

# RECEIVED

Form 3160-4  
(October 1990)

APR - 8 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

Bureau of Land Management  
Durango, Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY, LP**

3. ADDRESS AND TELEPHONE NO  
**PO BOX 4289, Farmington, NM 87499**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit N (SESW) 190' FSL & 2355' FWL**  
At top prod. interval reported below  
At total depth **R-46-B, NSL-3892**

5. LEASE DESIGNATION AND SERIAL NO.  
**I-22-IND-2772**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Mountain Ute**

7. UNIT AGREEMENT NAME  
**(TIGHT HOLE)**

8. FARM OR LEASE NAME, WELL NO.  
**Ute Mountain Ute 44**

9. API WELL NO.  
**30-045-29498**

10. FIELD AND POOL, OR WILDCAT  
**BD Desert Creek, BD Ismay, Honaker Trail**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 9 T32N R14W, NMPM**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

15. DATE SPUN  
**12/17/1997**

16. DATE T.D. REACHED  
**1/15/1998**

17. DATE COMPL. (Ready to prod.)  
**10/28/2008**

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*  
**GL '6867' KB '6881'**

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**9125'**

21. PLUG, BACK T D., MD & TVD  
**9033'**

22. IF MULTIPLE COMPL., HOW MANY\*  
**3**

23. INTERVALS DRILLED BY  
**yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Honaker Trail 8461' - 8474'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**N/A**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1307'	12 1/4"	1083cf	
5 1/2"	17#	9119'	6 1/4"	3163cf	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			2-7/8"	8720'	

31. PERFORATION RECORD (Interval, size and number)  
**Honaker Trail w/.34", 2SPF**  
**8461'-8474" = 26 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**8461' - 8474' 160bbbls 15% HCL acid, w/30% N2**

33. PRODUCTION  
DATE FIRST PRODUCTION **SI-w/o facilities**  
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing**  
WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **10/29/2008**  
HOURS TESTED **1**  
CHOKE SIZE **.5"**  
PROD'N FOR TEST PERIOD **0 boph**  
OIL-BBL **6 mcfh**  
GAS-MCF **trace bwph**  
WATER-BBL

FLOW. TUBING PRESS. **\*\***  
CASING PRESSURE **\*\***  
CALCULATED 24-HOUR RATE **0 bopd**  
OIL-BBL **145 mcfh**  
GAS-MCF **1 bwph**  
WATER-BBL

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold. \*\*SI pressures will be reported with 1st delivery.**

35. LIST OF ATTACHMENTS  
**This is now a trimingle per DHC 4044A.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shane P. Jones TITLE Regulatory Technician DATE 4/6/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RCVD APR 15 '09  
OIL CONS. DIV.

DIST. 3

API 30-045-29498			Ute Mountain Ute 44		
Greenhorn	2907'	2962'	Highly calc gry sh w/thin lmst.	Greenhorn	2907'
Graneros	2962'	3037'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2962'
Dakota	3037'	3254'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	3037'
Morrison	3254'	4235'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3254'
Entrada	4235'	4739'		Entrada	4235'
Chinle	4739'	5738'		Chinle	4739'
Cutler	5738'	7303'		Cutler	5738'
Rico	7303'	7577'		Rico	7303'
Honaker Trail	7577'	8505'		Honaker Trail	7577'
Ismay	8505'	8679'		Ismay	8505'
Desert Creek	8679'	8813'		Desert Creek	8679'
Akah	8813'	8980'		Akah	8813'
Barker Creek	8980'	NR		Barker Creek	8980'
Alkali Gulch	NR			Alkali Gulch	NR

82' 21.94A QV00

179.2400 JIU

8.7310

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Durango ColoradoDEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Amended

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <b>I-22-IND-2772</b>	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
		Recomplete				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Mountain Ute</b>	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>						7. UNIT AGREEMENT NAME <b>(TIGHT HOLE)</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499</b>						8. FARM OR LEASE NAME, WELL NO. <b>Ute Mountain Ute 44</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit N (SESW) 190' FSL &amp; 2355' FWL</b> At top prod. interval reported below At total depth <b>R-46-B, NSL-3892</b>		14. PERMIT NO. <b>R-46-B, NSL-3892</b>				9. API WELL NO. <b>30-045-29498</b>	
		DATE ISSUED				10. FIELD AND POOL, OR WILDCAT <b>BD Desert Creek, BD Ismay, Honaker Trail</b>	
15. DATE SPUDDED <b>12/17/1997</b>		16. DATE T.D. REACHED <b>1/15/1998</b>		17. DATE COMPL. (Ready to prod.) <b>10/28/2008</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 9 T32N R14W, NMPM</b>	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* <b>GL 6867' KB 6881'</b>		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH <b>San Juan</b>		13. STATE <b>New Mexico</b>	
20. TOTAL DEPTH, MD & TVD <b>9125'</b>		21. PLUG, BACK T.D., MD & TVD <b>9033'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>3</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Barker Dome Ismay 8526' - 8566'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>N/A</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
<b>8 5/8"</b>	<b>24#</b>	<b>1307'</b>	<b>12 1/4"</b>	<b>1083cf</b>			
<b>5 1/2"</b>	<b>17#</b>	<b>9119'</b>	<b>6 1/4"</b>	<b>3163cf</b>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-7/8"</b>	<b>8720'</b>	
31. PERFORATION RECORD (Interval, size and number) <b>Ismay w/ .34", 2SPF 8526'-8566' - 80 holes</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>8526' - 8566' 192bbbls 15% HCL acid, w/30% N2</b>			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION <b>SI-w/o facilities</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>			<b>SI</b>		
DATE OF TEST <b>10/29/2008</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>.5"</b>	PROD'N FOR TEST PERIOD <b>0 boph</b>	OIL-BBL <b>6 mcfh</b>	GAS-MCF <b>trace bwph</b>	GAS-OIL RATIO	
FLOW. TUBING PRESS. <b>**</b>	CASING PRESSURE <b>**</b>	CALCULATED 24-HOUR RATE <b>0 bopd</b>	OIL-BBL <b>135 mcfd</b>	GAS-MCF <b>1 bwph</b>	WATER-BBL <b>1 bwph</b>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. **SI pressures will be reported with 1st delivery.</b>				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS <b>This is now a trimingle per DHC 4044A.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Charles Jones</b>		TITLE <b>Regulatory Technician</b>		DATE <b>4/6/09</b>			

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RCVD APR 15 109

OIL CONS. DIV.

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MMCCD

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80/21 952 0708  
 1016 2400 110  
 9.1200