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Form 3100-4
(October 1990)

APR 8 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires, December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

751-95-0008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME
(TIGHT HOLE)

8. FARM OR LEASE NAME, WELL NO.

Ute Mountain Ute 48

9. API WELL NO

30-045-29478

10. FIELD AND POOL, OR WILDCAT

BD Desert Creek, BD Ismay, Honaker Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31 T32N R14W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 820' FNL & 1190' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

11/03/1997

16. DATE T D REACHED

11/25/1997

17. DATE COMPL (Ready to prod.)

8/18/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6849' KB 6863'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9450'

21. PLUG, BACK T D, MD & TVD

9210' cmt on CIBP

22. IF MULTIPLE COMPL, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Honaker Trail 8482' - 8522'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1518'	12 1/4"	1248cf	
5 1/2"	17#	9450'	6 1/4"	3805cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8862'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Honaker Trail w/.34", 2SPF

8482'-8522' = 80 holes

ACCEPTED FOR RECORD

Dr. DCL 4/6/09
San Juan Resource Area
Bureau of Land Management

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8482'-8522' 10,000gls 15% HCL acid, w/280,088scf N2

33. DATE FIRST PRODUCTION

8/20/08

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

PR

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/09/2008	1	.5"		0 boph	22 mcfh	0 bwph	

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 1522#	SI- 1532#		0 bopd	528 mcfh	0 bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a trimingle order DHC # 4082-0

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald Regus

TITLE

Regulatory Technician

DATE

4/6/09

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HMOC

RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3

API 30-045-29478		Ute Mnt Ute 48			
Greenhorn	3070'	3129'	Highly calc gry sh w/thin lmst.	Greenhorn	3070'
Graneros	3129'	3199'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	3129'
Dakota	3199'	3426'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	3199'
Morrison	3426'	4380'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3426'
Todilto	4380'	4388'		Todilto	4380'
Entrada	4388'	4956'		Entrada	4388'
Chinle	4956'	6009'		Chinle	4956'
Cutler	6009'	7564'		Cutler	6009'
Rico	7564'	7821'		Rico	7564'
Honaker Trail	7821'	8653'		Honaker Trail	7821'
Ismay	8653'	8842'		Ismay	8653'
Desert Creek	8842'	8980'		Desert Creek	8842'
Akah	8980'	9143'		Akah	8980'
Barker Creek	9143'	9363'		Barker Creek	9143'
Alkali Gulch	9363'			Alkali Gulch	9363'

20' 21' 914 0098
 00' 00' 00' 00'
 8.1210

10/10/10

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Sec. 31 T32N R14W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ Recomplete

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GL 6849' KB 6863'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

9450'

21. PLUG, BACK T D, MD & TVD

9210' cmt on CIBP

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Barker Dome Ismay 8658' - 8731'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8862'	

30. TUBING RECORD



31 PERFORATION RECORD (Interval, size and number)

Ismay w/.34", 2SPF
8658'-8731' = 106 holes
Re-perf 8658'-8731' 2SPF = 212 holes
Total holes = 318

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8658'-8731'
141bbls 15% HCL acid, w/44,000scf N2
includes re-perf

33.

DATE FIRST PRODUCTION 8/20/08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/16/2008	HOURS TESTED 1	CHOKE SIZE .5"	PROD'N FOR TEST PERIOD 	OIL--BBL 0 boph	GAS--MCF 460 mcfh	WATER--BBL 0 bwph		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 	OIL--BBL 0 bopd	GAS--MCF 11000 mcfd	WATER--BBL 0 bwpd		OIL GRAVITY-API (CORR.)	
SI - 1522#	SI- 1532#							

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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