

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 20 2009**

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 1350' FNL & 2080' FEL, Sec 10, T30 N, R 5W, NMPM
Unit H (SENE), 1893' FNL & 778' FEL, Sec 10, T30 N, R 5W, NMPM

5. **Lease Number**
SF- 078997

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 30-5 Unit

8. **Well Name & Number**
San Juan 30-5 Unit 73N

9. **API Well No.**
30-039-30374

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Completion Sundry

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

* SEE ATTACHED

RCVD MAY 22 '09

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy W. Mena Title Staff Regulatory Tech Date 5/20/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**MAY 21 2009****FARMINGTON FIELD OFFICE****NMOCD**

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San Juan 30-5 Unit 73N
API # 30-039-30374
Basin DK/Blanco MV

11/12/08 MIRU Blue Jet W/L. RIH w/3.75" gauge ring to 8236'. Run GR/CBL/CCL from 8236' to surface. 7" shoe @ 4742'.
TOC @ 2750', PBTD @ 8259'. RD Blue Jet

4/7/09 PT csg to 6600# 30/min – good test.

4/8/09 RU Blue Jet to perf DK .34 dia @ 2 SPF 8206', 8208', 8210', 8212', 8214', 8216', 8220', 8222', 8224', 8226', 8228',
8230', 8232', 8234', 8236', 8238' = 32 holes, @ 1 SPF 8146', 8148', 8150', 8152', 8156', 8158', 8160', 8162', 8164', 8166',
8168', 8170', 8172', 8174', 8176', 8178', 8180', 8182', 8184', 8186', 8188', 8190', 8192', 8194', 8196', 8199' = 26 holes. Total
holes = 58

RU Schlumberger to frac DK (8146' – 8238') Acidize w/10 bbls 15% HCL Acid, frac w/106,245 gal Slickwater & 41,180# 20/40
Brady Sand.

RU Blue Jet W/L RIH w/CBP set @ 6470'.

Perf PLO .34 diam @ 1 SPF 5806', 5828', 5850', 5858', 5872', 5920', 5950', 5982', 5992', 6030', 6036', 6060', 6088', 6102',
6108', 6122', 6148', 6160', 6178', 6196', 6213', 6240', 6254', 6266', 6286', 6334' = 26 holes.

RU Schlumberger to frac PLO (5806' – 6334') Acidize w/10 bbls 15% HCL Acid, frac w/49,390 gal 60Q N2 Slick foam
w/102,853# 20/40 Brady Sand. Total N2- 1,160,000 SCF.

RU Blue Jet RIH w/CFP set @ 5780'

Perf UMF/CH .34 diam @ 1 SPF 5424', 5445', 5458', 5478', 5490', 5496', 5508', 5518', 5532', 5544', 5552', 5568', 5577',
5586', 5610', 5620', 5630', 5644', 5656', 5676', 5690', 5704', 5714', 5728', 5736' = 25 holes

RU Schlumberger to frac UMF/CH (5424' – 5736') Acidize w/10 bbls 15% HCL Acid, frac w/47,166 gal 60Q N2 Slick foam
w/87,716# 20/40 Brady Sand. Total N2 – 1,227,000 SCF. Release Blue Jet & Schlumberger.

4/9-10/09 Flow back well.

4/11/09 RIH w/CBP set @ 5300'.

4/17/09 MIRU Key 11. NU BOP & test – good test.

4/20/09 RIH w/mill. M/O CBP @ 5300' & CFP @ 5780'. Circ clean.

4/22/09 Flow test MV. M/O CBP @ 6470'.

4/23/09 C/O to 8259' PBTD. C/O for approx 12 days.

5/5/09 Run spinner test on DK. RIH w/263 jts 2 3/8" 4.7# L-80 EUE tbg set @ 8193'. ND BOP. NU WH. RD RR @ 18:00 hrs.

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