESTED	CHOKE SIZE PA	Flowing OD'N FOR OILB	BL	GAS-	MCF		SI R-BBL	GAS-OIL RATIO	
				TE	ST PERIOD		1					
9/22/2008	ee	ACINIC P	1 RESSURE	.5"	DILBBL	0 boph	1 mc		Ļ	trace bwph	OIL GRAVITY-API (CORR.)	_
LOW. TUBING PRE	33. IC	noiNG P	HUGGONE	24-HOUR RATE	JIL-BOL	GASMCF	i	WATER-BB	HL .		OIL GRAVII T-API (CORR.)	
SI - 584#		SI- 58		_	0 bopd	21 mcfd			2 bw			_
34 DISPOSITION C	OF GAS (S	old, used	for fuel, vent	ed, etc.)						TEST WITNESSE	D BY	
To be sold. 35 LIST OF ATTAC	HMENTS									L		-
This is now												_
36 I hereby certify	hat the fore	going an	nd attached in	formation is complete	and correct as determin	ied from all availat	le recor	ds				
HONED A	a 1	//	San-	TITLE	Regulatory Tecl	hnician			DATE	4/6/09		
SIGNED //	ω		100	<u></u>	negulatory reci	mician			DALE	7/0/03		_

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2.02.0

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