

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 20 2009**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NE/NE), 1306' FNL & 371' FEL, Section 32, T31N, R6W, NMPM
BHL: Unit E (SW/NW), 1930' FNL & 650' FWL, Section 33, T31N, R6W, NMPM

5. Bureau of Land Management
Field Office
SF-078999

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 31-6 Unit

8. Well Name & Number
San Juan 31-6 Unit 16N

9. API Well No.

30-039-30668

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

**RCVD MAY 22 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

05/04/2009 MIRU AWS 730. NU BOP. PT csg 600#/30min, ok on 5/5/2009. RIH w/ 8 3/4" bit & tag cmt. D/O cmt and drilled ahead to TD Int 4245' on 5/08/2009. Circ Hole. 5/9/2009 RIH w/102 jnts of 7" csg, 23#, J-55 LT&C set @ 4236' w/ DV Tool @ 2774'. RU CMT. 05/09/2009 1st STAGE Preflushed 10bbls FW & 10bbl GW, Pumped Scavenger w/ 20sx(73cf-13bbl) 75% Type X/25% Class G Cement, Pumped Lead w/ 200sx(424cf-75bbl) 75% Type X/25% Class G Cement w/ .25lb/sx Cellophane Flakes, 2% SMS, 20% D46. Pumped Tail w/ 50:50 POZ Cement 110sx(139cf-25bbl) w/.25lb/sx Cellophane Flake, 5lb/sx Gilsonite, 2% Bentonite, .15% Friction Reducer. Drop plug & displace w/165bbls FW. Bump plug. Open DV Tool. Circ 25bbls of cmt to surface. WOC

05/09/2009 2nd STAGE Preflushed w/ 10 bbls FW, 10 bbls GW, 10bbls H2O. Pumped Scavenger 20sx(73cf-13bbl) w/75% Type X/25% Class G Cement, Pumped Lead w/ 360sx(763cf-136bbl) 75% Type X/25% Class G Cement w/ .25lb/sx Cellophane Flakes, 2% SMS, & 20% D46. Drop Plug & displace w/ 109bbls H2O. Bump plug & Close DV Tool. Circ 56bbls cmt to surface. WOC.

05/10/2009 PT DV Tool and csg @ 1500#/30min. ok. RIH W 6 1/4" bit & tag cmt, D/O DV Tool & cmt and drilled ahead to final TD @ 8126' on 05/13/2009. RIH w/ 197 jnts, 4 1/2" csg, 11.6#, L-80, LT&C set @ 8124'. RU cmt. 05/14/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) 50:50 POZ Cement, Pumped Tail w/ 370sx(533cf-95bbl) 50:50 POZ Cement w/ .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% retarder, .1% Antifoam. Drop plug & displace w/126bbls FW. WOC. RD&RR 5/14/2009.

PT will be conducted by Completion Rig. TOC and results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Title Staff Regulatory Technician Date 5/19/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

MAY 20 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

PC