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FOR APPROVED UNITED STATES SUBMIT IN DUPLICATE* (See other in- structions on reverse side) Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. I-22-IND-2772 Use Mountain Ute 7. UNIT AGREEMENT NAME (TIGHT HOLE) NEW WORK DEEP! PLUS DIEF PLUS DIEF 1. TYPE OF COMPLETION:	
TRUE OF LENG War LEAN WENT OF THE INTERIOR reverse side) Expires: December 31, 1991	
5. LEASE DESIGNATION AND SERIAL NO.	>
Durengo, Colors Bureau of Land Management S. Lease Designation and Serial No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	<u> </u>
1a. TYPE OF WELL: OIL WELL WELL WELL WELL WELL WELL WELL WE	DIST. 3
WELL WELL A DRY Other Ute Mountain Ute 7. UNIT AGREEMENT NAME	3 0
b TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF PLUG B. FARM OR I FASE NAME. WELL NO. 8. FARM OR I FASE NAME. WELL NO.	1
WELL OVER EN BACK RESVR Other RECOMPLETE	
2 NAME OF OPERATOR 9. API WELL NO.	
BURLINGTON RESOURCES OIL & GAS COMPANY, LP 30-045-29498	
3. ADDRESS AND TELEPHONE NO 10 FIELD AND POOL, OR WILDCAT	
PO BOX 4289, Farmington, NM 87499 BD Desert Creek, BD Ismay, Honaker Trail LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC, T, R, M, OR BLOCK AND SURVEY	
At surface Unit N (SESW) 190' FSL & 2355' FWL OR AREA	
Sec. 9 T32N R14W, NMPM	
At top prod. interval reported below	
At total depth R-46-B, NSL-3892	
14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE	
PARISH	
San Juan New Mexico 15 DATE SPUDDED 16 DATE T.D. REACHED 17 DATE COMPL. (Ready to prod.) 18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV CASINGHEAD	
12/17/1997 1/15/1998 10/28/2008 GL '6867' KB 6881'	
20. TOTAL DEPTH, MD &/TVD 21. PLUG, BACK T D., MD &TVD 22. IF MULTIPLE COMPL., HOW MANY* DRILLED BY	
9125' 9033' 3 yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE	
Honaker Trail 8461' - 8474' No	
26 TYPE ELECTRIC AND OTHER LOGS RUN N/A No	•
28 CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED	
8 5/8" 24# 1307' 12 1/4" 1083cf	
5 1/2" 17# 9119' 6 1/4" 3163cf	
29 LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	•
2-7/8" 8720'	
31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Honaker Trail w/.34", 2SPF 8461' - 8474' [160bbls 15% HCL acid, w/30% N2	
8461'-8474" = 26 houes 77 100 100 100 100 100 100 100 100 100	
1 1/6/66	
Sen Juan Robousco Area	
Excess of Land Managorization	
33. PRODUCTION	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) WELL STATUS (Producing or shut-in)	
SI-w/o facilities Flowing SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
TEST PERIOD	
10/29/2008 1 .5" O boph 6 mcfh trace bwph FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
24-HOUR RATE	
**	
To be sold. **SI pressures will be reported with 1st delivery.	
35. LIST OF ATTACHMENTS This is now a triminal pay DHC 40446	
This is now a trimingle per DHC 4044A. 36. I hereby certify/that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Month Dear TITLE Regulatory Technician DATE 4/6/09	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API 30-045-29498			Ute Mountain Ute 44		
Greenhorn	2907'	2962'	Highly calc gry sh w/thin lmst.	Greenhorn	2907
Graneros	2962'	3037'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2962
Dakota	3037'	3254'	Lt to dk gry foss carb sl calc sl silty ss w/pryite incl thin sh bands clay & shale breaks	Dakota	3037
Morrison	3254'	4235'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3254
Entrada	4235'	4739		Entrada	4235
Chinle	4739'	5738'		Chinle	4739
Cutler	5738'	7303'	·	Cutler	5738'
Rico	7303'	7577'		Rico	7303
Honaker Trail	7577'	8505'		Honaker Trail	7577
Ismay	8505'	8679'		Ismay	8505'
Desert, Creek	8679'	8813'		Desert Creek	8679'
Akah	8813'	8980'	•	Akah	8813'
Barker Creek	8980'	NR		Barker Creek	8980'
Alkali Gulch	NR			Alkali Gulch	NR



OIL CONS. DIV. DIST. 3

RECEIVED

Form 3160-4	-	. n	Q	2009						SUBN	MIT IN DUPLICATE*	1	FOR A	APPROVED		
(October 1990)	ΑF	4	Ö 2007 UNITED STATES DEPARTMENT OF THE INTERIOR					(See other In- structions on	OMB NO. 1004-0137							
	_		and hi	nac Baene	Menile Menile	NI UI	MANAGEME	:KI	- A		reverse side)	5. LE		ocember 31, 1991 ON AND SERIAL NO.	03	
Bur	eau c	n Le	in the in	olorado	OHEAU U	LEMINE	J WANAGEWE	-141	Un	N. I.	dod		I-22-IND-27		罚	
WELL C	:OME	I E	TION	V OR F	RECOM	PLE	TION RE	P(ORT AND	LO	G*	6 1F		E OR TRIBE NAME	RCVID APR 15	
1a. TYPE OF				OiL	GAS	x	DRY Other	-			<u> </u>		Ute Mountain	Lite	₫	
				WELL	WELL		DAY LJOING	'			<u>-</u>	7. UN	IT AGREEMENT		-5	
b TYPE OF	b TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. Decomplete								(TIGHT HO		_జ					
	WELL		OVER	EN	BACK	Ш	RESVR Other	r .	Recomplet	e	_	8. FA		•		
2. NAME O	OPERA	ATOR										9. AF	Ute Mounta	in Ute 44		
			RESO	URCES C	DIL & GAS	COMP	ANY, LP						30-045-294	98		
3. ADDRES									,		IDD Dagge		ELD AND POOL,			
				ngton, NI location clea		cordano	ce with any State	rec	quirements*		BD Desen	T 11 S	EC.T.R.M.OF	ay, Honaker T	raii	
At surface					FSL & 235		•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				OR AREA		-	
			•	ŕ									Sec. 9 T321	N R14W, NMPM	I	
At top pro	d. interv	al repo	orted be	low												
At total de	epth					R-	46-B, NSL-	38	92							
												<u> </u>				
						14.	PERMIT NO.		DATE ISSUE	ט		ι	OUNTY OR PARISH	13 STATE		
													San Juan	New Mexico		
15. DATE SPU 12/17/1			DATE T.0 1/15/ 1	D. REACHED) 17 0		MPL. (Ready to pro 1/2008	od.)		IGL	LEVATIONS (DF, R	кв, RT, КВ	BR, ETC.)* 6881'	19. ELEV. CASINGH	EAD	
20. TOTAL DE					ACK T.D., MD		22. IF MULTIPLE			23 IN	ITERVALS		Y TOOLS	CABLE TOOLS		
91:	25'			9033	1		HO\	ΝM	ANY*	"	RILLED BY	ves		1		
		RVAL	(S) OF T			оттом,	NAME (MD AND T	VD)	*	l		1,00	25 WAS DIREC			
Barker	Dome	lsm	av i	8526' - 8	566'								SURVEY MA	No No		
26. TYPE ELE												27. WA	S WELL CORED			
N/A														No		
28 CASING SIZ	E/GRADE		WEIGHT	Γ, LB./FT.	DEPTH SE		HOLE SIZE	ID (n well) CEMENTING RECO	<u> </u>		MOUNT PULLED		
UNDING SIZ	LIGHADE		WEIGHT	1, 10.71 1.	DEFIN SE	i (IVID)	HOLE SIZE		10/ 0/ 02	VIC.141, 1	CLINEIT ING TIECC	-		NOON FOLLED		
8 5/8" 5 1/2"			24# 17#		1307 9119		12 1/4"		1083cf 3163cf							
29			1777	LINER RE			10 1/4		30.			TU	BING RECORD			
SIZE	TOP (I	VID)	вотт	rom (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE		DEPTH SET	(MD)	PA	CKER SET (MD)		
							 		2-7/8"		8720'					
			(interval,	size and nu	nber)		32.		AC		OT, FRACTURE			ETC.		
Ismay w/.3	4", 2S	PF holo	C) western from	were comessions	CO 600-600-600	- CONTENTS	8526' - 8566	526' - 8566' 192bbls 15% HCI					. acid, w/30% N2			
8526'-8566			PVE		r hee		₽			\vdash						
							4									
	W.		W	- 4	1910	9	1	_		├						
	Se:	a A	en i	RHOOL	/9/0		1									
i.	Sa. se	MPSM N	1 (2)	land	Manes		d an			 						
33.			± ₩.						ODUCTION							
DATE FIRST PR				PHODUC	JION METHO	U (Flown	ng, gas lift, pumpin Flowing	ıg-•s	ize and type of pu	mp)			SI	Producing or shut-in)		
DATE OF TEST			OURS TE	ESTED	CHOKE SIZE			LB	BL	GAS	MCF	WATE	R-BBL	GAS-OIL RATIO		
10/29/2	2008	1		1	.5"		- PEHIOD		0 boph	6 m	cfh]	trace bwph	J		
FLOW. TUBING		C/		RESSURE	CALCULATE		DILBBL		GASMCF	10	WATERBE	3L	traco pripri	OIL GRAVITY-API (C	ORR.)	
**			**	•	24-HOUR RA	IE	0 bopd		135 mcfd			1 bw	nd			
34. DISPOSIT	ION OF G	AS (Sa	old, used	for fuel, veni	ed, etc.)		o nopu		Lion mera			i DW	TEST WITNESS	ED BY		
To be s			'SI pre	essures	will be re	porte	d with 1st de	eliv	ery.							
35. LIST OF A			nale ne	er DHC 40	44A.											
						omplete :	and correct as dete	ermi	ned from all availa	ble reco	ords					
	//		/)	رکھ			_									
SIGNED	VI 40 4		- 40 1	مسط	_	TITLE	Regulatory T	ec	hnician			DATE	4/6/09			

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ROVE STRIES VOB CIL CONS. 014. SIST. 2