

RECEIVED

APR 8 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ Recomplete.

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2125' FSL & 1270' FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME
(TIGHT HOLE)

8. FARM OR LEASE NAME, WELL NO

Ute 27

9. API WELL NO.

30-045-29276

10. FIELD AND POOL, OR WILDCAT

BD Desert Creek, BD Ismay, Honaker Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 16 T32N R14W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

15. DATE SPUDDED 7/25/1995

16. DATE TD REACHED 8/13/1995

17. DATE COMPL. (Ready to prod.) 9/24/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6363' KB 6381'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8670'21. PLUG, BACK TD, MD & TVD
8612'22. IF MULTIPLE COMPL.,
HOW MANY*
323. INTERVALS
DRILLED BYROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Honaker Trail 7572' - 7992'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		72'	20"	7 yds grout	
8 5/8"	24#	1027'	12 1/4"	1268cf	
5 1/2"	17#	8670'	7 7/8"	4310cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8264'	

31. PERFORATION RECORD (Interval, size and number)

Honaker Trail w/34", 2SPF
7922' - 7992' = 32 Holes
7572' - 7584' = 24 Holes
Total holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7922' - 7992' 10,000gls 15% HCL acid, w/289,000scf N2
7572' - 7584' 10,000gls 15% HCL acid, w/238,000scf N2

33. PRODUCTION

SI-w/o facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/22/2008	1	.5"	→	0 boph	1.5 mcfh	0 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 584#	SI - 583#	→	0 bopd	36 mcfd	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a trimingle per DHC 4084.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE 4/6/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCUD APR 15 '09
OIL CONS. DIV.
DIST. 3

NMOC

D121 E

D17 0042' 51"

3005 065 12 453

API 30-045-29276		Ute 27			
Greenhorn	2351'	2404'	Highly calc gry sh w/thin lmst.	Greenhorn	2351'
Graneros	2404'	2478'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2404'
Dakota	2478'	2696'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	2478'
Morrison	2696'	3682'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	2696'
Todilto	3682'	3693'		Todilto	3682'
Entrada	3693'	4237'		Entrada	3693'
Chinle	4237'	5250'		Chinle	4237'
Cutler	5250'	6827'		Cutler	5250'
Rico	6827'	7092'		Rico	6827'
Honaker Trail	7092'	8018'		Honaker Trail	7092'
Ismay	8018'	8189'		Ismay	8018'
Desert Creek	8189'	8323'		Desert Creek	8189'
Akah	8323'	8485'		Akah	8323'
Barker Creek	8485'	NR		Barker Creek	8485'
Alkali Gulch	NR			Alkali Gulch	NR

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(TIGHT HOLE)

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11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 16 T32N R14W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

Recomplete

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2125' FSL & 1270' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUEDD

7/25/1995

16. DATE T.D. REACHED

8/13/1995

17. DATE COMPL. (Ready to prod.)

9/24/2008

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6363'

KB 6381'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8670'

21. PLUG, BACK T.D., MD & TVD

8612'

22 IF MULTIPLE COMPL.,

HOW MANY*

3

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Barker Dome Ismay 8026' - 8046'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		72'	20'	7 yds grout	
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8264'	

31 PERFORATION RECORD (Interval, size and number)

Ismay w/ 34", 2SPF
8026' - 8046' (40' holes)
REPORTED FOR RECORD
By: DNL 4/6/09
San Juan Resource Area
Bureau of Land Management

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8026' - 8046' 10,000gls 15% HCL acid, w/255,309scf N2

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI-w/o facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/22/2008	1	.5"	→	0 boph	1 mcfh	trace bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 584#	SI- 583#	→	0 bopd	21 mcfh	2 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

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35 LIST OF ATTACHMENTS

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OIL CONS. DIV.

DIST. 3

AMCO

2100' 0"

317 0012' 110"

3012 0015 12 12

API 30-045-29276		Ute 27			
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Barker Creek	8485'	NR		Barker Creek	8485'
Alkali Gulch	NR			Alkali Gulch	NR