Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-34851 - 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Aztec A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 100S
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator		14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin FC/Blanco PC
4. Well Location		
Unit Letter I: 1464 feet from the South line and 881 feet from the East line		
Section 22	Township 31N Range 11W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	5790' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	ITENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	— I	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB ⊠
OTHER.	OTHER, M.CA	CINC DEPORT
OTHER: 13 Describe proposed or com-	OTHER: CA	
	ork). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	•	
05.11.2.12.00.00 NH.I. D.O.D 5.11.2.12.00.00 D		TD 2624)
05/12/2009 NU BOP. 5/13/2009 RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 2634' on 5/14/2009. Circ Hole. RIH		
w/62 jnts of 4 ½" csg, 10.5#, J-55, LT&C set @ 2629". RU cmt. 5/15/2009 Preflushed w/10bbls GW & 10bbls FW. Pumped Scavenger 8sx(28cf-5bbls) 75%X/25% Class G Cement, Pumped Lead w/ 107sx(154cf-27bbl) 75%X/25% Class G Cement w/ .25lbs/sx		
CelloFlake, 3% SMS, & .20% Antifoam. Pumped Tail w/ 167sx(354cf-63bbl) 50/50 POZ Cement w/ .25lbs/sx CelloFlake, 5lbs/sx		
Kolite, 3.5% Bentonite, .25 FL, .15% Friction Red, .15% retarder, & 1% Antifoam. Drop plug & displace w/31bbls FW. Plug down @		
0710hrs. Circ 1 bbl cmt to surface.	RD&RR on 5/15/2009.	RCVD MAY 21'09
PT will be conducted by Completio	n Rig. Results will appear on next report.	OIL CONS. DIV.
		DIST. 3
Spud Date: 5/10/200	9 Rig Released Date: 5/1	5/2009
•		. 0
	above is true and complete to the best of my knowledge	
grade tank has been/will be constructed o	r closed according to NMOCD guidelines \square , a general permit \boxtimes	or an (attached) alternative OCD-approved plan .
SIGNATURE CHANG	TITLE Staff Regulator	y Technician DATE 5/20/2009
	0	
Type or print name Ethel Tally	E-mail address: Ethel.Tally@conocop	PHONE: 505-599-4027
For State Use Only		2000
APPROVED BY: Fals G.	TITLE Deputy Oil & C	Sas Inspector DATE MAY 2 2 2009
Conditions of Approval (if any):	District Dis	ad mepeeter,
	f	J.