(October 1990)

UNITED STATES

	SUBMIT IN DUPLICATE*	FOR APPROVED
	(See other In- structions on	OMB NO 1004-0137
R	reverse side)	Expires. December 31, 199
		5 LEASE DESIGNATION AND SERIA
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APR 3	8 2003	DEPAR	IMENIO	F THE INTER	HIOH	revers	e side)		December 31, 1991
Arm	,	BURE	AU OF LAN	D MANAGEMEN	ιт ∬	λ	5 L	EASE DESIGNAT	TION AND SERIAL NO
z t .a. m.d	Managen	nent			M	rende	a I	751-95-00	08
WELL COMP	LETION (OR REC	OMPLE	TION REP	ORT AND	LOG*	6. IF	INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WELL:	THE PARTY OF	OIL	GAS V					Ute Mounta	in Lite
		WELL	WELL	DRY Other			7 11	NIT AGREEMEN	
b TYPE OF COMPLI	ETION:						" "	(TIGHT H	
NEW	WORK	DEEP-	PLUG BACK	DIFF RESVR Other	Recomple	te	8 F.		NAME, WELL NO.
WELL [OVER	EN	BACK	HEZVH			- [Lite Moun	tain Ute 48
2 NAME OF OPERA	TOR						9 A	PI WELL NO	14111 010 10
	TON RESOUR	CES OIL &	GAS COMP	ANY, LP				30-045-29	478
3 ADDRESS AND T								FIELD AND POOL	
	289, Farmingt) 326-9700		BD [nay, Honaker Trail
4 LOCATION OF WE	ELL (Report loca	tion clearly an	nd in accordan	ce with any State r	equirements)*				OR BLOCK AND SURVEY
At surface	Unit D (NWNV	V) 820' FNL	& 1190' FW	/L			1	OR AREA	
								Sec. 31 T3	32N R14W, NMPM
At top prod. interva	I reported below						i		
At total depth							1		
At total depiri									
			14.	PERMIT NO.	DATE ISSU	ED	12. (COUNTY OR	13. STATE
					1			PARISH	
te DATE CHURDES T	IC DATE ID TO	FACUED	17 DATE CO	MPL (Ready to prod.	1	Ito ELEVATION	IC (DE EVO E	San Juan	New Mexico
15 DATE SPUDDED 11/03/1997	16 DATE TO RI 11/25/19		8/18/		,		NS (DF, RKB, RT, 49' KB	, BR, ETC)* 6863'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD		PLUG, BACK T		22. IF MULTIPLE C	OMPL.	23. INTERVALS		RY TOOLS	CABLE TOOLS
	[, _, _, .,	,		MANY*	DRILLED E			
9450'		9210' cmt					yes		
24 PRODUCTION INTER	RVAL (S) OF THIS	COMPLETION-	TOP, BOTTOM	NAME (MD AND TV	D)*			25. WAS DIRE SURVEY	
Honaker Trail	:	8482' - 852	22'					SURVETI	No
26. TYPE ELECTRIC AN					· · · · · · · · · · · · · · · · · · ·		27 W	S WELL CORED	
CBL, CCL, G	iR						}		No
28				CASING RECORD	(Report all string	s set in well)			
28. CASING SIZE/GRADE	WEIGHT, LB	J/FT DEP	TH SET (MD)	CASING RECORD HOLE SIZE		s set in well) MENT, CEMENTII	NG RECORD		AMOUNT PULLED
	WEIGHT, LB	FT DEP		HOLE SIZE	TOP OF CE		NG RECORD	/	AMOUNT PULLED
CASING SIZE/GRADE		JFT DEP	TH SET (MD)	HOLE SIZE	TOP OF CE		NG RECORD		AMOUNT PULLED
CASING SIZE/GRADE 8 5/8" 5 1/2"	24# 17#		TH SET (MD) 1518' 9450'	HOLE SIZE	TOP OF CE 1248cf 3805cf				
CASING SIZE/GRADE 8 5/8" 5 1/2"	24# 17#	NER RECORD	TH SET (MD) 1518' 9450'	HOLE SIZE 12 1/4" 6 1/4"	TOP OF CE 1248cf 3805cf 30.	MENT, CEMENTII	TU	JBING RECOR	D
CASING SIZE/GRADE 8 5/8" 5 1/2"	24# 17#	NER RECORD	TH SET (MD) 1518' 9450'	HOLE SIZE	TOP OF CE 1248cf 3805cf 30.	MENT, CEMENTII		JBING RECOR	
CASING SIZE/GRADE 8 5/8" 5 1/2"	24# 17#	NER RECORD	TH SET (MD) 1518' 9450'	HOLE SIZE 12 1/4" 6 1/4"	TOP OF CE 1248cf 3805cf 30.	MENT, CEMENTII	TU	JBING RECOR	D
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M	24# 17# LII D) BOTTOM ORD (Interval, size	NER RECORD	TH SET (MD) 1518' 9450'	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/81	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M II PERFORATION REC Honaker Trail w/.3	24# 17# Lift D) BOTTOM ORD (Interval, size 34", 2SPF	NER RECORD (MD) SAC and number)	PTH SET (MD) 1518' 9450' CKS CEMENT	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/81	DEP 8862'	TI TH SET (MD)	JBING RECOR	D ACKER SET (MD) ETC.
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M II PERFORATION REC Honaker Trail w/.3	24# 17# Lift D) BOTTOM ORD (Interval, size 34", 2SPF	NER RECORD (MD) SAC and number)	PTH SET (MD) 1518' 9450' CKS CEMENT	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/81	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M II PERFORATION REC Honaker Trail w/.3	24# 17# Lift D) BOTTOM ORD (Interval, size 34", 2SPF	NER RECORD (MD) SAC and number)	PTH SET (MD) 1518' 9450' CKS CEMENT	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/81	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M II PERFORATION REC Honaker Trail w/.3	24# 17# Lift D) BOTTOM ORD (Interval, size 34", 2SPF	NER RECORD (MD) SAC and number)	PTH SET (MD) 1518' 9450' CKS CEMENT	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/81	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
29. SIZE TOP (M 11 PERFORATION REC 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles	NER RECORD (MD) SAC and number)	TH SET (MD) 1518' 9450' CKS CEMENT	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522'	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
29. SIZE TOP (M 11 PERFORATION REC 13482'-8522' = 80 h	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles	NER RECORD (MD) SAC and number)	TH SET (MD) 1518' 9450' CKS CEMENT'	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
29. SIZE TOP (M 11 PERFORATION REC 13482'-8522' = 80 h	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles	NER RECORD (MD) SAC and number)	TH SET (MD) 1518' 9450' CKS CEMENT'	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522'	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
29. SIZE TOP (M 11 PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles	NER RECORD (MD) SAC and number)	TH SET (MD) 1518' 9450' CKS CEMENT'	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522'	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/81	DEP 8862'	TI TH SET (MD) CTURE, CEME	JBING RECOR	D ACKER SET (MD) ETC.
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 31 PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h	24# 17# LIT D) BOTTOM ORD (Interval, size 34", 2SPF coles FOR	NER RECORD (MD) SAC '' and number)	TH SET (MD) 1518' 9450' CXS CEMENT'	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522'	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19	TI TH SET (MD) CTURE, CEME	BING RECOR P NT SQUEEZE, , w/280,088s	D ACKER SET (MD) ETC.
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 31 PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h	24# 17# LIT D) BOTTOM ORD (Interval, size 34", 2SPF coles FOR	NER RECORD (MD) SAC '' and number)	TH SET (MD) 1518' 9450' CXS CEMENT'	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522'	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19	TI TH SET (MD) CTURE, CEME	BING RECOR P NT SQUEEZE, , w/280,088s	D ACKER SET (MD) ETC. cf N2
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h 33 ATE FIRST PRODUCTION 8/20/08	24# 17# LIT D) BOTTOM ORD (Interval, size 34", 2SPF coles FOR	NER RECORD (MD) SAC and number) A PEC A A PRODUCTION IN	PTH SET (MD) 1518' 9450' CKS CEMENT' METHOD (Flow) E SIZE PRO	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas lift, pumping- Flowing DDN FOR OIL-E	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19	TUTH SET (MD) CTURE, CEME 6% HCL acid	JBING RECOR P NT SQUEEZE, , w/280,088s	D ACKER SET (MD) ETC. Cf N2
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 31 PERFORATION REC Honaker Trail W/.3 3482'-8522' = 80 h 33 DATE FIRST PRODUCTION 8/20/08 DATE OF TEST	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE	NER RECORD (MD) SAC and number) PRODUCTION N CHOKE	PTH SET (MD) 1518' 9450' CKS CEMENT' METHOD (Flowing TESIZE PROTES	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' 44 45 46 47 47 48 PI 199, gas lift, pumping- Flowing	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19	TUTH SET (MD) CTURE, CEME 6% HCL acid	DBING RECOR P NT SQUEEZE, W/280,088s	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 31 PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h 33 PATE FIRST PRODUCTION 8/20/08 8/20/08	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF olles HOURS TESTE	NER RECORD (MD) SAC and number) PRODUCTION N CHOKE	TH SET (MD) 1518' 9450' CXS CEMENT' METHOD (Flowing TES TES TES TES	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas lift, pumping- Flowing DDN FOR OIL-E	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19 GAS-MCF	TUTH SET (MD) CTURE, CEME 5% HCL acid	JBING RECOR P NT SQUEEZE, , w/280,088s	D ACKER SET (MD) ETC. Cf N2 (Producing or shul-in) GAS-OIL RATIO
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 31 PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h 33 PATE FIRST PRODUCTION 8/20/08 8/20/08	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE	NER RECORD (MD) SAC '' and number) PRODUCTION N CHOKI SURE CALCU	TH SET (MD) 1518' 9450' CKS CEMENT' METHOD (Flowin TES	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas lift, pumping- Flowing DDN FOR OIL-E	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19 GAS-MCF	TUTH SET (MD) CTURE, CEME 6% HCL acid	DBING RECOR P NT SQUEEZE, W/280,088s	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 31 PERFORATION REC Honaker Trail w/.3 3482'-8522' = 80 h 3482'-8522' = 80 h 36720/08 DATE FIRST PRODUCTION 8/20/08 DATE OF TEST 8/09/2008 LOW. TUBING PRESS	D) BOTTOM ORD (Interval, size 1 HOURS TESTE 1 CASING PRESS	NER RECORD (MD) SAC '' and number) PAODUCTION N CHOKI SURE CALCU 24-HOI	TH SET (MD) 1518' 9450' CXS CEMENT' METHOD (Flowing TES TES TES TES	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas' lift, pumping- Flowing DDN FOR IT PERIOD IL-BBI.	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC RODUCTION size and type of pure GASMCF	DEP 8862' ID, SHOT, FRA 10,000gls 19 GAS-MCF	TH SET (MD) CTURE, CEME 5% HCL acid	NT SQUEEZE, W/280,088s	D PACKER SET (MD) ETC. Cf N2 (Producing or shul-in) GAS-OIL RATIO
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 11 PERFORATION RECHONARY Trail W/.3 1482'-8522' = 80 h 15482'-8522' = 80 h 16482'-8522' = 80 h	DI BOTTOM BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE 1 CASING PRESS	NER RECORD (MD) SAC And number) PRODUCTION N CHOKI SURE CALCL 24-HOL	PTH SET (MD) 1518' 9450' CKS CEMENT' METHOD (Flow) E SIZE PRC TES UR RATE OUR RATE	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas lift, pumping- Flowing DDN FOR OIL-E	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC	DEP 8862' ID, SHOT, FRA 10,000gls 19 GAS-MCF	TUTH SET (MD) CTURE, CEME 5% HCL acid	NT SQUEEZE, W/280,088s	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 11 PERFORATION RECHONARY Trail W/.3 1482'-8522' = 80 h 15482'-8522' = 80 h 16482'-8522' = 80 h	DI BOTTOM BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE 1 CASING PRESS	NER RECORD (MD) SAC And number) PRODUCTION N CHOKI SURE CALCL 24-HOL	PTH SET (MD) 1518' 9450' CKS CEMENT' METHOD (Flow) E SIZE PRC TES UR RATE OUR RATE	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas' lift, pumping- Flowing DDN FOR IT PERIOD IL-BBI.	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC RODUCTION size and type of pure GASMCF	DEP 8862' ID, SHOT, FRA 10,000gls 19 GAS-MCF	TH SET (MD) CTURE, CEME 5% HCL acid	WELL STATUS PR R-BBL 0 bwph	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 11 PERFORATION REC 14 In PERFORATION REC 15 In PERFORATION REC 16 In PERFORATION REC 17 In PERFORATION REC 18 IN PERFORATION REC	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE CASING PRESS SI-1532; S (Sold, used for file	NER RECORD (MD) SAC And number) PRODUCTION N CHOKI SURE CALCL 24-HOL	PTH SET (MD) 1518' 9450' CKS CEMENT' METHOD (Flow) E SIZE PRC TES UR RATE OUR RATE	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas' lift, pumping- Flowing DDN FOR IT PERIOD IL-BBI.	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC RODUCTION size and type of pure GASMCF	DEP 8862' ID, SHOT, FRA 10,000gls 19 GAS-MCF	TH SET (MD) CTURE, CEME 5% HCL acid	WELL STATUS PR R-BBL 0 bwph	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M In PERFORATION REC Honaker Trail w/.3 8482'-8522' = 80 h 3482'-8522' = 80 h ATE OF TEST 8/09/2008 LOW. TUBING PRESS SI - 1522# 34. DISPOSITION OF GA 35. LIST OF ATTACHMEN This is now a to	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE 1 CASING PRES: SI-1532: S (Sold, used for fit	NER RECORD (MD) SAC and number) and number) PRODUCTION N CHOKI 5 SURE CALCU 24-HOI uel, venled, etc.	TH SET (MD) 1518' 9450' CXS CEMENT' METHOD (Flowing TES TES THE SET (MD) METHOD (Flowing TES THE SET (MD) METHOD (MD) METHO	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' PI Ing. gas lift. pumping- Flowing DIDN FOR T PERIOD IL-BBL 0 bopd	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC AC TYPE RODUCTION Size and type of pure	DEP 8862 ID, SHOT, FRA 10,000gls 19 GAS-MCF 22 mcfh	TH SET (MD) CTURE, CEME 5% HCL acid	WELL STATUS PR R-BBL 0 bwph Dd TEST WITNESS	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M 11 PERFORATION RECHONARY Trail W/.3 3482'-8522' = 80 h 35 DATE FIRST PRODUCTION 8/20/08 DATE OF TEST 8/09/2008 LOW. TUBING PRESS SI - 1522# 34. DISPOSITION OF GA 35. LIST OF ATTACHMEN	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE 1 CASING PRES: SI-1532: S (Sold, used for fit	NER RECORD (MD) SAC and number) and number) PRODUCTION N CHOKI 5 SURE CALCU 24-HOI uel, venled, etc.	TH SET (MD) 1518' 9450' CXS CEMENT' METHOD (Flowing TES TES THE SET (MD) METHOD (Flowing TES THE SET (MD) METHOD (MD) METHO	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' PI Ing. gas lift. pumping- Flowing DIDN FOR T PERIOD IL-BBL 0 bopd	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC AC TYPE RODUCTION Size and type of pure	DEP 8862 ID, SHOT, FRA 10,000gls 19 GAS-MCF 22 mcfh	TH SET (MD) CTURE, CEME 5% HCL acid	WELL STATUS PR R-BBL 0 bwph Dd TEST WITNESS	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M In PERFORATION REC Honaker Trail w/.3 8482'-8522' = 80 h 3482'-8522' = 80 h ATE OF TEST 8/09/2008 LOW. TUBING PRESS SI - 1522# 34. DISPOSITION OF GA 35. LIST OF ATTACHMENT This is now a trail 36. I hereby centry that the	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE 1 CASING PRES: SI-1532: S (Sold, used for fit	NER RECORD (MD) SAC and number) and number) PRODUCTION N CHOKI 5 SURE CALCU 24-HOI uel, venled, etc.	TH SET (MD) 1518' 9450' CXS CEMENT' METHOD (Flowin E SIZE PRO ITES UR RATE Our RATE Our RATE Our RATE Our RATE	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' Ping, gas lift, pumping- Flowing DIT PERIOD IL-BBL 0 bopd	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC The company of pure of pu	DEP 8862 ID, SHOT, FRA 10,000gls 19 GAS-MCF 22 mcfh	TH SET (MD) CTURE, CEME 5% HCL acid WATI	WELL STATUS PRESENDED PRESENDED WELL STATUS PRESENDED O bwph TEST WITNESS	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (M In PERFORATION REC Honaker Trail w/.3 8482'-8522' = 80 h 3482'-8522' = 80 h ATE OF TEST 8/09/2008 LOW. TUBING PRESS SI - 1522# 34. DISPOSITION OF GA 35. LIST OF ATTACHMEN This is now a to	24# 17# LII D) BOTTOM ORD (Interval, size 34", 2SPF oles HOURS TESTE 1 CASING PRES: SI-1532: S (Sold, used for fit	NER RECORD (MD) SAC and number) and number) PRODUCTION N CHOKI 5 SURE CALCU 24-HOI uel, venled, etc.	TH SET (MD) 1518' 9450' CXS CEMENT' METHOD (Flowing TES TES THE SET (MD) METHOD (Flowing TES THE SET (MD) METHOD (MD) METHO	HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32 8482'-8522' PI Ing. gas lift. pumping- Flowing DIDN FOR T PERIOD IL-BBL 0 bopd	TOP OF CE 1248cf 3805cf 30. SIZE 2-7/8" AC The company of pure of pu	DEP 8862 ID, SHOT, FRA 10,000gls 19 GAS-MCF 22 mcfh	TH SET (MD) CTURE, CEME 5% HCL acid WATI	WELL STATUS PR R-BBL 0 bwph Dd TEST WITNESS	D ACKER SET (MD) ETC. cf N2 (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

É(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API 30-045-29478			Ute Mnt Ute 48		
Greenhorn	3070'	3129'	Highly calc gry sh w/thin lmst.	Greenhorn	3070'
Graneros	3129'	3199	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	3129
Dakota	3199'	3426'	Lt to dk gry foss carb sl calc sl silty ss w/pryite incl thin sh bands clay & shale breaks	Dakota	3199'
Morrison	3426'	4380'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3426'
Todilto	4380'	4388'		Todilto	4380'
Entrada	4388'	4956'		Entrada	4388'
Chinle	4956'	6009		Chinle	4956'
Cutler	6009	7564'		Cutler	6009'
Rico	7564'	7821'		Rico	7564'
Honaker Trail	7821'	8653'		Honaker Trail	7821'
Ismay	8653'	8842'	,	Ismay	8653'
Desert Creek	8842'	8980'		Desert Creek	8842'
Akah	8980'	9143'		Akah	8980'
Barker Creek	9143' 9	9363'		Barker Creek	9143'
Alkali Gulch	9363'			Alkali Gulch	9363'

Form 3160-		~	75.0	N 20 1	N ä	
Form 3160-	4	Liena	6	12 mm	M	

(October 1990)

UNITED STATES

SUBMIT IN DUPLICATE*	
(See other In-	c
structions on reverse side)	Exp
	5 LEASE DESI

FOR APPROVED OMB NO. 1004-0137

APF	(~~ 8) <u>∠</u> ∪weyer	ANTMENT	OF THE INTER	חטור	revers	· -		ecember 31, 1991
	E	BUREAU OF LA	AND MANAGEMEN	и √	. 0	∂ ^{5 Li}	EASE DESIGNATION	ON AND SERIAL NO.
Oceranii N	I and Manage	ment		MM	ende	α	751-95-000	8
WELL COMPL	ETION OFFI	RECOMPL	LETION REP	ORT AND	LOG*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE OF WELL:	OIL WELL	GAS WELL X	DRY Other	· · · · · ·			Ute Mountain	Ute
						7 U	NIT AGREEMENT	
b TYPE OF COMPLET	ION: WORK DEEP-	PLUG	DIFF.			<u> </u>	(TIGHT HO	
WELL	OVER EN	BACK	RESVR Other	Recomple	te	8. 1		
A NAME OF ODERATO							Ute Mounta	ain Ute 48
2 NAME OF OPERATO	ON RESOURCES (DIL & GAS CO	ΜΡΔΝΥ ΙΡ			" ^	30-045-294	78
3 ADDRESS AND TEL		oil a and do				10 1	FIELD AND POOL,	
PO BOX 428	9, Farmington, N	M 87499 (5	05) 326-9700		BD [Desert Cre	ek, BD Isma	ay, Honaker Trail
4. LOCATION OF WEL	L (Report location cle	arly and in accord	dance with any State r	equirements)*		1		R BLOCK AND SURVEY
At surface U	nit D (NWNW) 820	' FNL & 1190'	FWL	_			OR AREA	
	4-46-1						Sec. 31 132	N R14W, NMPM
At top prod. interval r	еропеа веюм						*	
At total depth								
		ı	A DEDMIT NO	DATE IOOU			0.11.17.4.07	Lionaria
			14. PERMIT NO.	DATE ISSUE	<u>-</u> U	12 (COUNTY OR PARISH	13. STATE
				. 1			San Juan	New Mexico
	DATE T.D REACHEL	ľ	COMPL. (Ready to prod)		NS (DF, RKB, RT,		19 ELEV CASINGHEAD
11/03/1997 20 TOTAL DEPTH, MD &/T	11/25/1997	BACK T.D., MD &TV	18/2008 /D 22 IF MULTIPLE C	COMPL	GL 68	849' KB	6863'	CABLE TOOLS
, , , , , , , , , , , , , , , , , , ,				MANY*	DRILLED 8		, , , ,	
9450'		cmt on CIBP			<u> </u>	yes		
24 PRODUCTION INTERV	AL (S) OF THIS COMPL	EHON-TOP, BOTT	OM, NAME (MD AND TVI	D) ²			25. WAS DIRECT SURVEY MA	
Barker Dome Is		731'					<u> </u>	No
26 TYPE ELECTRIC AND						27 W	S WELL CORED	
CBL, CCL, GF	l 							No
28.		DERTH SET A	CASING RECORD			NC DECORD	T	
28. CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (A	MD) HOLE SIZE	TOP OF CE	s set in well) MENT, CEMENTI	NG RECORD	AA	MOUNT PULLED
28.		DEPTH SET (A 1518' 9450'				NG RECORD	AA	
28. CASING SIZE/GRADE 8 5/8" 5 1/2"	WEIGHT, LB./FT. 24# 17#	1518' 9450'	MD) HOLE SIZE 12 1/4"	TOP OF CEI 1248cf 3805cf				MOUNT PULLED
28. CASING SIZE/GRADE 8 5/8" 5 1/2"	WEIGHT, LB /FT. 24# 17# LINER RE	1518' 9450' CORD	MD) HOLE SIZE 12 1/4" 6 1/4"	TOP OF CEI 1248cf 3805cf	MENT, CEMENTI	Ţ	JBING RECORD	MOUNT PULLED
28. CASING SIZE/GRADE 8 5/8" 5 1/2"	WEIGHT, LB./FT. 24# 17#	1518' 9450'	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD)	TOP OF CEI 1248cf 3805cf 30.	MENT, CEMENTI	TU PTH SET (MD)	JBING RECORD	MOUNT PULLED
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO)	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD)	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4"	TOP OF CEI 1248cf 3805cf 30.	MENT, CEMENTI	TU PTH SET (MD)	JBING RECORD	MOUNT PULLED
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOF	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD)	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32.	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862'	TI PTH SET (MD) CTURE, CEME	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOP	WEIGHT, LB./FT, 24# 17# LINER RE BOTTOM (MD)	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32.	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862' D., SHOT, FRA 141bbls 159	TURE, CEME	JBING RECORD	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOP	WEIGHT, LB./FT, 24# 17# LINER RE BOTTOM (MD)	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32.	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862'	TURE, CEME	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOF Ismay W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':87312	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) ID (Interval, size and nui	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32.	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862' D., SHOT, FRA 141bbls 159	TURE, CEME	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOF Ismay W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) BO (Interval, size and nur Oles 4SPF=212 ho	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731'	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862' D., SHOT, FRA 141bbls 159	TURE, CEME	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOFISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':8731' Total holes = 318	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) BO (Interval, size and nui Oles 4SPF:= 212 ho	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731'	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862' D., SHOT, FRA 141bbls 159	TUPTH SET (MD) CTURE, CEME 6 HCL acid, v	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOFISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':8731' Total holes = 318	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) BO (Interval, size and nui Oles 4SPF:= 212 ho	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731'	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862' D., SHOT, FRA 141bbls 159	TUPTH SET (MD) CTURE, CEME HCL acid, v	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOFISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':8731' Total holes = 318	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) BO (Interval, size and nui Oles 4SPF:= 212 ho	1518' 9450' ECORD SACKS CEMEN	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731'	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8"	DEF 8862' D., SHOT, FRA 141bbls 159	TUPTH SET (MD) CTURE, CEME 6 HCL acid, v	JBING RECORD PA NT SQUEEZE, E	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOFISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':8731' Total holes = 318	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) BO (Interval, size and nuil Oles ASPF:= 212 ho	1518' 9450' ECORD SACKS CEMEN Meer) /G/OG	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731'	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI	DEF 8862 ¹ D, SHOT, FRA 141bbis 159 includes re	TUPTH SET (MD) CTURE, CEME 6 HCL acid, v	JBING RECORD PA NT SQUEEZE, E v/44,000scf N:	MOUNT PULLED CKER SET (MD) ETC.
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOF ISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) D (Interval, size and nui Oles ASPF:= 212 ho PRODUC	1518' 9450' ECORD SACKS CEMEN THE STORY METHOD (FI	#D) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI	DEF 8862' D, SHOT, FRA 141bbis 15' includes re	TUPTH SET (MD) CTURE, CEME HCL acid, V	DBING RECORD PA NT SQUEEZE, E v/44,000scf N: WELL STATUS ()	CKER SET (MD) ETC. 2
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOF ISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) D (Interval, size and nui Oles ASPF:= 212 ho PRODUC	1518' 9450' ECORD SACKS CEMEN THE STORY METHOD (FI	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing PROD'N FOR OIL-1	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI	DEF 8862 ¹ D, SHOT, FRA 141bbis 159 includes re	TUPTH SET (MD) CTURE, CEME HCL acid, V	IBING RECORD PA NT SQUEEZE, E v/44,000scf N	CKER SET (MD) ETC. 2
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOF Ismay w/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658',8731. Total holes = 318 DATE FIRST PRODUCTION 8/20/08 DATE OF TEST	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) D (Interval, size and nui Oles ASPF:= 212 ho PRODUC	1518' 9450' ECORD SACKS CEMEN THE STORY METHOD (FI	#D) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI RODUCTION size and type of pur	DEF 8862' D, SHOT, FRA 141bbls 15' includes re-	TUPTH SET (MD) CTURE, CEME HCL acid, V	JBING RECORD PA NT SQUEEZE, E V/44,000scf N: JWELL STATUS () SI -R-BBL	CKER SET (MD) ETC. 2
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOPE ISMAY W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08 BAZO/08	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) ID (Interval, size and nui Oles 4SPF=212 ho PRODUC HOURS TESTED	1518' 9450' ECORD SACKS CEMEN PROPERTY OF THE	MD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing PROD'N FOR OIL-1	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI	DEF 8862¹ D, SHOT, FRA 141bls 15? includes re-	TUPTH SET (MD) CTURE, CEME HCL acid, V	DBING RECORD PA NT SQUEEZE, E v/44,000scf N: WELL STATUS ()	CKER SET (MD) ETC. 2
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOF ISMAY W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' = 1	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) BO (Interval, size and nui SPF 212 ho PRODUC HOURS TESTED 1 CASING PRESSURE	1518' 9450' ECORD SACKS CEMEN SACKS CEMEN THON METHOD (FI	AD) HOLE SIZE 12 1/4" 6 1/4" 5 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD OIL-BBL	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI RODUCTION size and type of pur EBL O boph GAS-MCF	DEF 8862* D, SHOT, FRA 141bbis 159 includes re- GAS-MCF 460 mcfh	TTUPTH SET (MD) CTURE, CEME % HCL acid, v-perf WATI	NT SQUEEZE, EV/44,000scf N: WELL STATUS () SI ER-BBL 0 bwph	CKER SET (MD) ETC. 2 Producing or shul-in) GAS-OIL RATIO
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOPE ISMAY W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08 BAZO/08	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) Coles 4SPF=212 ho PRODUCT HOURS TESTED 1 CASING PRESSURE SI-1532#	1518' 9450' ECORD SACKS CEMEN SACKS CEMEN THOM METHOD (FI CHOKE SIZE .5" CALCULATED 24-HOUR RATE	AD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD HOLE SIZE 12 1/4" PROD'N FOR OIL-E	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" AC AC RODUCTION size and type of pure	DEF 8862* D, SHOT, FRA 141bbis 159 includes re- GAS-MCF 460 mcfh	CTURE, CEME % HCL acid, v	WELL STATUS () SI R-BBL 0 bwph	CKER SET (MD) ETC. 2 Producing or shul-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOF ISMAY W/.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08 DATE OF TEST 7/16/2008 FLOW. TUBING PRESS. SI - 1522#	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) Coles 4SPF=212 ho PRODUCT HOURS TESTED 1 CASING PRESSURE SI-1532#	1518' 9450' ECORD SACKS CEMEN SACKS CEMEN THOM METHOD (FI CHOKE SIZE .5" CALCULATED 24-HOUR RATE	AD) HOLE SIZE 12 1/4" 6 1/4" 5 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD OIL-BBL	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI RODUCTION size and type of pur EBL O boph GAS-MCF	DEF 8862* D, SHOT, FRA 141bbis 159 includes re- GAS-MCF 460 mcfh	TTUPTH SET (MD) CTURE, CEME % HCL acid, v-perf WATI	NT SQUEEZE, EV/44,000scf N: WELL STATUS () SI ER-BBL 0 bwph	CKER SET (MD) ETC. 2 Producing or shul-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOFISMAY W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':8731. Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08 DATE OF TEST 7/16/2008 FLOW. TUBING PRESS. SI - 1522# 34 DISPOSITION OF GAS (35). LIST OF ATTACHMENT.	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) ID (Interval, size and nui Oles 4SPF=212 ho PRODUC HOURS TESTED 1 CASING PRESSURE SI-1532# Sold, used for fuel, vent	1518' 9450' ECORD SACKS CEMEN SACKS CEMEN TION METHOD (FI CHOKE SIZE 24-HOUR RATE ed, etc.)	AD) HOLE SIZE 12 1/4" 6 1/4" 5 1/4" SCREEN (MD) 32. 8658'-8731' Flowing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD OIL-BBL	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" ACI RODUCTION size and type of pur EBL O boph GAS-MCF	DEF 8862* D, SHOT, FRA 141bbis 159 includes re- GAS-MCF 460 mcfh	TTUPTH SET (MD) CTURE, CEME % HCL acid, v-perf WATI	WELL STATUS () SI R-BBL 0 bwph	CKER SET (MD) ETC. 2 Producing or shul-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MO) 31 PERFORATION RECOF ISMAY W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658'-8731' Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08 DATE OF TEST 7/16/2008 FLOW. TUBING PRESS. SI - 1522# 34 DISPOSITION OF GAS (1) 35. LIST OF ATTACHMENT This is new-a, trin This is new-a, trin	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) ASPF=212 ho ASPF=212 ho PRODUCT HOURS TESTED 1 CASING PRESSURE SI- 1532# Sold, used for fuel, ventils single order DHC	1518' 9450' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE CALCULATED 24-HOUR RATE ed, etc.)	AD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Plowing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD OILBBL O bopd	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" AC: AC: RODUCTION size and type of pur BBL 0 boph GAS-MCF	DEF 8862* D. SHOT, FRA 141bbis 159 includes re- GAS-MCF 460 mcfh	TTUPTH SET (MD) CTURE, CEME % HCL acid, v-perf WATI	WELL STATUS () SI R-BBL 0 bwph	CKER SET (MD) ETC. 2 Producing or shul-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)
28. CASING SIZE/GRADE 8 5/8" 5 1/2" 29. SIZE TOP (MD) 31 PERFORATION RECOFISMAY W.34", 2SPF 8658'-8731' = 106 h Re-perf 8658':8731. Total holes = 318 33. DATE FIRST PRODUCTION 8/20/08 DATE OF TEST 7/16/2008 FLOW. TUBING PRESS. SI - 1522# 34 DISPOSITION OF GAS (35). LIST OF ATTACHMENT.	WEIGHT, LB./FT. 24# 17# LINER RE BOTTOM (MD) ASPF=212 ho ASPF=212 ho PRODUCT HOURS TESTED 1 CASING PRESSURE SI- 1532# Sold, used for fuel, ventils single order DHC	1518' 9450' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE CALCULATED 24-HOUR RATE ed, etc.)	AD) HOLE SIZE 12 1/4" 6 1/4" SCREEN (MD) 32. 8658'-8731' Plowing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD OILBBL O bopd	TOP OF CEI 1248cf 3805cf 30. SIZE 2-7/8" AC: AC: RODUCTION size and type of pur BBL 0 boph GAS-MCF	DEF 8862 D. SHOT, FRA 141bbis 159 includes re-	TTUPTH SET (MD) CTURE, CEME % HCL acid, v-perf WATI	WELL STATUS () SI R-BBL 0 bwph	CKER SET (MD) ETC. 2 Producing or shul-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

في بيئة					
API 30-045-29478			Ute Mnt Ute 48		
Greenhorn :	3070'	3129'	Highly calc gry sh w/thin lmst.	Greenhorn	3070'
Graneros	3129'	3199'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	3129'
Dakota	3199'	3426'	Lt to dk gry foss carb sl calc sl silty ss w/pryite incl thin sh bands clay & shale breaks	Dakota	3199'
Morrison	3426'	4380'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3426'
Todilto	4380'	4388'		Todilto	4380'
Entrada	4388'	4956'		Entrada	4388'
Chinle	4956'	6009'		Chinle	4956'
Cutler	6009'	7564'		Cutler	6009'
Rico	7564'	7821'		Rico	7564'
Honaker Trail	7821'	8653'		Honaker Trail	7821'
Ismay	8653'	8842'		Ismay	8653'
Desert Creek	8842'	8980'		Desert Creek	8842'
Akah	8980'	9143'		Akah	8980'
Barker Creek	9143'	9363'		Barker Creek	9143
Alkali Gulch	9363'			Alkali Gulch	9363'

