Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008  1. WELL API NO.						
<u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division						30-045-34838							
<u>District JII</u> 1000 Rio Biazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S St Francis		Santa Fe, NM 87505							3. State Oil & Gas Lease No. B -11122-2								
		LETION	OR R	1							CONTROL OF THE STATE OF THE STA						
4. Reason for film	ng:										5. Lease Name Huerfanito Un		Init Agree	ement Na	ime		
<b>⊠</b> COMPLETI	ON REP	ORT (Fill if	boxes #								6. Well Number: 76M						
	nd the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13 K NMAC)							RCVD MAY 12'09						
		] workov	ER 🔲	DEEPE	NING	□PLUGBACK	K □ DIFI	ERE	NT RESERV				(	DIL CO	NS. D	IV	
8. Name of Opera		lington	Resou	irce (			9. OGRID 14538 DIST. 3										
10. Address of Op P. O. Box 4289, I		on, NM 874	99-4289								11. Pool name Basin DK	or W	ildcat				
12.Location	Unit Ltr	Section		Township		Range Lot		Feet from t		_	N/S Line		from the	E/W Line		County	
Surface:	D	2		26N		9W		450'		_	North	660		West	-	San Juan	
BH: 13. Date Spudded	114 D	ate T.D. Rea	ah ad	l is n	ata Dia	Dalagged		116	Data Cample	ot a d	(Pandy to Prod	)	11	7 Florest	iona (DE	and DVD	
02/20/2009 18. Total Measure	02/28/	/2009	enea -	15. Date Rig Released 03/01/2009					21/2009 Was Directi		(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)GR-6393'KB-6408' Type Electric and Other Logs Run			
6820'				19. Plug Back Measured Depth <b>6791'</b>				No No	was Directi	ionai	Burvey Made:			L/CCL	e und Ot	nor Logs Run	
22. Producing Into Basin Dakota			etion - To														
23.	zc I	WEIGH	70.1 D //T	CASING RECORD (Report all string						ing	gs set in well) CEMENTING RECORD AMOUNT PULLED						
CASING SIZE WEIGHT LB 8 5/8" 24# J-5								HOLE SIZE 12 1/4"			TOC @ surface 387sx (453 cf)			30 bbl			
4 1/2"		11.6	11.6# N-80			6814'			7/8"		TOC @ surface 1297sx ( 2007 cf)			10 bbl			
											1297sx (	200	/ ct)				
24					LINIT	ED DECORD				25		HOU	NC DEC	'ARD'			
SIZE	TOP	ВОТТ		TTOM		ER RECORD SACKS CEMENT		SCREEN		25. SIZ	IZE		NG REC		PACK	ER SET	
								1		23	3/8", 4.7#	60	6682'				
26. Perforation	record (11	nterval, size,	and num	iber)			27	. AC	ID. SHOT.	FR/	<i>J-55</i> ACTURE, CE	L MEN	T. SOU	EEZE.	ETC.		
DK @ 2 SPF 670	8', 6713'	, 6724', 6720	6', 6728',	, 6730',			DI	EPTH	INTERVAL		AMOUNT A	ND I	IND MA	TERIAL	USED		
6598', 6600', 6602', 6606', 6610', 6614', 661 6644', 6646', 6648', 6650', 6652', 6654', 665 Total Holes 44								6544' - 6732'			Acidize w/10 bbl 15% acid; frac'd w/860 bbls 85% Foam Pad w/37,207# 20/40 Arizona Sand. Total N2 4,652,000 SCF						
20		<del></del>					PROD	TIC	TION		1						
28.  Date First Produc	tion		Production	on Meth	od (Flo	wing, gas lift, pı				)	Well Status	(Pro	d. or Shu	t-in)			
SI			Flowing.								SI						
Date of Test 04/20/2009	3/20/2009				Prod'n For Test Period	Oi 	Oil - Bbl		Gas	1		Vater - Bbl.		Gas - C	Dil Ratio		
Flow Tubing	1 Casin	g Pressure	1/2"			Oil - Bbl.		Gas - MCF			mcf/h Water - Bbl.	). [	.08 bwp/h Oil Gravity - AP		PL-(Cor	r)	
Press.	Hour Rate			1													
SITP - 828 PSI 29. Disposition of			uel, vente	ed, etc.)		0		129	8 mc/fd	L_	1.9 bwp/d	30.	est Witn	essed By			
To be Sold													<u></u>				
31. List Attachme This is an MV/D		ing commi	ialed nei	r DHC ′	305547	7											
32. If a temporary	pit was i	ised at the w	ell, attac	h a plat	with the	location of the	temporary	pit.									
33. If an on-site b	urial was	used at the	vell, repo	ort the e	xact loc	ation of the on-s	ite burial:										
						Latitude _			Longitude	e		NA	D 1927 1	983			



I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature ( MW (700) ALL Jamie Goodwin Title Regulatory Technician Date05/07/2009 E-mail Address Jamie.L.Goodwin@conocophillips.com **INSTRUCTIONS** This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo 1349 T. Penn A" T. Salt T. Penn. "B" T. Strawn T. Kirtland 1440' B. Salt T. Atoka T. Fruitland 1857 T. Penn. "C" T. Yates T. Miss T. Pictured Cliffs 2138' T. Penn. "D" T. 7 Rivers T. Cliff House T. Leadville T. Devonian 3695 T. Queen T. Silurian T. Menefee 3795 T. Madison T. Grayburg T. Point Lookout 4501 T. Elbert T. Montoya T. Mancos T. San Andres T. Simpson 4922' T. McCracken T. Glorieta T. McKee T. Gallup 5604 T. Ignacio Otzte T. Paddock Base Greenhorn T.Granite T. Ellenburger 6463

T. Cisco (Bough C) T. Permian OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.....to.... No. 4, from.....to..... No. 2, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To From Lithology Lithology In Feet In Feet

T. Dakota

T.Todilto

T. Entrada

T. Wingate

T. Chinle

T. Morrison

T. Blinebry

T. Drinkard

T. Wolfcamp

T.Tubb

T. Abo

T. Penn

T. Gr. Wash

Т.

T.

T.

T. Delaware Sand

T. Bone Springs\_

6539

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N French Dr	. Hobbs. NM !	88240		Energy, Minerals and Natural Resources						July 17, 2008							
District II	•										1. WELL API NO.						
1301 W. Grand Av District III				Oil Conservation Division							30-045-34838 2. Type of Lease						
1000 Rio Brazos R District IV	d., Aztec, NM	87410		1220 South St. Francis Dr.								FEE		/INDIAN			
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe,									96	3. State Oil &							
WELL COMPLETION OR RECOMPLETION REPOR							T AND	D LOG									
4. Reason for filing:										5. Lease Name Huerfanito Ur		iil Agreei	ment Name	,			
<b>⊠</b> COMPLET	ION REPOI	RT (Fill m l	boxes #1	through #31	for State and Fee	wells	only)		Ī	6. Well Numb	er: 76	M					
C-144 CLO	nd the plat to	ACHMEN the C-144	Γ (Fill in closure i	n boxes #1 thi	rough #9, #15 Dat rdance with 19.15	te Rig 5.17.13	Released 3.K NMA	and #32 and/o	or			R	CVD MA	Y 12 '09			
7. Type of Comp  ✓ NEW		WORKOVE	₹R 🎞 n	DEEPENING	□PLUGBACK	. <b>–</b> n	)IFFERF	NT RESERV	OIR	□ OTHER		0	IL CON	S. DIV.			
8. Name of Oper								IVI KESEKV		9. OGRID 1	4538		DIST				
													<i>U</i> 101				
10. Address of O P. O. Box 4289,		, NM 8749	9-4289							11. Pool name Blanco MV	or Wıl	dcat					
12.Location	Unit Ltr	Section	Т	Township	Range	Lot		Feet from th	ne	N/S Line	Feet f	rom the	E/W Line	County			
Surface:	D	2	2	26N	9W			450'		North	660		West	San Juan			
ВН:		1															
13. Date Spudde		T.D. Reach	ned	15. Date Rig	Released	•			eted	(Ready to Prod	uce)			s (DF and RKB,			
02/20/2009 18. Total Measur	02/28/20			03/01/2009	k Measured Depth		04/21/2009 20. Was Direction		Onal	1 Survey Made?			RT, GR, etc.)GR-6393'KB-6408' pe Electric and Other Logs Run				
6820' 22. Producing In		_	tion To	6791'	_		No		Onai	T Survey Wade:		GR/CBI		ind Other Logs Run			
Blanco Mesa				p, Bouom, N	ame												
23.				CAS	ING RECO	ORD	(Rep	ort all str	ing	gs set in we	ell)						
CASING SI	ZE	WEIGHT	LB./FT		DEPTH SET		НС	DLE SIZE		CEMENTING	G REC			UNT PULLED			
8 5/8" 24# J-5			J-55	5 445'			12 1/4"		TOC @ surface 387sx ( 453 cf)			30 bbl					
4 1/2" 11.6# ]			N-80		6814'		7 7/8"			TOC @ 1297sx (							
														·			
24				LIN	ED DECORD		*	·	25	T	LIDINI	G REC	ODD				
SIZE	TOP	<del>-</del>	BOTT		ER RECORD SACKS CEME	ENT I	SCREE		25. SIZ			PTH SET		ACKER SET			
			1		3.15.15					3/8", 4.7#	668						
										J-55							
26. Perforation Point Lookout /					4021 44041 4502				FR/	ACTURE, CE							
					492°, 4494°, 4502 4554', 4566', 456					AMOUNT AND KIND MATERIAL USED  Acidize w/10 bbl 15% acid frac, w/1161 bbls							
4570', 4578', 458	80', 4582', 45	590', 4594'	= Total	Holes 25			110V * 4374			85% Foam Pad w/95,314# 20/40 Arizona							
										Sand. Total N2 1,010,000 SCF							
								mx ^		<u> </u>							
28.		<del> </del>		- M-4 - 175				TION		W-U 0: 4	/D.: 1	a CI	2 \				
			roduction lowing	uction Method (Flowing, gas lift, pumping ing				ш туре ритр)		Well Status (Prod. or Shut-in) SI							
Date of Test	Hours T	ested	Choke	e Size	Prod'n For	<del></del>	Oil - Bb	1 .	Gas	s - MCF	Wa	ter - Bbl.	G	ias - Oil Ratio			
04/16/2009	1		1/2"		Test Period		Trace		9 r	mcf/h	.17 bwp/h						
Flow Tubing	Casing I	ressure	Calcu	ılated 24-	Oil - Bbl.	I				Water - Bbl.	Oil Gravity - API			· (Corr.)			
Press. SITP - 828 PSI	SICP -	717 DCI	Hour	Rate	Tracco		200	) mo/fJ		4 hwa/d							
29. Disposition of			el, vented	d, etc.)	Trace		1 209	mc/fd		4 bwp/d	30. To	est Witne	ssed By				
To be Sold  31 List Attachm	ents	_							-								
This is an MV/I	OK well bein	g comming	gled per	DHC 3055A	Z ne location of the	temno	rary nit.										
33. If an on-site	• •			•		•											
55. 11 an on-site	Januar 1143 43	va at till W	on, repor	ine exact 10	Latitude	oul		Longitude			NAD	1927 19	983				
•								Br									

by

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed James Goodwa Jamie Goodwin Title Regulatory Technician Date05/07/2009 E-mail Address Jamie.L.Goodwin@conocophillips.com INSTRUCTIONS This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn A" T. Anhy T. Canyon T. Ojo Alamo 1349' T. Salt T. Kirtland 1440' T. Penn. "B" T. Strawn B. Salt T. Fruitland 1857 T. Penn. "C" T. Atoka T. Yates T. Pictured Cliffs 2138' T. Penn. "D" T. Miss T. Leadville T. 7 Rivers T. Cliff House 3695 T. Devonian T. Queen T. Silurian T. Menefee 3795' T. Madison T. Point Lookout T. Elbert T. Grayburg T. Montoya\_ 4501' T. San Andres T. Simpson T. Mancos 4922 T. McCracken T. Gallup 5604 T. Ignacio Otzte T. Glorieta T. McKee T. Paddock T. Ellenburger Base Greenhorn 6463' T.Granite T. Blinebry 6539' T. Gr. Wash T. Dakota T.Tubb\_ T. Delaware Sand T. Morrison T. Drinkard T. Bone Springs\_ T.Todilto T. Abo T. Entrada T. T. Wolfcamp T. T. Wingate T. Penn T. Chinle T. T. Cisco (Bough C) T. Permian OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to....

Include	data o	n rate of water infl	ow and elevation to which	h water rose in ho	le.					
No. 1, f	rom	• • • • • • • • • • • • • • • • • • • •	to			feet				
No. 2, f	rom		to			feet	••••••			
			to							
LITHOLOGY RECORD (Attach additional sheet if necessary)										
From	То	Thickness In Feet	Lithology L From L To L							

IMPORTANT WATER SANDS