



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/8/2009

API No. 30-039-30599

DHC No. DHC2978AZ

Lease No. FEE

Well Name

San Juan 30-5 Unit

Well No.

#20M

Unit Letter

G

Section

8

Township

T030N

Range

R005W

Footage

2280' FNL & 2455' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

4/16/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

3168 MCFD

PERCENT

93%

CONDENSATE

PERCENT

93%

DAKOTA

226 MCFD

7%

7%

3394

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAY 19 '09

OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

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