

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-045-34838								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. B -11122-2								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Huerfano Unit						
				6. Well Number: 76M						
				RCVD MAY 12 '09						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8. Name of Operator Burlington Resource Oil Gas company LP				9. OGRID 14538 DIST. 3						
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin DK						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	26N	9W		450'	North	660	West	San Juan
BH:										
13. Date Spudded 02/20/2009	14. Date T.D. Reached 02/28/2009	15. Date Rig Released 03/01/2009		16. Date Completed (Ready to Produce) 04/21/2009		17. Elevations (DF and RKB, RT, GR, etc.) GR-6393' KB-6408'				
18. Total Measured Depth of Well 6820'		19. Plug Back Measured Depth 6791'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CBL/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6544' - 6732'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24# J-55		445'		12 1/4"		TOC @ surface 387sx (453 cf)		30 bbl	
4 1/2"	11.6# N-80		6814'		7 7/8"		TOC @ surface 1297sx (2007 cf)		10 bbl	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 3/8", 4.7#	6682'			
						J-55				
26. Perforation record (interval, size, and number) DK @ 2 SPF 6708', 6713', 6724', 6726', 6728', 6730', 6732' = 14 holes 1 SPF 6544', 6546', 6548', 6556', 6564', 6566', 6568', 6574', 6578', 6580', 6590', 6598', 6600', 6602', 6606', 6610', 6614', 6618', 6624', 6626', 6628', 6630', 6632', 6644', 6646', 6648', 6650', 6652', 6654', 6656' = 30 holes Total Holes 44						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6544' - 6732' Acidize w/10 bbl 15% acid; frac'd w/860 bbls 85% Foam Pad w/37,207# 20/40 Arizona Sand. Total N2 4,652,000 SCF				
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing.				Well Status (Prod. or Shut-in) SI				
Date of Test 04/20/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 54 mcf/h	Water - Bbl. .08 bwp/h	Gas - Oil Ratio			
Flow Tubing Press. SITP - 828 PSI	Casing Pressure SICP - 717 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1298 mcf/d	Water - Bbl. 1.9 bwp/d	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold							30. Test Witnessed By			
31. List Attachments										
This is an MV/DK well being commingled per DHC 3055AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										

Bj

PC

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name

Jamie Goodwin Title Regulatory Technician Date 05/07/2009

E-mail Address Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1349'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1440'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1857'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2138'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3695'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3795'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4501'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4922'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5604'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6463'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6539'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4480' - 4594'																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET												
						2 3/8", 4.7#	6682'													
						J-55														
26. Perforation record (interval, size, and number) Point Lookout /LMF @ 1 SPF 4480', 4482', 4484', 4490', 4492', 4494', 4502', 4504', 4510', 4514', 4516', 4528', 4530', 4540', 4550', 4552', 4554', 4566', 4568', 4570', 4578', 4580', 4582', 4590', 4594' = Total Holes 25						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4480' - 4594'</td> <td>Acidize w/10 bbl 15% acid frac, w/1161 bbls 85% Foam Pad w/95,314# 20/40 Arizona Sand. Total N2 1,010,000 SCF</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4480' - 4594'	Acidize w/10 bbl 15% acid frac, w/1161 bbls 85% Foam Pad w/95,314# 20/40 Arizona Sand. Total N2 1,010,000 SCF						
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