

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

MAY 18 2009

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 1185' FNL & 1075' FEL, Section 3, T26N, R9W, NMPM

5. Lease Number
Bureau of Land Management
SE-0781351 Office
Farmington, NM6. If Indian, All. or
Tribe Name7. Unit Agreement Name
Huerfanito Unit8. Well Name & Number
Huerfanito Unit 19R

9. API Well No.

30-045-29728

10. Field and Pool

11. Ballard Pictured Cliffs
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

Other -

RCVD MAY 19 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/12/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 18 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B

**ConocoPhillips
Huerfanito 19R (PC)
Plug and Abandon**

Lat 36° 31' 16.068" N Long 107° 46' 12.936" W

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield. **NOTE: Please Shut-in the Huerfanito 19 prior to performing this operation.**

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____
Tubing: Yes X, No____, Unknown____, Size 1.9", Length 2118'.
Packer: Yes____, No X, Unknown____, Type____.
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 2145' – ^{1743'}1849')**: Remove the tubing hanger and TOH with the current tubing. RIH and set 3.5" wireline cement retainer at 2066'. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 25 sxs Class B cement, squeeze 10 sxs below CR to fill the Pictured Cliffs perforations and leave 15 sxs above CR to isolate the Fruitland top. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1455' – 1206')**: Mix and pump 13 sxs Class B cement inside casing and spot a balanced plug to cover the Kirtland and Ojo Alamo tops. PUH.
6. **Plug #3 (7" casing shoe, 136' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 10 sxs Class B cement and spot a balanced plug from 186' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Wellbore Schematic

1185' FNL, 1075' FEL, Section 3, T-26-N, R-9-W, San Juan County, NM

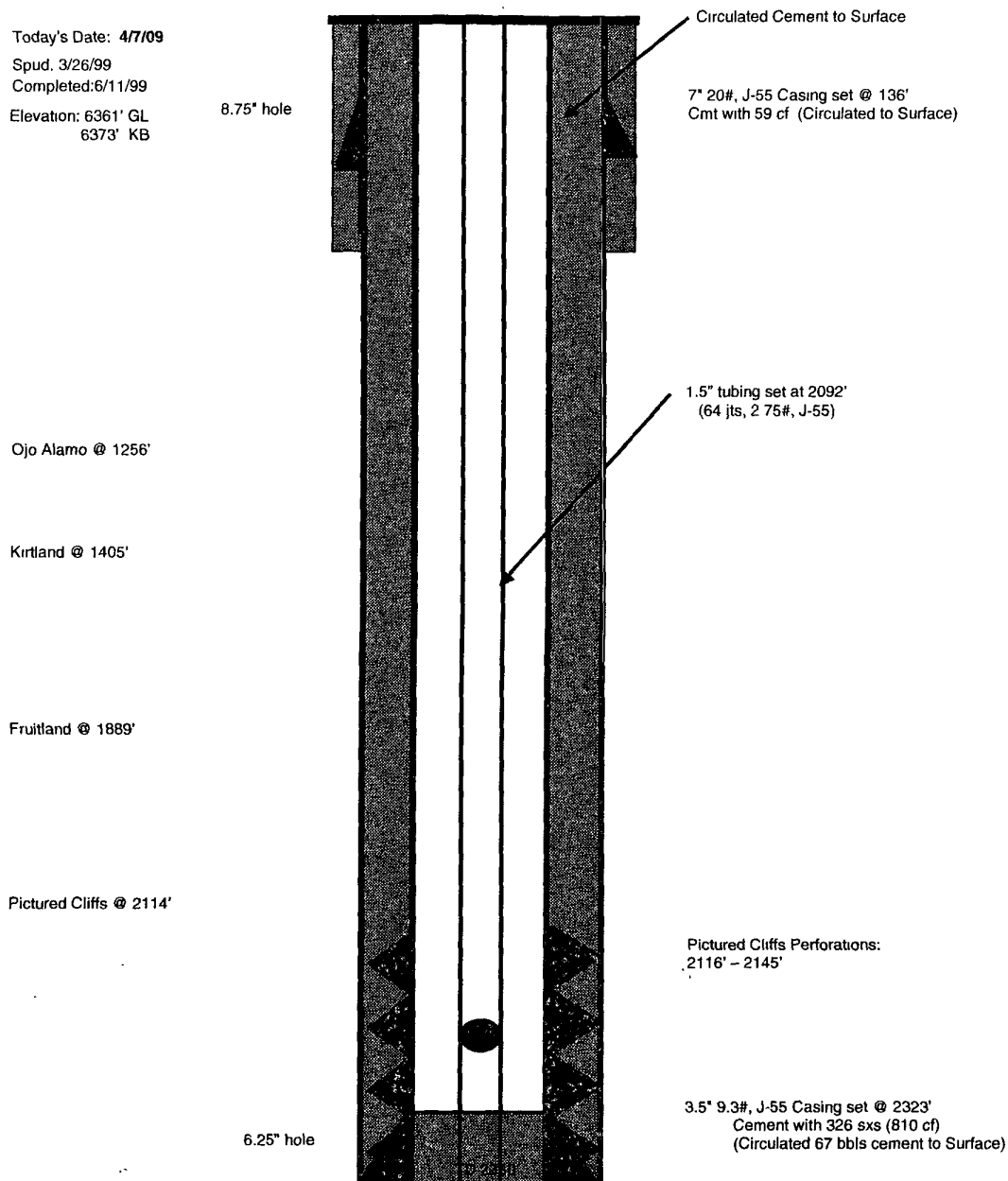
Lat: 36°31'16.068" N / Long: 107°46'12.936"W API #30-045-29728

Today's Date: 4/7/09

Spud: 3/26/99

Completed: 6/11/99

Elevation: 6361' GL
6373' KB

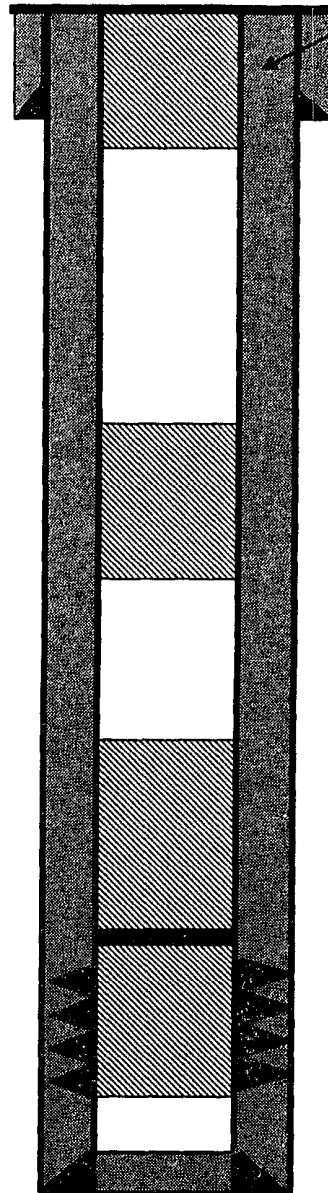


Proposed Wellbore Schematic

1185' FNL, 1075' FEL, Section 3, T-26-N, R-9-W, San Juan County, NM
Lat: 36°31'16.068" N / Long: 107°46'12.936" W API #30-045-29728

Today's Date: 4/7/09
Spud: 3/26/99
Completed: 6/11/99
Elevation: 6361' GL
6373' KB

8.75" hole



Circulated Cement to Surface

7" 20#, J-55 Casing set @ 136'
Cmt with 59 cf (Circulated to Surface)

Plug #3: 186' - 0'
Class B cement, 10 sxs

Plug #2: 1455' - 1206'
Class B cement, 13 sxs

Plug #1: 2145' - ~~1049'~~ 1783'
Class B cement, 25 sxs:
10 sxs below CR and 15 sxs
above

Set CR @ 2066'

Pictured Cliffs Perforations:
2116' - 2145'

3.5" 9 3#, J-55 Casing set @ 2323'
Cement with 326 sxs (810 cf)
(Circulated 67 bbls cement to Surface)

TD 2330'
PBTD 2313'

6.25" hole

Ojo Alamo @ 1256'

Kirtland @ 1405'

Fruitland @ 1889'

Pictured Cliffs @ 2114'

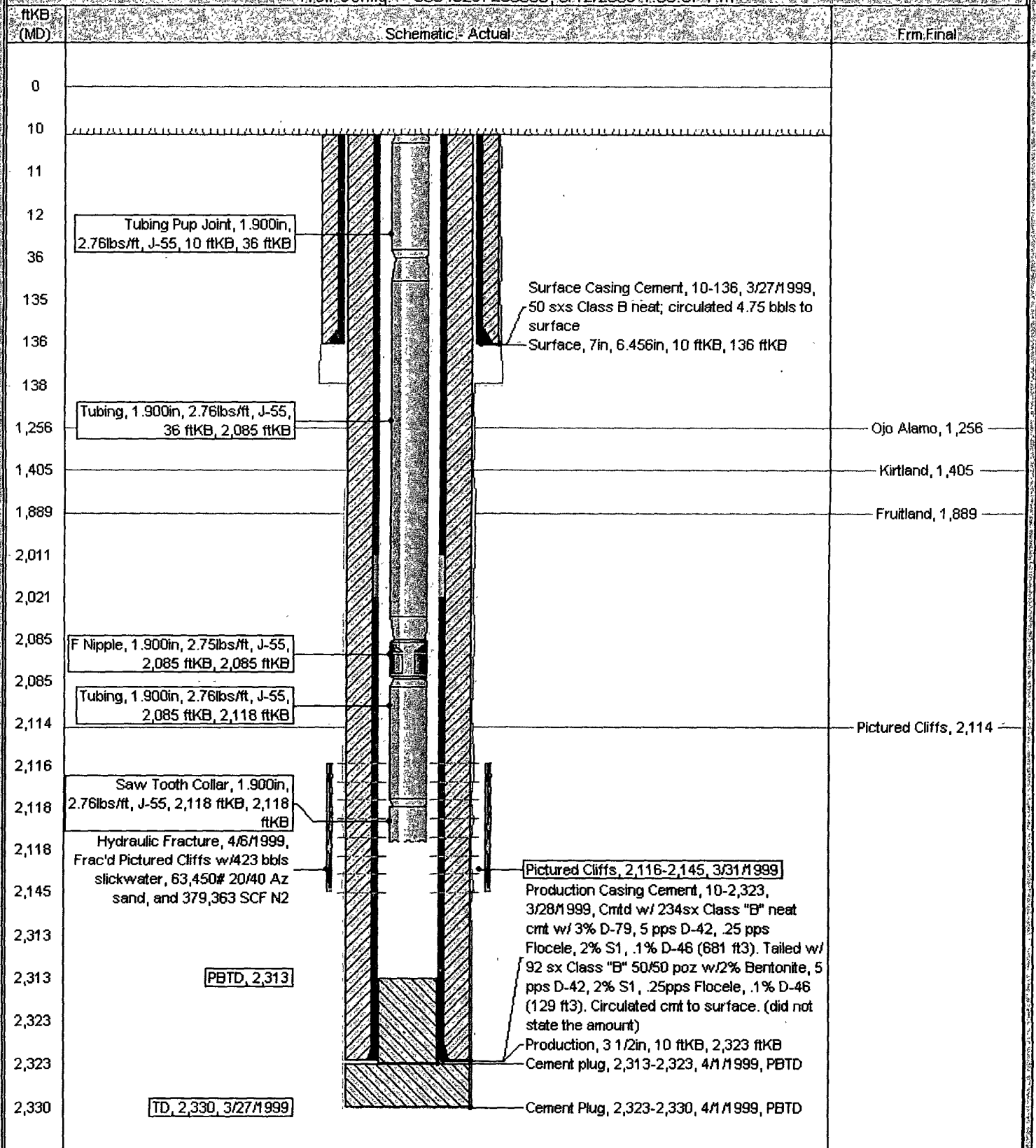
Current Schematic

ConocoPhillips

Well Name: HUERFANITO UNIT #19R

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004529728	11254 PL, 10754 CL, 10-0000-1000			NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grout Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,361.00	6,371.00	10.00	6,371.00	6,371.00		

Well Config: 30045297280000, 5/12/2009 1:05:57 PM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 19R Huerfanito Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1783'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.